

Row Number on SPS Radial Lines tab	Circuit Number	Asset Location	Wholesale or Retail Customer	Customer Name	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value
469	V-37	Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	W	Bailey County	\$ 705.12	\$ 636.04		
369	Z-65	Elec Tran-Line OH-TX-69KV-Graham-Justiceburg	W	Big Country	\$ 2,315,315.05	\$ 1,365,562.27		
28	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	W	CVEC	\$ 2,062,872.74	\$ 1,672,887.80		
29	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	W	CVEC	\$ 103,885.68	\$ 84,246.15		
154	W-98	Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	W	CVEC	\$ 1,858.30	\$ 1,596.94		
180	Y-67	Elec Tran-Line OH-TX-69KV-Castro Co REC Sub Tap	W	Deaf Smith	\$ 294,122.28	\$ 182,295.52		
330	Z-51	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Castro Co Sub (Z-51)	W	Deaf Smith	\$ 1,461,048.88	\$ 1,387,829.76		
331	Z-51	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Castro Co Sub (Z-51)	W	Deaf Smith	\$ 328,343.59	\$ 311,888.95		
332	Z-51	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Castro Co Sub (Z-51)	W	Deaf Smith	\$ 3,742,155.90	\$ 3,554,621.20		
355	Z-62	Elec Tran-Line OH-TX-69KV-Castro Co Int Tap	W	Deaf Smith	\$ 416,956.90	\$ 329,168.30		
356	Z-62	Elec Tran-Line OH-TX-69KV-Castro Co Int Tap	W	Deaf Smith	\$ 1,289.98	\$ 1,018.38		
357	Z-62	Elec Tran-Line OH-TX-69KV-Castro Co Int Tap	W	Deaf Smith	\$ 353,513.31	\$ 279,082.50		
377	Z-71	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	W	Deaf Smith	\$ 68,575.45	\$ 61,590.80		
378	Z-71	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	W	Deaf Smith	\$ 122,349.97	\$ 109,888.19		
378	Z-71	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	W	Deaf Smith	\$ 317.40	\$ 285.07		
380	Z-71	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	W	Deaf Smith	\$ 451.04	\$ 405.10		
381	Z-73	Elec Tran-Line OH-TX-69KV-Hereford NE Sub-Deaf Smith Rec Meter Sta (Z-73)	W	Deaf Smith	\$ 5,517.16	\$ 5,215.48		
424	T-59	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	W	Deaf Smith	\$ 1,743.80	\$ 1,551.13		
454	U-48	Elec Tran-Line OH-TX-115KV-CSCC-FIBL-115-01 (U-48)	W	Deaf Smith	\$ 99.66	\$ 96.74		
135	W-65	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	W	Farmers	\$ 1,589.44	\$ 1,338.46		
136	W-65	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	W	Farmers	\$ 19,018.50	\$ 16,015.34		
171	Y-62	Elec Tran-Line OH-TX-69KV-Bowers Sub-Howard Sub (Y-62)	W	Green Belt	\$ 2,460,858.72	\$ 2,203,099.44		
409	T-28	Elec Tran-Line OH-TX-115KV-Plant X Sta-Lampton Intg (T-28)	W	Lamb County	\$ 967.41	\$ 835.14		
410	T-31	Elec Tran-Line OH-TX-115KV-Sundown Int Tap North Ckt	W	Lamb County	\$ 1,491.97	\$ 1,227.48		
390	Z-82	Elec Tran-Line OH-TX-69KV-Kaiser Sub-Kress Intg (Z-82)	W	Lighthouse	\$ 329,309.18	\$ 276,460.29		
391	Z-82	Elec Tran-Line OH-TX-69KV-Kaiser Sub-Kress Intg (Z-82)	W	Lighthouse	\$ 21,942.68	\$ 18,421.23		
156	Y-50	Elec Tran-Line OH-TX-69KV-Batton Tap (Y-50)	W	LPL	\$ 32,308.98	\$ 29,320.20		
158	Y-50	Elec Tran-Line OH-TX-69KV-Batton Tap (Y-50)	W	LPL	\$ 146,644.29	\$ 133,078.76		
159	Y-50	Elec Tran-Line OH-TX-69KV-Batton Tap (Y-50)	W	LPL	\$ 218,114.80	\$ 197,937.79		
176	Y-64	Elec Tran-Line OH-TX-69KV-Ivory Tap (Y-64)	W	LPL	\$ 35,697.58	\$ 33,078.00		
430	T-71	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	W	LPL	\$ 468,160.53	\$ 423,448.99		
473	V-15	Elec Tran-Line OH-TX-115KV-Tuco Int-Indiana Sub (V-15)	W	Lynetegar	\$ 21,869.35	\$ 21,634.28		
273	Z-20	Elec Tran-Line OH-TX-69KV-Cochran Co Int-Sundown REC	W	Lynetegar	\$ 433,459.58	\$ 261,402.17		
335	Z-52	Elec Tran-Line OH-TX-69KV-Terry County Intg-Brownfield Sw Sta (Z-52)	W	Lynetegar	\$ 8,209.01	\$ 6,310.47		
336	Z-53	Elec Tran-Line OH-TX-69KV-Brownfield Sub-Garza Co	W	Lynetegar	\$ 649,556.88	\$ 469,162.91		
337	Z-53	Elec Tran-Line OH-TX-69KV-Brownfield Sub-Garza Co	W	Lynetegar	\$ 1,168,612.69	\$ 844,067.32		
394	Z-85	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	W	Lynetegar	\$ 193,636.38	\$ 172,407.94		
398	Z-87	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (Z-87)	W	Lynetegar	\$ 243,316.58	\$ 205,517.14		
399	Z-87	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (Z-87)	W	Lynetegar	\$ 38,388.19	\$ 32,424.56		
400	U-19	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	W	Lynetegar	\$ 1,411.15	\$ 1,191.93		
446	U-19	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	W	Lynetegar	\$ 67.83	\$ 62.67		
484	V-55	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	W	Lynetegar	\$ 894.48	\$ 624.43		
485	V-55	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	W	Lynetegar	\$ 2,157.28	\$ 1,505.98		
490	V-66	Elec Tran-Line OH-TX-115KV-Yoekum Co Int-Seagraves Int	W	Lynetegar	\$ 942.14	\$ 542.61		
455	V-01	Elec Tran-Line OH-TX-115KV-Riverview Sta-Moore Co Sta	W	Rita Blanca	\$ 1,359.88	\$ 688.67		
365	Z-63	Elec Tran-Line OH-TX-69KV-Lambton-7 Mile Corner	W	South Plains	\$ 32,775.28	\$ 26,306.17		
435	T-83	Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int	W	South Plains	\$ 1,724.79	\$ 995.12		
467	V-33	Elec Tran-Line OH-TX-115KV-Lubbock South Int-Lynn Co Int	W	South Plains	\$ 2,436.29	\$ 1,897.97		
487	V-62	Elec Tran-Line OH-TX-115KV-Denver City Sta-Tuco Int	W	South Plains	\$ 7,211.14	\$ 4,136.22		
517	T-01	Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int	W	Tri County	\$ 1,606.24	\$ 1,015.51		
2	Y-83	Elec Tran-Line OH-NM-69KV-Clovis Ioop	R	SPS	\$	\$	\$ 745,409.12	\$ 561,529.94
4	Z-05	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	R	SPS	\$	\$	\$ 648,815.06	\$ 518,460.80
5	Z-05	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	R	SPS	\$	\$	\$ 201,424.22	\$ 160,955.82
6	Z-05	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	R	SPS	\$	\$	\$ 658,302.01	\$ 526,041.72
7	Z-05	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	R	SPS	\$	\$	\$ 1,532,837.15	\$ 1,224,872.89
8	Z-05	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	R	SPS	\$	\$	\$ 328,688.23	\$ 262,651.06
9	Z-05	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	R	SPS	\$	\$	\$ 732,115.14	\$ 585,024.95
30	Z-22	Elec Tran-Line OH-NM-69KV-Potash Jct Sub-Kermac	R	SPS	\$	\$	\$ 503,987.66	\$ 272,154.51
31	Z-22	Elec Tran-Line OH-NM-69KV-Potash Jct Sub-National Potash	R	SPS	\$	\$	\$ 46,512.29	\$ 11,779.28
32	Z-22	Elec Tran-Line OH-NM-69KV-Potash Jct Sub-National Potash	R	SPS	\$	\$	\$ 23,500.95	\$ 13,556.18
33	Z-22	Elec Tran-Line OH-NM-69KV-Potash Jct Sub-National Potash	R	SPS	\$	\$	\$ 225,990.69	\$ 174,269.86
35	Z-24	Elec Tran-Line OH-NM-69KV-Clovis East Sub Tap	R	SPS	\$	\$	\$ 119,801.22	\$ 24,487.27
36	Z-24	Elec Tran-Line OH-NM-69KV-Industrial Sub-Ethanol Plant Sub	R	SPS	\$	\$	\$ 463,384.17	\$ 255,619.43
37	Z-24	Elec Tran-Line OH-NM-69KV-Portales Grain Alcohol	R	SPS	\$	\$	\$	\$

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38	Z-24	Elec Tran-Line OH-NM- 69KV-Cherry Sub Tap	R	SFS			\$ 19,775.51	\$ 1,876.98
42	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SFS			\$ 37,409.66	\$ 22,588.98
43	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SFS			\$ 53,800.48	\$ 32,486.21
44	Z-48	Elec Tran-Line OH-NM- 69KV-IMC #2 Sub Tap	R	SFS			\$ 119,761.12	\$ 68,985.14
45	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SFS			\$ 32,473.12	\$ 19,608.17
46	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SFS			\$ 5,399.33	\$ 3,260.27
47	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SFS			\$ 79,061.64	\$ 47,739.60
48	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SFS			\$ 16,776.50	\$ 10,130.11
49	Z-48	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	R	SFS			\$ 846.13	\$ 287.72
50	Z-48	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	R	SFS			\$ 641.89	\$ 218.27
51	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SFS			\$ 539.93	\$ 326.03
52	Z-48	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	R	SFS			\$ 98,947.47	\$ 49,713.82
53	Z-48	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	R	SFS			\$ 2,559.83	\$ 1,286.13
54	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SFS			\$ 809.90	\$ 489.04
55	Z-48	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	R	SFS			\$ 280,695.74	\$ 141,028.94
56	Z-50	Elec Tran-Line OH-NM- 69KV-Curry Co Int-TX St Line	R	SFS			\$ 157,248.93	\$ 87,869.39
66	Z-76	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	R	SFS			\$ 3,940,611.02	\$ 3,316,059.29
67	Z-76	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	R	SFS			\$ 51,176.77	\$ 43,065.71
68	Z-76	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	R	SFS			\$ 978,379.36	\$ 823,314.95
69	T-05	Elec Tran-Line OH-NM-115KV-Carlshad Sta-Fiesta Sub	R	SFS			\$ 272,613.42	\$ 91,389.63
70	T-13	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	R	SFS			\$ 1,125.19	\$ 1,039.49
71	T-13	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	R	SFS			\$ 2,344.14	\$ 2,165.60
72	T-13	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	R	SFS			\$ 2,719.21	\$ 2,512.09
73	T-14	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	R	SFS			\$ 10,864.70	\$ 10,886.92
74	T-14	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	R	SFS			\$ 8,148.52	\$ 8,015.19
75	T-14	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	R	SFS			\$ 6,596.42	\$ 6,488.49
76	T-14	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	R	SFS			\$ 1,059,307.86	\$ 1,041,975.04
77	T-26	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell City (T-26)	R	SFS			\$ 4,580.31	\$ 2,694.16
78	T-42	Elec Tran-Line OH-NM-115KV-Cochran Sw Sta-Monument Sub	R	SFS			\$ 6,197.79	\$ 5,074.13
80	T-45	Elec Tran-Line OH-NM-115KV-Norris St Tap	R	SFS			\$ 5,642,184.90	\$ 2,684,111.25
81	T-62	Elec Tran-Line OH-NM-115KV-Pecos Int-Seven Rivers Int (T-62)	R	SFS			\$ 639,326.05	\$ 613,559.23
82	T-84	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	R	SFS			\$ 106.27	\$ 94.98
83	T-84	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	R	SFS			\$ 45,090.75	\$ 40,298.84
84	T-97	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	R	SFS			\$ 736.87	\$ 600.06
85	T-97	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	R	SFS			\$ 193.91	\$ 157.91
86	T-98	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Higg Sub (T-98)	R	SFS			\$ 1,796.73	\$ 1,629.24
88	U-04	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	R	SFS			\$ 205.64	\$ 181.57
89	U-04	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	R	SFS			\$ 429.98	\$ 379.66
90	U-04	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	R	SFS			\$ 67,974.28	\$ 60,018.71
92	U-07	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	R	SFS			\$ 138,084.07	\$ 121,591.96
93	U-07	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	R	SFS			\$ 4,218.00	\$ 3,714.22
94	U-07	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	R	SFS			\$ 62,160.03	\$ 54,735.93
95	U-08	Elec Tran-Line OH-NM-115KV-Fotash Jct Sub-Livingston Ridge Sub (U-08)	R	SFS			\$ 423,066.23	\$ 389,964.04
101	U-13	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	R	SFS			\$ 468,088.15	\$ 424,006.77
102	U-13	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	R	SFS			\$ 458,686.10	\$ 415,490.14
109	U-38	Elec Tran-Line OH-NM-115KV-LINC-MADX-115-01 (U-38)	R	SFS			\$ 358.20	\$ 354.36
110	U-39	Elec Tran-Line OH-NM-115KV-LINC-QUADA-115-01 (U-39)	R	SFS			\$ 29,363.54	\$ 29,048.72
111	U-39	Elec Tran-Line OH-NM-115KV-LINC-QUADA-115-01 (U-39)	R	SFS			\$ 422.50	\$ 417.97
112	V-26	Elec Tran-Line OH-NM-115KV-Carlshad Sta-Roswell Int	R	SFS			\$ 2,303.27	\$ 1,564.09
113	V-77	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell Int	R	SFS			\$ 882.96	\$ 526.89
123	W-26	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	R	SFS			\$ 307,691.20	\$ 280,020.10
124	W-26	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	R	SFS			\$ 3,573.19	\$ 3,251.85
125	W-27	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	R	SFS			\$ 1,183.22	\$ 959.63
126	W-27	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	R	SFS			\$ 1,700.88	\$ 1,379.46
127	W-32	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	R	SFS			\$ 53,782.01	\$ 45,396.76
128	W-32	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	R	SFS			\$ 1,758.37	\$ 1,484.22
129	W-38	Elec Tran-Line OH-NM-115KV-Wiapp Sub-Red Bluff Sub (W-38)	R	SFS			\$ 514.53	\$ 445.52
131	W-59	Elec Tran-Line OH-NM-115KV-Lopez Int-Campbell St Sub (W-59)	R	SFS			\$ -	\$ -
132	W-61	Elec Tran-Line OH-NM-115KV-Pecos Int-North Canal Sub (W-61)	R	SFS			\$ 379,113.01	\$ 280,827.83
133	W-62	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-62)	R	SFS			\$ 226,155.79	\$ 198,349.99
134	W-64	Elec Tran-Line OH-NM-115KV-FEC Intg-Pleasant Hill Sub (W-64)	R	SFS			\$ 320,633.98	\$ 266,841.65
141	W-74	Elec Tran-Line OH-NM-115KV-Quahada Sub-MalJamar Sub (W-74)	R	SFS			\$ 130,007.17	\$ 116,493.57
143	W-74	Elec Tran-Line OH-NM-115KV-Quahada Sub-MalJamar Sub (W-74)	R	SFS			\$ 42,771.27	\$ 38,325.41
144	W-74	Elec Tran-Line OH-NM-115KV-Quahada Sub-MalJamar Sub (W-74)	R	SFS			\$ 631,299.53	\$ 565,679.08

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145	W-74	Elec Tran-Line OH-NM-115KV-Quahada Sub-Malamar Sub (W-74)	R	SPS	\$	\$	1,311.00	\$ 1,174.73
146	W-76	Elec Tran-Line OH-NM-115KV-Quahada Sub-PCA Sub (W-76)	R	SPS	\$	\$	118,127.97	\$ 105,266.05
160	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	R	SPS	\$	\$	5,262,080.19	\$ 4,861,610.63
161	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	R	SPS	\$	\$	1,183,397.73	\$ 1,093,335.48
162	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	R	SPS	\$	\$	3,251,729.83	\$ 3,004,257.58
163	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	R	SPS	\$	\$	1,112,108.71	\$ 1,027,471.90
164	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	R	SPS	\$	\$	397,317.47	\$ 367,079.70
165	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	R	SPS	\$	\$	3,571,104.64	\$ 3,299,326.43
166	Y-59	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	R	SPS	\$	\$	221,123.30	\$ 138,334.36
167	Y-59	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	R	SPS	\$	\$	1,390,043.51	\$ 869,608.84
168	Y-60	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	R	SPS	\$	\$	589,411.57	\$ 502,817.51
169	Y-60	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	R	SPS	\$	\$	392,437.92	\$ 334,782.47
170	Y-61	Elec Tran-Line OH-TX- 69KV-Boziger Loop	R	SPS	\$	\$	2,168.49	\$ 1,033.81
174	Y-62	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	R	SPS	\$	\$	2,695,288.26	\$ 2,412,973.98
175	Y-63	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Intg-Industrial Sub (Y-63)	R	SPS	\$	\$	749.03	\$ 731.66
179	Y-66	Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	R	SPS	\$	\$	1,209,593.16	\$ 1,099,937.65
181	Y-72	Elec Tran-Line OH-TX- 69KV-Coulter Intg-Soncy (Y-72)	R	SPS	\$	\$	-	\$ -
182	Y-74	Elec Tran-Line OH-TX- 69KV-Hale Co Int-Plainview South Sub	R	SPS	\$	\$	1,048,012.07	\$ 941,714.19
189	Y-78	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	R	SPS	\$	\$	434,504.10	\$ 329,511.71
190	Y-78	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	R	SPS	\$	\$	177,014.12	\$ 134,240.91
234	Y-91	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	R	SPS	\$	\$	102,884.52	\$ 88,045.63
235	Y-91	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	R	SPS	\$	\$	702,113.21	\$ 600,848.43
236	Y-91	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	R	SPS	\$	\$	320,739.70	\$ 274,479.87
237	Y-92	Elec Tran-Line OH-TX- 69KV-East Sta-Van Buren Sub	R	SPS	\$	\$	597,999.21	\$ 486,188.05
238	Y-93	Elec Tran-Line OH-TX- 69KV-East Plant Intg-Van Buren Sub (Y-93)	R	SPS	\$	\$	590,069.16	\$ 571,931.74
263	Y-99	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	R	SPS	\$	\$	159,672.59	\$ 124,902.85
264	Y-99	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	R	SPS	\$	\$	958.04	\$ 749.42
265	Y-99	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	R	SPS	\$	\$	207,734.04	\$ 162,498.61
266	Y-99	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	R	SPS	\$	\$	827,024.18	\$ 646,934.32
267	Y-99	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	R	SPS	\$	\$	191,926.45	\$ 150,133.23
269	Z-18	Elec Tran-Line OH-TX- 69KV-Tuoc Int-Plainview	R	SPS	\$	\$	1,377,346.37	\$ 1,266,023.77
270	Z-18	Elec Tran-Line OH-TX- 69KV-Tuoc Int-Plainview	R	SPS	\$	\$	271,182.71	\$ 70,472.59
274	Z-23	Elec Tran-Line OH-TX- 69KV-South Georgia Int-Lawrence Park Sub	R	SPS	\$	\$	4,700,062.74	\$ 4,320,185.02
275	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS	\$	\$	100,161.78	\$ 79,896.17
277	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS	\$	\$	170,395.86	\$ 135,919.86
279	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS	\$	\$	991.39	\$ 790.81
281	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS	\$	\$	81,170.39	\$ 64,747.28
282	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS	\$	\$	74,974.18	\$ 59,804.74
283	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS	\$	\$	1,394.15	\$ 1,112.07
284	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS	\$	\$	199,518.06	\$ 159,149.80
299	Z-33	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	R	SPS	\$	\$	836.49	\$ 667.24
300	Z-33	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	R	SPS	\$	\$	3,656,525.03	\$ 3,464,068.64
301	Z-33	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	R	SPS	\$	\$	2,632,356.22	\$ 2,493,805.61
302	Z-34	Elec Tran-Line OH-TX- 69KV-Northwest Intg-Hastings (Z-34)	R	SPS	\$	\$	325,752.99	\$ 308,607.41
310	Z-40	Elec Tran-Line OH-TX- 69KV-Lawrence Park Sub-Soncy Sub	R	SPS	\$	\$	152,766.88	\$ 148,274.61
323	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	R	SPS	\$	\$	481,331.75	\$ 96,585.56
341	Z-60	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	R	SPS	\$	\$	52,559.02	\$ 48,460.27
354	Z-61	Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	R	SPS	\$	\$	1,540,402.18	\$ 1,182,591.63
370	Z-69	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	R	SPS	\$	\$	609,283.45	\$ 487,330.88
371	Z-69	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	R	SPS	\$	\$	43,687.56	\$ 38,217.20
382	Z-74	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	R	SPS	\$	\$	3,144,825.05	\$ 2,515,365.17
384	Z-74	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	R	SPS	\$	\$	3,893,641.05	\$ 2,570,147.78
389	Z-80	Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Legacy Sub (Z-80)	R	SPS	\$	\$	26,264.50	\$ 17,336.89
392	Z-83	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Cox Intg (Z-83)	R	SPS	\$	\$	134,211.52	\$ 105,987.69
393	Z-85	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	R	SPS	\$	\$	179,969.61	\$ 147,167.28
395	Z-86	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	R	SPS	\$	\$	232,526.49	\$ 207,034.51
396	Z-86	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	R	SPS	\$	\$	515,778.17	\$ 440,974.54
397	Z-86	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	R	SPS	\$	\$	4,338.32	\$ 3,709.13
406	T-27	Elec Tran-Line OH-TX- 115KV-Nichols Sta-Dumas Int	R	SPS	\$	\$	14,702.09	\$ 12,569.84
407	T-27	Elec Tran-Line OH-TX- 115KV-Nichols Sta-Dumas Int	R	SPS	\$	\$	525,893.08	\$ 458,099.68
408	T-27	Elec Tran-Line OH-TX- 115KV-Nichols Sta-Dumas Int	R	SPS	\$	\$	1,896.25	\$ 1,651.90
411	T-35	Elec Tran-Line OH-TX- 115KV-Yoakum Co Int-Terry Co Int	R	SPS	\$	\$	8,420.47	\$ 7,334.98
412	T-37	Elec Tran-Line OH-TX- 115KV-Sunset Sub-Puckett West Sub (T-37)	R	SPS	\$	\$	137,243.59	\$ 112,049.08

Row Number on SPS Radial Lines tab	Circuit Number	Asset Location	Wholesale or Retail Customer	Customer Name	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value
416	T-49	Elec Tran-Line OH-TX-115KV-Pringle-Phillips Cogen (T-49)	R	SPS	\$	\$	9,330.44	\$ 8,236.16
417	T-53	Elec Tran-Line OH-TX-115KV-Nichols Sta-WTU	R	SPS	\$	\$	766.06	\$ 472.50
418	T-54	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	R	SPS	\$	\$	-	-
419	T-54	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	R	SPS	\$	\$	-	-
420	T-58	Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	R	SPS	\$	\$	546.95	\$ 472.86
423	T-59	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	R	SPS	\$	\$	1,656.61	\$ 1,473.58
425	T-64	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	R	SPS	\$	\$	1,264,726.35	\$ 666,479.07
426	T-66	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	R	SPS	\$	\$	1,040,990.23	\$ 548,575.75
427	T-66	Elec Tran-Line OH-TX-115KV-Randall Co Int-Happy Int	R	SPS	\$	\$	3,776.59	\$ 2,953.90
431	T-73	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	R	SPS	\$	\$	1,016.57	\$ 907.10
432	T-73	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	R	SPS	\$	\$	28,238.16	\$ 25,197.24
433	T-75	Elec Tran-Line OH-TX-115KV-Arrowhead Sub Tap	R	SPS	\$	\$	633,869.44	\$ 391,358.94
437	T-89	Elec Tran-Line OH-TX-115KV-Denver City Int-Exchange-Higg Subst (T-89)	R	SPS	\$	\$	3,571.65	\$ 3,151.25
438	T-91	Elec Tran-Line OH-TX-115KV-Russell City Substation-Higg Substation (T-91)	R	SPS	\$	\$	101,246.12	\$ 103,025.37
440	U-14	E1 TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	R	SPS	\$	\$	70,694.99	\$ 67,677.59
441	U-14	E1 TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	R	SPS	\$	\$	56,107.14	\$ 53,712.38
442	U-14	E1 TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	R	SPS	\$	\$	14,961.90	\$ 14,323.30
443	U-14	E1 TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	R	SPS	\$	\$	176,550.46	\$ 169,014.95
444	U-14	E1 TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	R	SPS	\$	\$	2,543.52	\$ 2,434.96
445	U-14	E1 TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	R	SPS	\$	\$	2,169.48	\$ 2,076.88
447	U-19	Elec Tran-Line OH-TX-115KV-LESS-LTDM-115-01 (U-19)	R	SPS	\$	\$	9,175.37	\$ 8,477.41
448	U-30	Elec Tran-Line OH-TX-115KV-34ST-CLFR-WSSST-115-01 (U-30)	R	SPS	\$	\$	80,271.60	\$ 76,056.10
449	U-32	Elec Tran-Line OH-TX-115KV-CLFR-ESTA-PREM-115-01 (U-32)	R	SPS	\$	\$	43,245.91	\$ 42,784.91
450	U-41	Elec Tran-Line OH-TX-115KV-HUNS-RNGO-115-01 (U-41)	R	SPS	\$	\$	9,841.56	\$ 9,325.95
451	U-47	Elec Tran-Line OH-TX-115KV-CAMEE-TIBL-115-01 (U-47)	R	SPS	\$	\$	111.31	\$ 108.04
452	U-47	Elec Tran-Line OH-TX-115KV-CAMEE-TIBL-115-01 (U-47)	R	SPS	\$	\$	74.21	\$ 72.03
456	V-01	Elec Tran-Line OH-TX-115KV-Herrings Sub Tap	R	SPS	\$	\$	212,048.37	\$ 131,265.25
458	V-02	Elec Tran-Line OH-TX-115KV-Nichols Sta-Pantex South Sub (V-02)	R	SPS	\$	\$	273,472.17	\$ 250,190.79
459	V-03	Elec Tran-Line OH-TX-115KV-East Sta-Nichols Sta	R	SPS	\$	\$	8,316.85	\$ 7,114.12
460	V-03	Elec Tran-Line OH-TX-115KV-East Sta-Nichols Sta	R	SPS	\$	\$	35,289.22	\$ 30,185.92
461	V-04	Elec Tran-Line OH-TX-115KV-Randall Co Int-East Sta	R	SPS	\$	\$	19,684.54	\$ 16,387.80
462	V-12	Elec Tran-Line OH-TX-115KV-Plant X Sta-Bailey Co Int	R	SPS	\$	\$	98,427.76	\$ 69,575.41
466	V-29	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	R	SPS	\$	\$	201,354.06	\$ 164,650.87
470	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMA #1	R	SPS	\$	\$	18,275.02	\$ 14,292.10
471	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMA #1	R	SPS	\$	\$	7,678.58	\$ 6,005.08
472	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMA #1	R	SPS	\$	\$	998.22	\$ 780.66
473	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMA #1	R	SPS	\$	\$	7,908.94	\$ 6,185.24
474	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMA #1	R	SPS	\$	\$	159,560.86	\$ 124,785.66
475	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMA #1	R	SPS	\$	\$	767.86	\$ 600.51
476	V-43	Elec Tran-Line OH-TX-115KV-Osage Int Tap	R	SPS	\$	\$	112,643.42	\$ 99,396.69
477	V-44	Elec Tran-Line OH-TX-115KV-Estacado Sub Tap	R	SPS	\$	\$	-	-
479	V-49	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	R	SPS	\$	\$	255.27	\$ 179.85
480	V-49	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	R	SPS	\$	\$	30,632.21	\$ 21,582.40
481	V-49	Elec Tran-Line OH-TX-115KV-Arco Sub Tap	R	SPS	\$	\$	9,771.34	\$ 6,811.10
482	V-50	Elec Tran-Line OH-TX-115KV-Northwest Int-Bush Sub	R	SPS	\$	\$	1,226,300.67	\$ 1,086,681.66
483	V-55	Elec Tran-Line OH-TX-115KV-Amoco Cryogenics Plant Tap	R	SPS	\$	\$	428,590.87	\$ 233,287.08
486	V-56	Elec Tran-Line OH-TX-115KV-Sundown Int-Cochran Co Int	R	SPS	\$	\$	3,702.72	\$ 2,945.65
489	V-64	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	R	SPS	\$	\$	52,302.61	\$ 27,235.66
491	V-79	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	R	SPS	\$	\$	498,675.52	\$ 386,844.47
492	V-79	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	R	SPS	\$	\$	110,539.74	\$ 85,750.52
493	V-95	Elec Tran-Line OH-TX-115KV-El Paso Shell Tap	R	SPS	\$	\$	924.81	\$ 655.53
494	W-01	Elec Tran-Line OH-TX-115KV-W01-Martin Sub to Carson County Sub	R	SPS	\$	\$	118,102.10	\$ 81,378.70
495	W-05	Elec Tran-Line OH-TX-115KV-Dallam Co Int-Sherman Co Sw Sta (W-05)	R	SPS	\$	\$	9,578.87	\$ 7,338.90
497	W-11	Elec Tran-Line OH-TX-115KV-Denver City Int-Exchange-Seminole Interchange (W-11)	R	SPS	\$	\$	99,412.23	\$ 76,837.45
500	W-29	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	R	SPS	\$	\$	3,233.82	\$ 2,838.28
501	W-29	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	R	SPS	\$	\$	2,297.72	\$ 2,016.67
502	W-34	Elec Tran-Line OH-TX-115KV-AMFRAC-Johnson Draw (W-34)	R	SPS	\$	\$	108,702.59	\$ 86,354.84
503	W-35	Elec Tran-Line OH-TX-115KV-Gaines County Intg-Johnson Draw (W-35)	R	SPS	\$	\$	9,905.36	\$ 7,955.66
Total In-Service Prior to October 1, 2005					\$ 17,826,861.46	\$ 14,736,021.52	\$ 83,066,863.61	\$ 66,998,285.59

Row Number on SPS Radial Lines tab	Circuit Number	Asset Location	Wholesale or Retail Customer	Customer Name	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value
91	U-06	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Agave Sub #2 (U-06)	R	SPS			\$ 372,859.59	\$ 334,908.77
103	U-13	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	R	SPS			\$ 1,325,690.12	\$ 1,200,845.59
116	W-22	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 4k5 (W-22)	R	SPS			\$ 161,154.88	\$ 88,896.33
117	W-23	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	R	SPS			\$ 196,881.30	\$ 148,678.30
118	W-23	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	R	SPS			\$ 52,812.34	\$ 39,882.15
119	W-23	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	R	SPS			\$ 38,832.60	\$ 29,325.11
120	W-25	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	R	SPS			\$ 1,837,038.51	\$ 1,553,019.77
121	W-25	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	R	SPS			\$ 122,874.47	\$ 103,877.24
122	W-25	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	R	SPS			\$ 716,840.13	\$ 606,011.73
104	U-26	Elec Tran-Line OH-NM-115KV-LOSOC-PHTM-115-01 (U-26)	R	SPS			\$ 41,998.08	\$ 39,806.22
105	U-28	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	R	SPS				
137	W-66	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	R	SPS				
138	W-66	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	R	SPS			\$ 951,317.38	\$ 836,234.40
139	W-72	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	R	SPS			\$ 374,040.70	\$ 328,792.16
140	W-72	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	R	SPS			\$ 26,171.68	\$ 22,120.61
147	W-79	Elec Tran-Line OH-NM-115KV-Battle Axe Sub-Roadrunner Sub (W-79)	R	SPS				
148	W-81	Elec Tran-Line OH-NM-115KV-Ponderosa Sub-Custer Mt. Sw Sta (W-81)	R	SPS			\$ 8,830,151.35	\$ 7,555,182.09
149	W-87	Elec Tran-Line OH-NM-115KV-Yesso Hills Sub-China Draw Sub (W-87)	R	SPS			\$ 5,716,250.67	\$ 5,063,789.83
150	W-88	Elec Tran-Line OH-NM-115KV-Livingston Ridge Sub-China Draw Sub (W-88)	R	SPS			\$ 3,376,152.00	\$ 3,102,211.62
151	W-92	Elec Tran-Line OH-NM-115KV-Eagle Creek Sub-Atoka Sub (W-92)	R	SPS			\$ 54,856.05	\$ 48,762.29
155	W-99	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Captitan Sub (W-99)	R	SPS			\$ 1,246,556.52	\$ 1,106,890.22
434	T-81	Elec Tran-Line OH-TX-115KV-Cox-Floyd	R	SPS			\$ 10,589.24	\$ 7,756.18
436	T-86	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Spring Draw Sub (T-86)	R	SPS			\$ 3,389,034.89	\$ 2,464,994.11
439	U-11	Elec Tran-Line OH-TX-115KV-East Sta-Rolling Hills Sub (U-11)	R	SPS				
507	W-47	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Cherry Street Sub (W-47)	R	SPS			\$ 160,424.96	\$ 133,416.00
508	W-50	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	R	SPS			\$ 5,782,474.70	\$ 5,007,334.40
509	W-50	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	R	SPS			\$ 790,770.27	\$ 684,767.58
510	W-50	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	R	SPS			\$ 3,713,090.53	\$ 3,215,351.02
511	W-53	Elec Tran-Line OH-TX-115KV-Newhart-Lamton (W-53)	R	SPS			\$ 6,940.20	\$ 5,738.35
512	W-54	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	R	SPS			\$ 4,343.43	\$ 3,635.62
513	W-54	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	R	SPS			\$ 520,668.11	\$ 435,820.12
515	W-78	Elec Tran-Line OH-TX-115KV-Wheeler Co Int-Coburn Creek Sub (W-78)	R	SPS			\$ 7,165,204.53	\$ 6,340,750.33
516	W-82	Elec Tran-Line OH-TX-115KV-Hereford Int-New Centre Street Sub (W-82)	R	SPS			\$ 4,971,565.77	\$ 4,497,131.82
383	Z-74	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	R	SPS			\$ 3,550,225.69	\$ 2,343,463.25
Total In-Service On October 1, 2005 or Later					\$ -	\$ -	\$ 57,326,746.15	\$ 48,999,039.99
Grand Total					\$ 17,826,861.46	\$ 14,736,021.52	\$ 140,393,609.75	\$ 115,997,325.58

In-Service Date	kV	CKT. #	Miles	Total Miles	Valid	WS	WS Gross Plant \$	WS Net Plant \$	Retail	Rt Gross Plant \$	Rt Net Plant \$	CA_NAME	Area1	%Ownership	Miles
Direct Assignments (Set status to 'yes')															
6/22/2011	69	Z-56	0.34	0.34	1	0	0	0	1	123019.98	121557.06	SFS	526	100	0.34
6/22/2011	69	Z-76	1.3	1.636	1	0	0	0	1	97754.26284	96591.79584	SFS	526	100	1.3
6/22/2011	69	Z-76	0.336	1.636	1	0	0	0	1	25265.71716	24965.26416	SFS	526	100	0.336
6/22/2011	69	Z-22	1.152	7.446	1	0	0	0	1	87919.58485	86313.86766	SFS	526	100	1.152
6/22/2011	69	Z-22	1.001	15.071	1	0	0	0	1	37744.02308	29327.25629	SFS	526	100	1.001
6/22/2011	69	Z-8	2.541	51.229	0	0	0	0	1	0	0	SFS	526	100	2.541
6/22/2011	69	Z-8	1.493	51.229	0	0	0	0	1	0	0	SFS	526	100	1.493
6/22/2011	69	Z-8	5.47	51.229	0	1	0	0	0	0	0	SFS	526	100	5.47
6/22/2011	69	Z-8	0.013	51.229	0	0	0	0	1	0	0	SFS	526	100	0.013
6/22/2011	69	Z-9	1.989	24.509	1	0	0	0	1	56379.15572	40225.79764	SFS	526	100	1.989
6/22/2011	69	Z-9	0.381	24.509	1	0	0	0	1	10799.62711	7705.394118	SFS	526	100	0.381
6/22/2011	69	Z-9	0.016	24.509	1	0	0	0	1	453.5278478	323.5881047	SFS	526	100	0.016
6/22/2011	69	Z-9	0.087	24.509	1	0	0	0	1	2466.056565	1759.498444	SFS	526	100	0.087
6/22/2011	69	Z-9	0.46	24.509	1	0	0	0	1	13039.91987	9303.10051	SFS	526	100	0.46
6/22/2011	69	Z-9	0.666	24.509	1	0	0	0	1	18878.08834	13469.27161	SFS	526	100	0.666
6/22/2011	69	Z-9	0.438	24.509	1	0	0	0	1	12415.31936	8858.169616	SFS	526	100	0.438
6/22/2011	115	W-75	1.02	13.008	1	0	0	0	1	31485.59161	30107.91317	SFS	526	100	1.02
6/22/2011	115	W-20	0.904	0.904	1	0	0	0	1	335413.83	331591.77	SFS	526	100	0.904
6/22/2011	69	Z-80	1	5.9	1	0	0	0	1	27180.6407	26854.72203	SFS	526	100	1
6/22/2011	69	Z-80	22.99	146.71	1	1	729308.3772	562311.1162	0	0	0	SFS	526	100	22.99
6/22/2011	69	Z-80	22.99	76.985	1	1	10916.6292	10785.03201	0	0	0	SFS	526	100	22.99
6/22/2011	69	Z-80	17.1	25.6	1	1	670049.4259	519785.1387	0	0	0	SFS	526	100	17.1
6/22/2011	69	Z-80	5	25.6	1	1	195920.6848	151983.959	0	0	0	SFS	526	100	5
6/22/2011	69	Z-80	3.5	25.6	0	0	0	0	1	0	0	SFS	526	100	3.5
6/22/2011	115	W-25	5.818	5.818	1	0	0	0	1	1295733.79	1280578.28	SFS	526	100	5.818
6/22/2011	115	W-39	16.563	16.563	1	0	0	0	1	266627.4	263456.69	SFS	526	100	16.563
6/22/2011	115	W-34	0.977	0.977	1	0	0	0	1	105702.35	104487.4	SFS	526	100	0.977
6/22/2011	115	W-59	0.051	0.051	1	0	0	0	1	1654.06	1635.97	SFS	526	100	0.051
6/22/2011	115	W-75	1.495	17.931	1	0	0	0	1	53080.63825	49995.0528	SFS	526	100	1.495
6/22/2011	69	Z-48	0.029	20.553	1	0	0	0	1	85.94397558	85.94397558	SFS	526	100	0.029
6/22/2011	69	Z-48	0.022	20.553	1	0	0	0	1	65.19887802	26.99914757	SFS	526	100	0.022
6/22/2011	115	W-74	4.497	80.628	1	0	0	0	1	\$187,047.71	\$90,297.55	SFS	526	100	4.497
6/22/2011	69	Z-62	27.182	76.985	1	0	0	0	1	\$82,221.20	\$387,387.38	SFS	526	100	27.182
6/22/2011	115	W-42	6.08	6.09	1	0	0	0	1	\$4,079,711.08	\$4,036,464.32	SFS	526	100	6.08
6/22/2011	115	W-47	0.166	0.166	1	0	0	0	1	\$70,972.28	\$70,240.27	SFS	526	100	0.166
4/1/2016	69	Z-22	9.510	9.51	1	0	0	0	1	\$503,967.66	\$333,531.49	SFS	526	100	9.510
4/1/2016	69	Z-22	1.001	8.447	1	0	0	0	1	\$20,745.57	\$14,405.12	SFS	526	100	1.001
4/1/2016	69	Z-22	2.280	8.447	1	0	0	0	1	\$47,252.84	\$32,810.86	SFS	526	100	2.280
4/1/2016	69	Z-22	1.152	8.447	1	0	0	0	1	\$68,733.73	\$45,486.95	SFS	526	100	1.152
4/1/2016	115	W-62	4.014	8.447	1	0	0	0	1	\$239,494.08	\$156,493.60	SFS	526	100	4.014
4/1/2016	115	W-62	1.495	9.849	1	0	0	0	1	\$190,511.57	\$185,714.03	SFS	526	100	1.495
4/1/2016	115	W-64	1.728	9.744	1	0	0	0	1	\$317,957.98	\$298,044.83	SFS	526	100	1.728
4/1/2016	115	W-85	0.029	9.391	1	1	\$1,600.26	\$1,518.44	0	\$0.00	\$0.00	SFS	526	100	0.029
4/1/2016	115	W-85	0.347	9.391	1	1	\$19,147.92	\$18,168.93	0	\$0.00	\$0.00	SFS	526	100	0.347
4/1/2016	115	W-73	0.024	40.814	1	0	0	0	1	\$673.56	\$638.54	SFS	526	100	0.024
4/1/2016	115	W-73	1.807	40.814	1	0	0	0	1	\$50,713.83	\$48,076.88	SFS	526	100	1.807
4/1/2016	115	W-73	0.026	40.184	1	0	0	0	1	\$71.14	\$70.60	SFS	526	100	0.026
4/1/2016	115	W-74	2.380	15.407	1	0	0	0	1	\$66,790.57	\$63,108.39	SFS	526	100	2.38
4/1/2016	115	W-74	0.663	15.407	1	0	0	0	1	\$18,605.95	\$17,580.19	SFS	526	100	0.663
4/1/2016	115	W-74	0.783	15.407	1	0	0	0	1	\$21,973.54	\$20,762.13	SFS	526	100	0.783
4/1/2016	115	W-74	11.557	15.407	1	0	0	0	1	\$324,327.17	\$306,446.91	SFS	526	100	11.557
4/1/2016	115	W-74	0.024	15.407	1	0	0	0	1	\$673.52	\$636.39	SFS	526	100	0.024
4/1/2016	115	W-94	0.002	15.842	1	0	0	0	1	\$63.76	\$60.23	SFS	526	100	0.002
4/1/2016	115	W-94	0.001	15.842	1	0	0	0	1	\$31.88	\$30.12	SFS	526	100	0.001
4/1/2016	115	W-39	7.810	16.583	1	0	0	0	1	\$887,843.14	\$834,254.53	SFS	526	100	7.810
4/1/2016	115	W-70	9.525	9.525	1	0	0	0	1	\$6,670,377.95	\$6,317,323.39	SFS	526	100	9.525
4/1/2016	115	W-70	18.34	18.34	1	0	0	0	1	\$9,146,908.29	\$8,657,970.74	SFS	526	100	18.34
4/1/2016	115	W-79	19.728	19.728	1	0	0	0	1	\$9,000,997.03	\$8,555,365.13	SFS	526	100	19.728
4/1/2016	115	W-86	6.391	6.391	1	0	0	0	1	\$7,639,962.83	\$7,285,513.91	SFS	526	100	6.391
4/1/2016	69	Z-82	17.544	22.012	1	1	\$270,760.51	\$250,155.83	0	\$0.00	\$0.00	SFS	526	100	17.544
4/1/2016	69	Z-82	1.169	22.012	1	1	\$18,041.44	\$16,668.50	0	\$0.00	\$0.00	SFS	526	100	1.169
4/1/2016	69	Z-84	0.818	0.818	1	0	0	0	1	\$156,561.12	\$144,774.36	SFS	526	100	0.818
4/1/2016	69	Z-85	4.855	11.822	1	0	0	0	1	\$156,402.14	\$148,405.72	SFS	526	100	4.855
4/1/2016	69	Z-85	4.043	11.822	1	1	\$130,243.84	\$123,584.83	0	\$0.00	\$0.00	SFS	526	100	4.043
4/1/2016	69	Z-86	2.175	2.175	1	0	0	0	1	\$0.00	\$0.00	SFS	526	100	2.175
4/1/2016	69	Z-87	10.173	25.399	1	1	\$238,396.98	\$226,395.01	0	\$0.00	\$0.00	SFS	526	100	10.173
4/1/2016	69	Z-87	1.059	25.399	1	1	\$37,612.03	\$35,718.47	0	\$0.00	\$0.00	SFS	526	100	1.059
4/1/2016	69	Z-87	0.069	25.399	1	1	\$1,382.62	\$1,313.02	0	\$0.00	\$0.00	SFS	526	100	0.069
4/1/2016	69	Z-87	1.400	25.399	0	0	0	0	1	\$0.00	\$0.00	SFS	526	100	1.400
4/1/2016	69	Z-87	4.053	25.399	0	1	\$0.00	\$0.00	0	\$0.00	\$0.00	SFS	526	100	4.053
4/1/2016	115	T-89	0.049	13.6	1	0	#N/A	#N/A	1	\$31,281.78	\$26,288.20	SFS	526	100	0.049
5/25/2016	115	V-12	0.967	21.94	1	0	\$0.00	\$0.00	1	\$0.00	\$0.00	SFS	526	100	0.967

7/18/2017	115	V-55	Elec Tran-Line OH-TX-115KV-Amoco Cryogenics Plant Tap	\$296,070.33	\$138,023.11	51736	Amoco-Cryogenics Tap Structure 10
7/18/2017	115	V-55	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	\$1,064,018.18	\$857,309.75		Lytegar REC Levelland Tap Structure 28A
7/18/2017	115	V-55	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	\$1,064,018.18	\$857,309.75		Lytegar REC Claune Tap Structure 116
7/18/2017	115	W-99	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Capitan Sub (W-99)	\$663,201.56	\$643,363.16		Capitan Substation
7/18/2017	115	T-98	Elec Tran-Line OH-NM-115KV-HOBBS GEN SUB-HGS SUB (T-98)	\$0.00	\$0.00		Bensing Tap Structure 144A
7/18/2017	115	W-81	Elec Tran-Line OH-NM-115KV-Pandora Sta-Custer Mt Sw Sta (W-81)	\$413,349.97	\$402,936.36		Custer Mountain Switch Station
7/18/2017	115	W-89	Elec Tran-Line OH-NM-115KV-Cardinal Sta-Bush Sub (W-89)	\$7,507,537.13	\$7,426,480.92		Cardinal Switch Station
7/18/2017	115	U-06	Elec Tran-Line OH-TX-115KV-Wheeler Co Int-Coburn Creek Sub (U-06)	\$1,535,145.02	\$1,496,469.79		Wheeler County Interchange
7/20/2017	115	W-97	Elec Tran-Line OH-NM-115KV-Edroy Co Int-Aloka Sub (W-97)	\$155,351.25	\$153,688.81		Roadrunner Substation
7/20/2017	115	W-98	Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Aloka Sub (W-98)	\$352,135.16	\$348,324.16		CVEC Dayton Tap Structure 104
7/20/2017	115	W-98	Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Aloka Sub (W-98)	\$352,135.16	\$348,324.16		CVEC Irish Hills Tap Structure 162
8/8/2017	115	T-45	Elec Tran-Line OH-NM-115KV-Curry Co Int-Oasis Int	\$463,709.68	\$378,232.41	81156	CVEC Lake Wood Tap Structure 61
8/8/2017	115	W-58	Elec Tran-Line OH-NM-115KV-Norton Sw Sta-Lopez Int (W-58)	\$129,073.45	\$118,023.52		FEC Cheese Tap Structure 77
8/8/2017	115	V-36	Elec Tran-Line OH-TX-115KV-Denver City Sta-Cochran Co Int	\$3,231,825.43	\$2,385,079.17		FEC Tucumcari Tap Structure 639A
8/8/2017	115	V-36	Elec Tran-Line OH-TX-115KV-Denver City Sta-Cochran Co Int	\$3,231,825.43	\$2,385,079.17		Lytegar REC Plains Tap Structure 568A
8/8/2017	115	T-58	Elec Tran-Line OH-TX-115KV-Herford Sub-Cargill Sub (T-58)	\$1,330,665.16	\$1,274,089.23		Lehman Tap Structure 321
8/8/2017	115	T-58	Elec Tran-Line OH-TX-115KV-Herford Sub-Cargill Sub (T-58)	\$1,330,665.16	\$1,274,089.23		Frona Tap Structures 244/246 flying tap
8/8/2017	115	V-01	Elec Tran-Line OH-TX-115KV-Riverview Sta-Moore Co Sta	\$2,902,396.55	\$1,790,141.39		Deaf Smith REC #6 Tap Structure 76
8/8/2017	115	V-01	Elec Tran-Line OH-TX-115KV-Hemming Sub Tap	\$194,147.07	\$132,823.29	50886	Rita Blanca REC Speed Tap Structure 180
8/8/2017	115	T-71	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	\$225,430.78	\$461,038.80		Herring Tap Structure 118
8/8/2017	115	T-71	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	\$225,430.78	\$461,038.80		South Plains REC Wolfroth Tap Structure 42
8/8/2017	115	W-24	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Lasley Sub (W-24)	\$1,148,269.26	\$1,089,767.07		Doud Tap Structure 26
8/8/2017	115	W-24	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Lasley Sub (W-24)	\$1,148,269.26	\$1,089,767.07		Rita Blanca REC Spurlock Tap Structure 108
8/8/2017	115	T-59	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	\$3,654,889.79	\$2,417,847.29		Rita Blanca REC River Breaks ELK Tap structure 234
8/8/2017	115	T-59	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	\$3,654,889.79	\$2,417,847.29		Deaf Smith REC #24 Tap Structure 332
8/8/2017	115	T-59	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	\$3,654,889.79	\$2,417,847.29		Palmer County Flying Tap
8/8/2017	115	V-64	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	\$858,167.12	\$887,576.08		Deaf Smith REC #20 Tap Structure(s) 5H47 & 9H48
8/8/2017	115	V-64	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	\$858,167.12	\$887,576.08		Rita Blanca Exam Tap Structure 222A
8/8/2017	115	V-66	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Seagraves Int	\$1,208,505.44	\$792,167.51		Himar Cheese Tap Structure 412
8/8/2017	115	T-83	Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int	\$945,891.87	\$905,811.89		LY-Pleasant Hill Tap Structure 146
8/8/2017	115	V-37	Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	\$945,891.87	\$905,811.89		SP-QuakerTap structures 185A & 185B
8/8/2017	115	V-37	Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	\$945,891.87	\$905,811.89		BC-Kelly Tap structure 123A
8/8/2017	115	V-33	Elec Tran-Line OH-TX-115KV-Lubbock South Int-Lynn Co Int	\$1,397,724.71	\$1,094,148.08		BC-Earth Tap structure 95B
							SP-Woodrow tap structures 52A & 52AA
Revisions							
6/9	Z-56	Elec Tran-Line OH-NM-69KV-Atesita Int-Cardabad Sta	2,287,900.24	1,315,115.87	invalid		ARTESIA COUNTRY CLUB TAP
6/9	Z-56	Elec Tran-Line OH-NM-69KV-Atesita Int-Cardabad Sta	2,287,900.24	1,315,115.87	invalid		ARTESIA COUNTRY CLUB TAP
6/9	Z-56	Elec Tran-Line OH-NM-69KV-Atesita Int-Cardabad Sta	2,287,900.24	1,315,115.87	invalid		ARTESIA COUNTRY CLUB TAP
6/9	Z-56	Elec Tran-Line OH-NM-69KV-Atesita Int-Cardabad Sta	2,287,900.24	1,315,115.87	yes		ARTESIA SOUTH TAP
6/9	T-26	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Upton Sub	2,261,567.19	1,306,448.77	yes	51175	CHAVES
6/9	Y-83	Elec Tran-Line OH-NM-69KV-Clovis Loop	996,030.14	770,153.08	yes	51159	CURRY2
6/9	Y-97	Elec Tran-Line OH-NM-69KV-Clovis Loop	996,030.14	770,153.08	yes	52368	ECLUV2
6/9	V-98	Elec Tran-Line OH-NM-115KV-Maddox Sta-Buckeye Sub	498,759.32	322,672.45	yes		BUCKETT
6/9	Z-5	Elec Tran-Line OH-NM-69KV-Loving Sub Tap	124,608.15	42,925.11	yes		NAVAJO-MALAGA TAP
6/9	Z-5	Elec Tran-Line OH-NM-69KV-Loving Sub Tap	124,608.15	42,925.11	yes		NAVAJO-MALAGA TAP
6/9	Z-44	Elec Tran-Line OH-NM-69KV-Portales Sw Sta-Portales South Sub	302,476.17	174,619.89	yes		PORTALES
6/9	Z-44	Elec Tran-Line OH-NM-69KV-Portales Sw Sta-Portales South Sub	302,476.17	174,619.89	yes		ZODIAC TAP
6/9	Z-44	Elec Tran-Line OH-NM-69KV-Zodiac Sub Tap	68,194.64	40,169.89	yes		ZODIAC TAP
6/9	Z-01	Elec Tran-Line OH-NM-69KV-Polish Jct Sub-Duval #1 & Duval #4	1,824.65	1,408.57	yes	52251	POTIJC2
6/9	Z-22	Elec Tran-Line OH-NM-69KV-Polish Jct Sub-Kermac	568,271.90	441,549.53	yes		NM POTASH TAP
6/9	Z-22	Elec Tran-Line OH-NM-69KV-Polish Jct Sub-Kermac	568,271.90	441,549.53	yes		KERMAC TAP
6/9	Z-22	Elec Tran-Line OH-NM-69KV-Polish Jct Sub-Kermac	568,271.90	441,549.53	yes		POTASH JUNCTION
6/9	Z-8	Elec Tran-Line OH-NM-69KV-Roswell Int-Atesita Int	1,904,339.08	1,428,165.94	invalid		ROSWELL
6/9	Z-8	Elec Tran-Line OH-NM-69KV-Roswell Int-Atesita Int	1,904,339.08	1,428,165.94	invalid		ORCHARD PARK TAP
6/9	Z-8	Elec Tran-Line OH-NM-69KV-Roswell Int-Atesita Int	1,904,339.08	1,428,165.94	invalid		ORCHARD PARK TAP
6/9	Z-8	Elec Tran-Line OH-NM-69KV-Roswell Int-Atesita Int	1,904,339.08	1,428,165.94	invalid		DEXTER TAP
6/9	Z-8	Elec Tran-Line OH-NM-69KV-Roswell Int-Atesita Int	1,904,339.08	1,428,165.94	invalid		CVEC DEXTER
6/9	Z-8	Elec Tran-Line OH-NM-69KV-Roswell Int-Atesita Int	1,904,339.08	1,428,165.94	invalid		CVEC HAGERMAN
6/9	Z-8	Elec Tran-Line OH-NM-69KV-Roswell Int-Atesita Int	1,904,339.08	1,428,165.94	invalid		COTTONWOOD TAP
6/9	Z-8	Elec Tran-Line OH-NM-69KV-Roswell Int-Atesita Int	1,904,339.08	1,428,165.94	invalid		ARTESIA SMITH TAP
6/9	Y-97	Elec Tran-Line OH-NM-69KV-North Clovis Sub Tap	107,040.55	54,618.70	yes		CURRY2
6/9	T-34	Elec Tran-Line OH-NM-115KV-Cannon AFB Sub Tap	26,246.68	7,298.59	yes		CURRY2
6/9	Z-52	Elec Tran-Line OH-TX-69KV-Terry County Intg-Brownfield Sw Sta (Z-52)	383,327.02	358,940.66	invalid	51162	WECLOVIS
6/9	Z-52	Elec Tran-Line OH-TX-69KV-Terry County Intg-Brownfield Sw Sta (Z-52)	383,327.02	358,940.66	invalid	51629	TERRYCO2
6/9	Y-89	Elec Tran-Line OH-TX-69KV-Hodley County-Lamb County Intg (Y-89)	18,144.92	17,925.86	invalid	51465	LG-BRW2
6/9	Y-89	Elec Tran-Line OH-TX-69KV-Hodley County-Lamb County Intg (Y-89)	18,144.92	17,925.86	invalid	51483	LAMB002
6/9	Y-89	Elec Tran-Line OH-TX-69KV-Hodley County-Lamb County Intg (Y-89)	18,144.92	17,925.86	invalid	51485	LC-LUMS2
6/9	Y-89	Elec Tran-Line OH-TX-69KV-Hodley County-Lamb County Intg (Y-89)	18,144.92	17,925.86	invalid	51487	HOBG002
6/9	Y-89	Elec Tran-Line OH-TX-69KV-Hodley County-Lamb County Intg (Y-89)	18,144.92	17,925.86	invalid	51489	PUMPYH2
6/9	Y-89	Elec Tran-Line OH-TX-69KV-Hodley County-Lamb County Intg (Y-89)	18,144.92	17,925.86	invalid	51585	MIDAMS2
6/9	Y-89	Elec Tran-Line OH-TX-69KV-Hodley County-Lamb County Intg (Y-89)	18,144.92	17,925.86	invalid	51593	LC-HODS2
6/9	Y-89	Elec Tran-Line OH-TX-69KV-Hodley County-Lamb County Intg (Y-89)	18,144.92	17,925.86	invalid	51595	LC-WHT2
6/9	Y-89	Elec Tran-Line OH-TX-69KV-Hodley County-Lamb County Intg (Y-89)	18,144.92	17,925.86	invalid	51597	LC-LEV2
6/9	Y-93	Elec Tran-Line OH-TX-69KV-East Plant Intg-Van Buren Sub (Y-93)	5,222.89	5,159.84	yes	50955	EASTPL2

7/18/2017	115	V-55	51738	Amoco-Coyogama Substation	\$266,070.33	\$138,023.11	\$299,072.20	R	SPS	#/A	115
7/18/2017	115	V-55		Lytegar REC Levelland Substation	\$979.86	\$715.65		W	Lytegar	#/A	115
7/18/2017	115	V-45		Lytegar REC Cheum Substation	\$2,122.01	\$1,725.99		W	Lytegar	#/A	115
7/18/2017	115	W-99		Price Substation	\$643,363.16	\$643,363.16	\$663,201.56	R	SPS		115
7/18/2017	115	T-98		Bensing Substation	\$0.00	\$0.00	\$0.00	R	SPS		115
7/18/2017	115	W-81		Pondrosa Substation	\$413,349.97	\$402,936.36	\$413,349.97	R	SPS		115
7/18/2017	115	W-89		Sage Brush Substation	\$7,507.537.13	\$7,426,480.92	\$7,507,537.13	R	SPS		115
7/18/2017	115	W-78		Coburn Creek Substation	\$1,535,145.02	\$1,496,469.79	\$1,535,145.02	R	SPS		115
7/18/2017	115	U-06		Agave Substation #2	\$0.00	\$0.00	\$0.00	R	SPS		115
7/20/2017	115	W-97		CVCEC Dayton Substation	\$0.00	\$0.00	\$0.00	W	CVCEC		115
7/20/2017	115	W-98		CVCEC Irish Hills Substation	\$0.00	\$0.00	\$1,925.91	W	CVCEC		115
7/20/2017	115	W-98		Structure # 61A - ownership change	\$1,925.91	\$1,905.07		W	CVCEC		115
8/6/2017	115	T-45	51168	FEC Cheese Substation	\$0.00	\$0.00	\$0.00	W	Farmers	#/A	115
8/6/2017	115	W-56		FEC Tucuman Substation	\$0.00	\$0.00	\$0.00	W	Farmers		115
8/6/2017	115	V-36		Lytegar REC Plains Substation	\$1,600.46	\$1,181.13	\$218,083.15	W	Lytegar	#/A	115
8/6/2017	115	V-36		Lehman Substation	\$216,462.69	\$156,763.69	\$328.20	R	SPS	#/A	115
8/6/2017	115	T-58		Friona Rural Substation	\$342.78	\$328.20	\$342.78	R	SPS	#/A	115
8/6/2017	115	V-01		Deaf Smith REC #6 Substation	\$0.00	\$0.00	\$0.00	W	Deaf Smith		115
8/6/2017	115	V-01		Rita Blanca #14 (Snead) Substation	\$1,226.58	\$756.53	\$195,373.65	W	Rita Blanca		115
8/6/2017	115	V-01	50688	Herring Substation	\$194,147.07	\$132,823.29		R	SPS	#/A	115
8/6/2017	115	T-71		South Plains REC Wolforth Tap Structure #2	\$0.00	\$0.00	\$145,919.23	W	South Plains		115
8/6/2017	115	T-71		DOUD	\$145,319.23	\$127,510.24		W	LPL	#/A	115
8/6/2017	115	W-24		Rita Blanca REC Spurlock Substation	\$0.00	\$0.00	\$0.00	W	Rita Blanca		115
8/6/2017	115	W-24		Rita Blanca REC River Breaks ELK Substation	\$0.00	\$0.00	\$0.00	W	Rita Blanca		115
8/6/2017	115	T-59		Deaf Smith REC Substation #24	\$0.00	\$0.00	\$1,000.78	W	Deaf Smith		115
8/6/2017	115	T-59		Parmer County Substation	\$487.56	\$447.03		R	SPS		115
8/6/2017	115	T-59		Deaf Smith REC #20 Substation	\$513.22	\$470.56		W	Deaf Smith		115
8/6/2017	115	V-64		Rita Blanca REC Exum Substation	\$0.00	\$0.00	\$52,946.13	R	Rita Blanca		115
8/6/2017	115	V-64		Himar Cheese Substation	\$52,946.13	\$33,208.64		W	SPS		115
8/6/2017	115	V-66		Lytegar REC Pleasant Hill Substation	\$876.21	\$574.35	\$876.21	W	SPS		115
8/6/2017	115	T-43		South Plains REC Quaker Substation	\$1,598.54	\$1,027.03	\$1,598.54	W	South Plains		115
8/6/2017	115	V-37		Bailey County REC Kelly Substation	\$0.00	\$0.00	\$0.00	W	Bailey County		115
8/6/2017	115	V-37		Bailey County REC Earth Substation	\$376.76	\$360.79	\$376.76	W	Bailey County		115
8/6/2017	115	V-33		Woodrow Substation	\$1,511.56	\$1,183.26	\$1,511.56	W	South Plains		115
Revisions											
6/9	Z-56			ARTESIA COUNTRY CLUB	\$30,691.94	\$17,642.14		R	SPS		69
6/9	Z-56			SWITCH 4699	\$2,728.17	\$1,568.19		R	SPS		69
6/9	Z-56			ARTESIA SOUTH TAP	\$10,912.69	\$6,272.76		R	SPS		69
6/9	Z-56			ARTESIA SOUTH	\$13,777.27	\$7,919.36		R	SPS		69
115	T-26			URTON	2261567.19	1306448.77	2261567.19	R	SPS	#/A	69
6/9	Y-83	51163		WCLOV2	3717072331	2874124577	831434.6655	R	SPS	#/A	69
6/9	Y-83	51155		NCLOV2	2745862509	2123163120		R	SPS	#/A	69
115	V-98	52370		BUCKEYES	56871,07412	36792,75371	438514,2841	R	SPS	#/A	115
6/9	Z-5			NAVAJO-MALAGA	25562,51887	8805,795982		R	SPS	#/A	69
6/9	Z-5			SOUTH LOVING SUB	27479,70778	9466,230574		R	SPS	#/A	69
6/9	Z-44			ZODIAC TAP	159750,992	91647,15609	302476.17	R	SPS	#/A	69
6/9	Z-44			PORTALES SOUTH	143725,178	82972,73391		R	SPS	#/A	69
6/9	Z-44			ZODIAC	69194,94	40169,99	70018,49	R	SPS	#/A	69
6/9	Z-01	52257		DUAL12	1824,85	1408,57	1824,65	R	SPS	#/A	69
6/9	Z-22			LIVINGSTONE RIDGE	135735,9956	105467,4093	572166,4633	R	SPS	#/A	69
6/9	Z-22			NM POTASH TAP	77099,68687	59906,74988		R	SPS	#/A	69
6/9	Z-22			KERMAC TAP	321586,7759	248874,2059		R	SPS	#/A	69
6/9	Z-8			ORCHARD PARK TAP	39366,27659	29543,55405	1904339,08	R	SPS	#/A	69
6/9	Z-8			SWITCH 4702	3717,30676	2789,795989	1989749,596	R	SPS	#/A	69
6/9	Z-8			CVCEC ORCHARD PARK	372511,3104	279561,8084		W	CVCEC	#/A	69
6/9	Z-8			DEXTER TAP	159472,46	119680,6664		R	SPS	#/A	69
6/9	Z-8			CVCEC DEXTER	73230,94317	54958,26391		W	CVCEC	#/A	69
6/9	Z-8			DEXTER	\$71,000.56	\$53,284.41		R	SPS	#/A	69
6/9	Z-8			CVCEC LAKE ARTHUR	334587,6064	251078,363		W	CVCEC	#/A	69
6/9	Z-8			ARTESIA SMITH TAP	216347,2534	162364,0081		R	SPS	#/A	69
6/9	Y-97			EGLOVIS	\$29,154.03	\$14,876.19		R	SPS	#/A	69
6/9	Y-97			NCLOVIS	\$26,246.68	\$7,288.59		R	SPS	#/A	69
115	T-34	51166		CANONARB	90313.11	89103.35		R	SPS	#/A	115
6/9	Z-52	51833		LG-BRWAZ	\$271,693.47	\$268,413.38		W	Lytegar	#/A	69
6/9	Y-89	51483		BROWN12	91633,54855	90527,27669		R	SPS	#/A	69
6/9	Y-89	51483		LC-LUMS2	\$1,134.06	\$1,120.37	2341022,156	W	Lamb County	#/A	69
6/9	Y-89	51485		HOBGOOD2	1728,067619	1707,224762		R	SPS	#/A	69
6/9	Y-89	51487		PUMPYH2	540,027381	533,5077381		R	SPS	PUMPYH2	69
6/9	Y-89	51489		MIDAMR2	2160,109524	2134,030952		R	SPS	#/A	69
6/9	Y-89	51493		WHITHAR2	270,0136905	266,753869		R	SPS	WHITHAR2	69
6/9	Y-89	51587		ELWOOD2	2553,246457	2522,424566		R	SPS	ELWOOD2	69
6/9	Y-89	51591		LC-HD72	810,0410714	800,2616071		W	Lamb County	#/A	69
6/9	Y-89	51593		LC-WHIT7	2648,134167	2614,187917		W	Lamb County	#/A	69
6/9	Y-89	51595		LC-LEVL2	918,0465476	906,9631548		W	Lamb County	#/A	69
6/9	Y-93	50953		VNBRN22	5222,89	5159,84		R	SPS	#/A	69

4.856	4.856	1	0	\$0.00	\$0.00	1	\$266,070.33	\$136,023.11	SPS	526	100	4.856
0.017	20,385	1	1	\$879.86	\$715.65	0	\$0.00	\$0.00	SPS	526	100	0.017
0.041	20,385	1	1	\$2,122.01	\$1,725.99	0	\$0.00	\$0.00	SPS	526	100	0.041
10.49	10.49	1	0	\$0.00	1	0	\$0.00	\$0.00	1	\$663,363.16	SPS	
0.087	28,057	1	0	\$0.00	1	0	\$0.00	\$0.00	1	\$0.00	SPS	
10.747	10,747	1	0	\$0.00	1	0	\$0.00	\$0.00	1	\$413,349.97	\$402,936.36	SPS
19.236	19,236	1	0	\$0.00	1	0	\$0.00	\$0.00	1	\$7,507,537.13	\$7,426,480.92	SPS
11.05	11,05	1	0	\$0.00	1	0	\$0.00	\$0.00	1	\$1,535,145.02	\$1,496,469.79	SPS
0.383	0.383	1	0	\$0.00	1	0	\$0.00	\$0.00	1	\$0.00	SPS	
0.000	12,992	1	1	\$0.00	1	1	\$0.00	\$0.00	0	\$0.00	SPS	
0.000	16,090	1	1	\$0.00	1	1	\$0.00	\$0.00	0	\$0.00	SPS	
0.088	16,090	1	1	\$1,925.91	\$1,905.91	1	\$1,925.91	\$1,905.91	0	\$0.00	SPS	
0.000	16,270	1	1	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	0.000
0.000	18,557	1	1	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	0.000
0.019	38,367	1	1	\$1,600.46	\$1,181.13	0	\$0.00	\$0.00	SPS	526	100	0.019
2.570	38,367	1	0	\$0.00	\$0.00	1	\$216,482.69	\$159,763.69	SPS	526	100	2.570
0.007	27,174	1	0	\$0.00	\$0.00	1	\$328.20	\$328.20	SPS	526	100	0.007
0.016	37,860	1	1	\$1,226.58	\$756.53	0	\$0.00	\$0.00	SPS	526	100	0.016
4.489	4,489	1	0	\$0.00	\$0.00	1	\$194,147.07	\$132,823.29	SPS	526	100	4.489
0.000	6,172	1	1	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	0.000
1.707	6,172	1	1	\$145,319.23	\$127,510.24	0	\$0.00	\$0.00	SPS	526	100	1.707
0.000	29,368	1	1	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	0.000
0.000	29,368	1	1	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	0.000
0.000	29,224	1	1	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	0.000
0.019	29,224	1	0	\$0.00	\$0.00	1	\$487.56	\$447.03	SPS	526	100	0.019
0.020	29,224	1	0	\$513.22	\$470.56	0	\$0.00	\$0.00	SPS	526	100	0.020
0.000	35,603	1	1	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	0.000
0.489	35,603	1	0	\$0.00	\$0.00	1	\$52,946.13	\$33,208.64	SPS	526	100	0.489
0.017	23,447	1	1	\$876.21	\$574.35	0	\$0.00	\$0.00	SPS	526	100	0.017
0.023	5,585	1	1	\$1,598.54	\$1,027.03	0	\$0.00	\$0.00	SPS	526	100	0.023
0.010	25,106	1	1	\$376.76	\$360.79	0	\$0.00	\$0.00	SPS	526	100	0.010
0.026	24,042	1	1	\$1,511.56	\$1,183.26	0	\$0.00	\$0.00	SPS	526	100	0.026
Revisions												
69	Z-56	69	Z-56	167,724	0	0	\$0.00	\$0.00	SPS	526	100	2.25
69	Z-56	69	Z-56	167,724	0	0	\$0.00	\$0.00	SPS	526	100	0.2
69	Z-56	69	Z-56	167,724	0	0	\$0.00	\$0.00	SPS	526	100	0.8
69	Z-56	69	Z-56	167,724	0	0	\$0.00	\$0.00	SPS	526	100	1.01
115	T-26	115	T-26	3.7	3.7	1	226,567.19	130,648.77	SPS	526	100	3.7
69	Y-63	69	Y-63	21,671	21,671	0	371,707.231	287,412.4577	SPS	526	100	7.873
69	Y-97	69	Y-97	5,974	21,671	0	274,586.2509	212,316.3129	SPS	526	100	5,991
115	V-98	115	V-98	1.11	9,647	1	5,687.1,074.12	3,679.75371	SPS	526	100	1.1
69	Z-5	69	Z-5	2.8	13,649	1	2,562.57887	880.579582	SPS	526	100	2.8
69	Z-5	69	Z-5	3.01	13,649	1	2,747.970778	94,662.30574	SPS	526	100	2.43
69	Z-44	69	Z-44	4.63	4.63	1	1,587,50.992	91,647.15609	SPS	526	100	2.43
69	Z-44	69	Z-44	2.2	4.63	1	1,437,25.178	82,872.73391	SPS	526	100	2.2
69	Z-44	69	Z-44	0.256	0.256	1	68,194.84	40,169.99	SPS	526	100	0.256
69	Z-01	69	Z-01	2.6	2.6	1	1824.85	1408.57	SPS	526	100	2.6
69	Z-22	69	Z-22	4.014	16,805	1	1,387.35.9956	105,467.4093	SPS	526	100	4.014
69	Z-22	69	Z-22	2.28	16,805	1	770,99.68687	59,906.74968	SPS	526	100	2.28
69	Z-22	69	Z-22	9.51	16,805	1	321,586.7759	24,9874.2059	SPS	526	100	9.51
69	Z-8	69	Z-8	1.059	51,229	0	0	0	SPS	526	100	1.059
69	Z-8	69	Z-8	0.11	51,229	0	0	0	SPS	526	100	0.11
69	Z-8	69	Z-8	10.021	51,229	0	0	0	SPS	526	100	10.021
69	Z-8	69	Z-8	4.29	51,229	0	0	0	SPS	526	100	4.29
69	Z-8	69	Z-8	1.97	51,229	0	0	0	SPS	526	100	1.97
69	Z-8	69	Z-8	1.91	51,229	0	\$0.00	\$0.00	SPS	526	100	1.91
69	Z-8	69	Z-8	9	51,229	0	0	0	SPS	526	100	9
69	Z-8	69	Z-8	5.82	51,229	0	0	0	SPS	526	100	5.82
69	Z-8	69	Z-8	0.012	51,229	0	\$0.00	\$0.00	SPS	526	100	0.012
69	Y-97	69	Y-97	1.501	5,511	1	29,154.03113	14,876.18739	SPS	526	100	1,501
69	Y-97	69	Y-97	5.09	5,09	1	2,624.68	728.59	SPS	526	100	5.09
115	T-34	115	T-34	2.176	2,176	1	9,031.311	891,03.35	SPS	526	100	2.176
69	Z-52	69	Z-52	5.93	7.93	0	0	0	SPS	526	100	5.93
69	Z-52	69	Z-52	2	7.93	0	0	0	SPS	526	100	2
69	Y-89	69	Y-89	2.1	33.6	0	\$0.00	\$0.00	SPS	526	100	2.1
69	Y-89	69	Y-89	3.2	33.6	0	0	0	SPS	526	100	3.2
69	Y-89	69	Y-89	4	33.6	0	0	0	SPS	526	100	4
69	Y-89	69	Y-89	0.5	33.6	0	0	0	SPS	526	100	0.5
69	Y-89	69	Y-89	4.728	33.6	0	0	0	SPS	526	100	4.728
69	Y-89	69	Y-89	1.5	33.6	0	0	0	SPS	526	100	1.5
69	Y-89	69	Y-89	4.9	33.6	0	0	0	SPS	526	100	4.9
69	Y-89	69	Y-89	1.7	33.6	0	0	0	SPS	526	100	1.7
69	Y-89	69	Y-89	2.08	2.08	1	5,222.89	5,159.84	SPS	526	100	2.08

7/18/2017	V-55	115										
7/18/2017	V-55	115										
7/18/2017	V-55	115										
7/18/2017	W-99	115										
7/18/2017	T-98	115										
7/18/2017	W-81	115										
7/18/2017	W-89	115										
7/18/2017	W-78	115										
7/18/2017	L-06	115										
7/20/2017	W-97	115										
7/20/2017	W-98	115										
7/20/2017	W-98	115										
8/8/2017	T-45	115										
8/8/2017	W-58	115										
8/8/2017	V-36	115										
8/8/2017	V-36	115										
8/8/2017	T-58	115										
8/8/2017	T-58	115										
8/8/2017	V-01	115										
8/8/2017	V-01	115										
8/8/2017	T-71	115										
8/8/2017	T-71	115										
8/8/2017	W-24	115										
8/8/2017	W-24	115										
8/8/2017	T-59	115										
8/8/2017	T-59	115										
8/8/2017	V-64	115										
8/8/2017	V-64	115										
8/8/2017	V-66	115										
8/8/2017	T-83	115										
8/8/2017	V-37	115										
8/8/2017	V-37	115										
8/8/2017	V-33	115		</								

69	Z-77	BOARDMAN	233595.0407		R	SPS	#N/A	69
69	Z-77	FLANN-LYN(FLOREY)	188340.3548		R	SPS	#N/A	69
69	Y-60	MCCULL	14221.08728		R	SPS	#N/A	69
69	Y-62	MAGICC2	2872.848789		R	SPS	#N/A	69
69	Y-84	SP-ACUF2	2141.35078		W	South Plains	#N/A	69
69	Y-84	SW67482	932.7248502		R	SPS	#N/A	69
69	Y-84	SP-HETL2	693.8874052		R	South Plains	#N/A	69
69	Y-84	SP-IDAL2	1159.214336		W	South Plains	#N/A	69
69	Y-84	VICKER2	275.9053659		R	SPS	#N/A	69
69	Y-84	NO6754	226.4894794		W	South Plains	#N/A	69
69	Y-84	SP-NDE2	2187.008987	5656.06	W	South Plains	SP-NDE2	69
69	Y-84	WHITE&MN2	1206.628133		W	SPS	WHITE&MN2	69
69	Y-84	SP-SHLW2	904.9696		W	South Plains	SP-SHLW2	69
69	Y-84	SW67872	1357.4544		W	SPS	SW67872	69
69	Z-51	DS-442	92926.00849		W	Deaf Smith	#N/A	69
69	Z-51	DS-482	241676.8938		W	Deaf Smith	#N/A	69
69	Z-51	NO3736	141192.1155		R	SPS	#N/A	69
69	Z-51	DIM GS 2	17582.7988		W	SPS	#N/A	69
69	Z-51	DS-432	171141.9582		W	Deaf Smith	#N/A	69
115	W-1	CARSON	125514.8	125514.8	R	SPS	#N/A	115
115	T-53	HUTCHINSON CTY	4742230.52	4346548.26	R	SPS	#N/A	115
115	T-92	PALO	1542.953723	1515.011438	R	SPS	#N/A	115
69	Z-56	M-AMR&A2	\$166.850.62	\$129.234.16	R	SPS	M-AMR&A2	69
69	Z-56	52171	\$0.00	\$0.00	R	SPS	#N/A	69
69	Z-56	52173	\$0.00	\$0.00	R	SPS	Artisia Country Club substation	69
69	Z-56	52175	\$0.00	\$0.00	R	SPS	#N/A	69
69	Z-56	52173	\$0.00	\$0.00	R	SPS	#N/A	69
69	Z-56	Switch 4699 (feeds CV-West Artesia)	\$0.00	\$0.00	W	CV/EC	#N/A	69
69	Z-56	Artesia 13th Street	\$0.00	\$0.00	R	SPS	#N/A	69
69	Z-56	Artesia REC Tap structure 302	\$0.00	\$0.00	R	SPS	#N/A	69
69	Z-56	CV-Artesia	\$0.00	\$0.00	W	CV/EC	#N/A	69
69	Z-56	Artesia Interchange	\$0.00	\$0.00	R	SPS	#N/A	69
69	Z-5	Loving S/Olvid Water Tap (Structure 103)	\$54.633.97	\$392.093.53	R	SPS	#N/A	69
69	Z-5	Carlsbad Waterfield Tap (Structure 127)	\$165.976.77	\$121.725.19	R	SPS	#N/A	69
69	Z-5	Loving South/Navajo-Malaga Tap Struc 52A	\$2,398.921.40	\$2,330.492.13	R	SPS	#N/A	69
69	Z-5	White City	\$1,263.082.28	\$926.327.97	R	SPS	White City	69
69	Z-5	Loving South Substation	\$1,269.446.81	\$1,235.235.82	R	SPS	Loving South Substation	69
69	Z-5	Navajo-Malaga Substation	\$1,197.774.29	\$1,163.607.76	R	SPS	#N/A	69
69	Z-5	Carlsbad Waterfield	\$91,887.26	\$33,452.61	R	SPS	Carlsbad Waterfield	69
69	Z-5	West Clovis	\$373,758.73	\$246,756.05	R	SPS	#N/A	69
69	Z-5	Switch 4626	\$481,136.93	\$317,647.29	R	SPS	#N/A	69
69	Z-48	TXNMN State Line	\$157,248.93	\$105,086.42	R	SPS	Farwell	69
69	Z-48	Mississippi Chem #2 Tap (Structure 17)	\$37,409.66	\$26,816.88	R	SPS	#N/A	69
69	Z-48	Mississippi Chem #2 Substation	\$276,781.04	\$268,747.13	R	SPS	#N/A	69
69	Z-48	IMC #2 Tap (Structure 55)	\$1,321.631.38	\$1,248,509.20	R	SPS	#N/A	69
69	Z-48	IMC #2 Substation	\$563,423.39	\$563,423.39	R	SPS	#N/A	69
69	Z-48	United Salt Flying Tap (Structures 60-61 & 60A)	\$24,473.12	\$23,278.16	R	SPS	#N/A	69
69	Z-48	United Salt Substation	\$5,399.33	\$3,870.48	R	SPS	#N/A	69
69	Z-48	IMC #3/Strata/Duval/Borehole Tap (Structure 6)	\$79,061.64	\$56,674.86	R	SPS	#N/A	69
69	Z-48	IMC #3/Strata Tap (Structure 8A)	\$16,776.50	\$12,026.13	R	SPS	#N/A	69
69	Z-48	Strata	\$1,859.38	\$736.42	R	SPS	#N/A	69
69	Z-48	IMC #3	\$1,470.56	\$568.66	R	SPS	#N/A	69
69	Z-48	Duval #3/IMC #4/Borehole Tap (Structure 122)	\$559.93	\$387.05	R	SPS	Duval #3/IMC #4/Borehole Tap (Structure 122A)	69
69	Z-48	Borehole Substation	\$96,947.47	\$60,431.10	R	SPS	Borehole Substation	69
69	Z-48	Duval #3/IMC corner structure 123	\$2,559.83	\$1,563.39	R	SPS	#N/A	69
69	Z-48	Duval #3 Substation	\$809.90	\$580.57	R	SPS	#N/A	69
69	Z-48	IMC #4 Substation	\$280,695.74	\$171,431.91	R	SPS	#N/A	69
69	Z-44	ZODIAC TAP	\$117,725.10	\$66,970.01	R	SPS	#N/A	69
69	Z-44	PORTALES SOUTH	\$255.32	\$307.76	R	SPS	#N/A	69
69	Z-44	Portales South Tap (Structure 75)	\$125,920.16	\$73,771.13	R	SPS	#N/A	69
69	Z-03	52245	\$530,915.29	\$283,984.55	W	CV/EC	Central Valley REC Lusk Substation	69
69	Z-08	52143	\$474,159.37	\$313,635.15	W	CV/EC	Orchard Park Tap structure 68	69
69	Z-08	CV/EC ORCHARD PARK	\$1,027.06	\$679.35	W	CV/EC	#N/A	69
69	Z-08	Dexter Tap structure 27	\$183,586.59	\$121,434.55	R	SPS	#N/A	69
69	Z-08	YO REC Tap structure 123	\$107,564.31	\$71,162.34	R	SPS	#N/A	69
69	Z-08	CV/EC Dexter	\$84,304.33	\$55,763.65	W	CV/EC	#N/A	69
69	Z-08	Dexter Substation	\$81,796.69	\$54,065.26	R	SPS	#N/A	69
69	Z-08	Switch 4743 (to CV/EC Y-O)	\$3,166.76	\$2,094.68	W	CV/EC	#N/A	69
69	Z-08	HAGERMAN TAP (Structure 135)	\$63,891.56	\$42,261.49	W	CV/EC	#N/A	69
69	Z-08	LAKE ARTHUR TAP (Structure 208)	\$395,146.69	\$254,757.79	W	CV/EC	#N/A	69
69	Z-08	CV/EC LAKE ARTHUR	\$470.73	\$311.37	W	CV/EC	#N/A	69
69	Z-08	COTTONWOOD TAP (Structure 252)	\$234,093.60	\$154,836.12	W	CV/EC	#N/A	69
69	Z-08	Switch 4768 (to CV/EC Cottonwood)	\$2,824.41	\$1,868.22	W	CV/EC	#N/A	69
69	Z-08	Cottonwood Substation	\$65,089.79	\$43,054.07	W	SPS	#N/A	69
69	Z-08	Artesia Smith Tap structure 309	\$249,061.52	\$164,743.37	R	SPS	#N/A	69

4/1/2016	69	Z-08	Ariesia Smith Substation	\$213.97	\$141.53		R	SPS	#NA	69
4/1/2016	69	Z-08	Ariesia Interchange	5513.53	\$339.68		R	SPS		69
4/1/2016	69	Z-08	Switch 4702	\$4,279.41	\$2,830.64		R	SPS		69
4/1/2016	69	Z-09	Price Substation	\$516,768.04	\$451,864.02	\$2,294,231.49	R	SPS		69
4/1/2016	69	Z-09	CV/EC Pinelodge	\$336,920.55	\$294,604.67		W	CV/EC		69
4/1/2016	69	Z-09	RIAC/Price Tap Structure 8	\$1,305,420.40	\$1,141,464.77		R	SPS	#NA	69
4/1/2016	69	Z-09	RIAC/Price Tap Structure 8	\$65,740.60	\$57,483.84		R	SPS		69
4/1/2016	69	Z-09	RIAC East/West Tap Structure 5	\$17,688.70	\$7,448.01		R	SPS	RIAC East/West Tap Structure 5	69
4/1/2016	69	Z-09	TMC Tap Structure 11	\$21,146.59	\$9,746.11		R	SPS	#NA	69
4/1/2016	69	Z-09	WEST RIAC	\$4,864.39	\$2,048.20		R	SPS	#NA	69
4/1/2016	69	Z-09	TMC	\$520.05	\$100.12		R	SPS	#NA	69
4/1/2016	69	Z-09	RIAC East/Wherry Housing Tap Struc 4	\$1,012.45	\$426.30		R	SPS	#NA	69
4/1/2016	69	Z-09	Wherry Housing Tap (Structure 11 209.4)	\$7,750.44	\$3,263.40		R	SPS	#NA	69
4/1/2016	69	Z-09	WHERRY HOUSING	\$162.92	\$68.60		R	SPS	#NA	69
4/1/2016	69	Z-09	EAST RIAC	\$14,236.38	\$2,740.77		R	SPS	#NA	69
5/26/2016	115	T-13	Hobbs South Substation	\$0.00	\$0.00	\$0.00	R	SPS		115
5/26/2016	115	T-13	East Sanger Substation	\$0.00	\$0.00		R	SPS		115
5/26/2016	115	T-14	Oxy Permian Substation	\$0.00	\$0.00	\$0.00	R	SPS		115
5/26/2016	115	T-14	West Bender Substation	\$0.00	\$0.00		R	SPS		115
5/26/2016	115	T-14	North Hobbs Substation	\$0.00	\$0.00		R	SPS	#NA	115
4/1/2016	69	Y-86	KCM Tap Structure 60A	\$721,452.18	\$524,891.71	\$2,367,948.19	R	SPS	MIDAT2	69
5/27/2016	69	Y-95	JayBee Tap Structure 51	\$275,762.63	\$236,746.16		W	SPS		69
5/27/2016	69	Y-96	LY-Seagraves Tap Structure 67	\$92,641.93	\$67,112.94		W	Lyntegar		69
5/27/2016	69	Y-95	3-WAY Switch Tap Structure 90	\$132,329.89	\$124,164.22		R	SPS		69
5/27/2016	69	Y-95	Kinney Tap Structure 68	\$300,731.48	\$282,174.28		R	SPS		69
5/27/2016	69	Y-95	Tokio Tap Structure 174	\$454,965.64	\$426,891.12		R	SPS		69
5/27/2016	69	Y-95	Seagraves Tap structure 132	\$235,320.13	\$220,799.25		R	SPS	#NA	69
5/27/2016	69	Y-95	Moss Substation	\$502.39	\$471.39		R	SPS	#NA	69
5/27/2016	69	Y-95	Seagraves Substation	\$954.54	\$895.64		R	SPS	#NA	69
5/26/2016	69	Y-89	Lamb County REC Lums Chapel	\$13,811.80	\$12,600.53	\$136,592.13	W	Lamb County	#NA	69
5/26/2016	69	Y-89	Hobgood Tap Structure 144	\$21,506.95	\$19,620.83		R	SPS	Lamb County REC Hodge Tap structure 71	69
5/26/2016	69	Y-89	Hobgood	\$473.55	\$432.02		R	SPS	Switch 6776	69
5/26/2016	69	Y-89	Yellowhouse Tap Structure 132	\$7,267.37	\$6,648.28		R	SPS	Structure 70	69
5/26/2016	69	Y-89	Yellowhouse	\$45,286.13	\$41,323.74		R	SPS	Mid-America #2	69
5/26/2016	69	Y-89	Phillips Pump #2	\$27,051.40	\$24,679.04		R	SPS	Whitharal	69
5/26/2016	69	Y-89	Mid-America #2 Tap Structure 106A	\$15,863.84	\$14,472.61		R	SPS	Elwood	69
5/26/2016	69	Y-89	Mid-America #2	\$184.16	\$168.01		R	SPS	#NA	69
5/26/2016	69	Y-89	Whitharal Tap Structure 96	\$5,116.94	\$4,688.20		R	SPS	#NA	69
5/26/2016	69	Y-89	Whitharal	\$1,354.87	\$1,236.05	\$90,316.02	R	SPS	LC-Levelland #2 Tap Structure 14	69
5/26/2016	69	Y-89	Lamb County REC Hodge Tap structure 71	\$14,337.96	\$13,080.55		W	Lamb County	#NA	69
5/26/2016	69	Y-89	Switch 6776	\$361.74	\$330.01		W	Lamb County	#NA	69
5/26/2016	69	Y-89	LC-Whitharal Tap Structure 70	\$440.66	\$402.02		W	Lamb County	#NA	69
5/26/2016	69	Y-89	LC-Levelland #2 Tap Structure 14	\$32,395.48	\$32,395.36		W	Lamb County	#NA	69
5/26/2016	69	Y-89	Hockey County Substation	\$7,215.02	\$6,582.28		W	Lamb County	#NA	69
5/26/2016	69	Y-89	Elwood	\$31,086.28	\$28,369.19		R	SPS	#REFI	69
5/27/2016	69	Z-74	CRMVA #23 Tap Structure 119 A	#NA	#NA		R	SPS		69
5/27/2016	69	Z-74	CRMVA #23	#NA	#NA		R	SPS		69
5/27/2016	69	Z-74	ADDOE CREEK	#NA	#NA		R	SPS		69
4/1/2016	69	Y-62	Magic City structure 395	\$373,008.84	\$354,518.38		R	SPS	#NA	69
4/1/2016	69	Y-62	Structure 82 (ownership change to WTU Sham)	\$500,448.39	\$475,640.61		R	SPS	#NA	69
5/27/2016	69	Z-82	Lighthouse REC MBPXL Tap Structure 60	\$270,780.51	\$250,155.83	\$288,801.95	W	Lighthouse Lighthouse		69
5/27/2016	69	Z-82	Lighthouse REC Plainview Substation	\$18,041.44	\$16,688.50		W	Lighthouse		69
4/1/2016	69	Z-50	Farwell	\$14,866.78	\$14,096.65		R	SPS	#REFI	69
4/1/2016	69	Z-50	NO 3718	\$22,972.32	\$21,782.31		R	SPS		69
4/1/2016	69	Z-50	DS-#102	\$33,817.52	\$32,065.71		W	Deaf Smith	#NA	69
4/1/2016	69	Z-50	LARIAT2	\$13,199.16	\$12,515.42		W	SPS	#NA	69
4/1/2016	69	Z-50	BC-LARI2	\$51,877.73	\$49,190.37		W	Bailey County	#NA	69
4/1/2016	69	Z-50	WIMULES2	\$3,057.30	\$2,888.93		W	SPS	#NA	69
4/1/2016	69	Z-50	MULECY2	\$11,591.57	\$11,294.53		R	SPS	MULECY2	69
4/1/2016	69	Y-78	South Littlefield Substation	\$367,641.76	\$307,053.43	#NA	R	SPS	South Littlefield Substation	69
4/1/2016	69	Z-83	East Plainview	\$179,989.61	\$166,365.31		R	SPS		69
4/1/2016	115	V-46	Wheebok Substation	#NA	#NA		R	SPS	#NA	115
4/1/2016	115	V-80	Shell C2 Substation	\$120,437.75	\$57,452.29		R	SPS	#NA	115
4/1/2016	115	T-71	South Plains REC Wolfroth Tap Structure 42	#NA	#NA		W	South Plains		115
4/1/2016	115	W-29	Spearman City Substation	\$1,044.25	\$975.50	\$1,447.71	R	SPS		115
4/1/2016	115	W-29	Texas Farms Substation	\$403.46	\$376.90		W	SPS		115
4/1/2016	115	W-24	Rita Blanca REC River Breaks ELK Substation	\$0.00	\$0.00		R	SPS		115
4/1/2016	115	T-54	McClellan Pump Substation	#NA	#NA		R	SPS	#NA	115
4/1/2016	115	T-54	McLean Rural Substation	#NA	#NA		R	SPS	#REFI	115
4/1/2016	115	T-67	City of Tullia Substation	#NA	#NA		W	Tullia		115
4/1/2016	115	V-38	Rita Blanca Houge Substation	\$0.00	\$0.00	\$0.00	W	Rita Blanca	#NA	115
4/1/2016	115	V-38	Lake Meredith Substation	\$6,864.66	\$6,632.48		R	SPS		115
4/1/2016	115	W-42	Hastings Substation	\$4,206.67	\$3,590.67	\$4,206.67	R	SPS		115
4/1/2016	115	T-67	City of Tullia Substation	#NA	#NA		W	Tullia		115
4/1/2016	115	V-02	ASARCO substation	\$59,155.28	\$53,009.75	\$284,989.26	R	SPS		115

4/1/2016	69	Z-08	0.005	45.102	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	0.005
4/1/2016	69	Z-08	0.012	45.102	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	0.012
4/1/2016	69	Z-08	0.100	45.102	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	0.100
4/1/2016	69	Z-09	4.402	18.952	0	0	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	4.402
4/1/2016	69	Z-09	2.870	18.952	0	1	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	2.870
4/1/2016	69	Z-09	11.120	18.952	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	11.120
4/1/2016	69	Z-09	0.560	18.952	1	0	\$0.00	\$0.00	\$65,740.60	1	\$65,740.60	\$57,483.84	\$0.00	SFS	526	100	0.560
4/1/2016	69	Z-09	1.520	5.103	1	0	\$0.00	\$0.00	\$17,688.70	1	\$17,688.70	\$7,448.01	\$0.00	SFS	526	100	1.520
4/1/2016	69	Z-09	1.989	5.103	1	0	\$0.00	\$0.00	\$23,146.59	1	\$23,146.59	\$9,746.11	\$0.00	SFS	526	100	1.989
4/1/2016	69	Z-09	0.418	5.103	1	0	\$0.00	\$0.00	\$2,048.20	1	\$2,048.20	\$4,864.39	\$0.00	SFS	526	100	0.418
4/1/2016	69	Z-09	0.016	0.454	1	0	\$0.00	\$0.00	\$520.05	1	\$520.05	\$100.12	\$0.00	SFS	526	100	0.016
4/1/2016	69	Z-09	0.087	5.103	1	0	\$0.00	\$0.00	\$1,012.45	1	\$1,012.45	\$426.30	\$0.00	SFS	526	100	0.087
4/1/2016	69	Z-09	0.666	5.103	1	0	\$0.00	\$0.00	\$7,263.44	1	\$7,263.44	\$3,263.40	\$0.00	SFS	526	100	0.666
4/1/2016	69	Z-09	0.014	5.103	1	0	\$0.00	\$0.00	\$162.52	1	\$162.52	\$68.60	\$0.00	SFS	526	100	0.014
4/1/2016	69	Z-09	0.438	0.454	1	0	\$0.00	\$0.00	\$14,236.38	1	\$14,236.38	\$2,740.77	\$0.00	SFS	526	100	0.438
5/26/2016	115	T-13	0.012	13.529	1	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	0.012
5/26/2016	115	T-13	0.025	13.529	1	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	0.025
5/26/2016	115	T-14	0.028	16.280	1	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	0.028
5/26/2016	115	T-14	0.017	16.280	1	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	0.017
5/26/2016	115	T-14	2.730	16.280	1	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	2.730
4/1/2016	69	Y-98	17.156	23.659	0	0	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	17.156
5/27/2016	69	Y-95	5.489	30.384	0	0	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	5.489
5/27/2016	69	Y-95	1.848	30.384	0	1	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	1.848
5/27/2016	69	Y-95	2.634	30.384	0	0	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	2.634
5/27/2016	69	Y-95	5.986	30.384	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	5.986
5/27/2016	69	Y-95	9.656	30.384	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	9.656
5/27/2016	69	Y-95	4.684	30.384	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	4.684
5/27/2016	69	Y-95	0.010	30.384	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	0.010
5/27/2016	69	Y-95	0.019	30.384	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	0.019
5/26/2016	69	Y-89	2.100	34.516	0	1	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	2.100
5/26/2016	69	Y-89	3.270	34.516	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	3.270
5/26/2016	69	Y-89	0.072	34.516	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	0.072
5/26/2016	69	Y-89	1.108	34.516	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	1.108
5/26/2016	69	Y-89	6.887	34.516	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	6.887
5/26/2016	69	Y-89	4.113	34.516	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	4.113
5/26/2016	69	Y-89	2.412	34.516	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	2.412
5/26/2016	69	Y-89	0.028	34.516	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	0.028
5/26/2016	69	Y-89	0.778	34.516	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	0.778
5/26/2016	69	Y-89	0.206	34.516	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	0.206
5/26/2016	69	Y-89	2.180	34.516	0	1	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	2.180
5/26/2016	69	Y-89	0.055	34.516	0	1	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	0.055
5/26/2016	69	Y-89	0.067	34.516	0	1	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	0.067
5/26/2016	69	Y-89	5.399	34.516	0	1	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	5.399
5/26/2016	69	Y-89	1.097	34.516	0	1	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	1.097
5/26/2016	69	Y-89	4.728	34.516	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	4.728
5/27/2016	69	Y-89	13.787	26.451	1	0	#N/A	#N/A	#N/A	1	#N/A	#N/A	#N/A	SFS	526	100	13.787
5/27/2016	69	Z-74	12.571	26.451	1	0	#N/A	#N/A	#N/A	1	#N/A	#N/A	#N/A	SFS	526	100	12.571
5/27/2016	69	Z-74	0.093	26.451	1	0	#N/A	#N/A	#N/A	1	#N/A	#N/A	#N/A	SFS	526	100	0.093
4/1/2016	69	Y-62	6.050	68.305	0	0	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	6.050
4/1/2016	69	Y-62	8.117	68.305	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	8.117
5/27/2016	69	Z-92	17.844	22.012	1	1	\$270,760.51	\$250,155.83	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	17.844
5/27/2016	69	Z-92	1.169	22.012	1	1	\$18,041.44	\$16,688.50	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	1.169
4/1/2016	69	Z-62	2.848	41.000	0	1	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	2.848
4/1/2016	69	Z-50	2.621	29.200	1	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	2.621
4/1/2016	69	Z-50	4.050	29.200	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	4.050
4/1/2016	69	Z-50	5.982	29.200	0	1	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	5.982
4/1/2016	69	Z-50	2.327	29.200	0	1	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	2.327
4/1/2016	69	Z-50	9.146	29.200	0	1	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	9.146
4/1/2016	69	Z-50	0.539	29.200	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	0.539
4/1/2016	69	Z-50	2.100	29.200	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	2.100
4/1/2016	69	Z-50	2.651	3.731	1	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	2.651
4/1/2016	69	Z-83	5.007	8.914	1	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	5.007
4/1/2016	115	V-46	1.949	1.949	1	1	#N/A	#N/A	#N/A	0	#N/A	#N/A	#N/A	SFS	526	100	1.949
4/1/2016	115	V-80	0.200	0.200	1	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	0.200
4/1/2016	115	T-71	0.000	6.172	0	1	#N/A	#N/A	#N/A	0	#N/A	#N/A	#N/A	SFS	526	100	0.000
4/1/2016	115	W-29	0.044	34.552	1	0	\$0.00	\$0.00	\$975.50	1	\$975.50	\$0.00	\$0.00	SFS	526	100	0.044
4/1/2016	115	W-29	0.017	34.552	1	0	\$0.00	\$0.00	\$403.46	1	\$403.46	\$376.90	\$0.00	SFS	526	100	0.017
4/1/2016	115	W-24	0.000	29.368	0	1	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	0.000
4/1/2016	115	T-54	0.056	26.495	1	0	#N/A	#N/A	#N/A	1	#N/A	#N/A	#N/A	SFS	526	100	0.056
4/1/2016	115	T-54	0.009	26.495	1	0	#N/A	#N/A	#N/A	1	#N/A	#N/A	#N/A	SFS	526	100	0.009
4/1/2016	115	T-67	0.000	17.820	0	1	#N/A	#N/A	#N/A	0	#N/A	#N/A	#N/A	SFS	526	100	0.000
4/1/2016	115	V-38	0.014	0.014	1	1	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SFS	526	100	0.014
4/1/2016	115	V-38	0.010	41.775	1	0	\$0.00	\$0.00	\$6,864.66	1	\$6,864.66	\$6,632.48	\$0.00	SFS	526	100	0.010
4/1/2016	115	W-42	0.047	11.429	1	0	\$0.00	\$0.00	\$4,206.67	1	\$4,206.67	\$3,590.67	\$0.00	SFS	526	100	0.047
4/1/2016	115	T-67	0.000	17.820	0	1	#N/A	#N/A	#N/A	0	#N/A	#N/A	#N/A	SFS	526	100	0.000
4/1/2016	115	V-02	1.530	19.396	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SFS	526	100	1.530

4/1/2016	69	Z-08	0.005	45.102	0	0	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00
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4/1/2016	115	V-02	Elec Tran-Line OH-TX-115KV-Nichols Sta-Panex South Sub (V-02)	\$749,918.84	\$672,011.15	yes	50880	Highland Park Tap Structure 1
4/1/2016	115	W-42	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Hastings Sub (W-42)	\$1,022,936.37	\$873,143.12	yes		Rolling Hills Substation
7/15/2016	69	Y-62	Elec Tran-Line OH-TX-69KV-Bowers Sub-Howard Sub (Y-62)	\$4,211,300.68	\$4,002,541.81	yes	50019	Bowers Substation
7/15/2016	69	Y-62	Elec Tran-Line OH-TX-69KV-Bowers Sub-Howard Sub (Y-62)	\$4,211,300.68	\$4,002,541.81	invalid	50023	Green Belt REC Kellerman Tap Struc 334
7/15/2016	69	Y-62	Elec Tran-Line OH-TX-69KV-Bowers Sub-Howard Sub (Y-62)	\$4,211,300.68	\$4,002,541.81	invalid	50031	Magic City structure 395
7/15/2016	69	Z-05	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$1,963,693.02	\$1,440,146.68	yes	50765	Howard Substation
7/15/2016	69	Z-05	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$1,963,693.02	\$1,440,146.68	yes		Carlsbad Interchange
7/15/2016	69	Z-05	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$1,963,693.02	\$1,440,146.68	yes		Loving S./Crisbid Water Tap (Structure 103)
7/15/2016	69	Z-05	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$1,963,693.02	\$1,440,146.68	yes		Loving S./Crisbid Water Tap (Structure 103)
7/15/2016	69	Z-05	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$1,963,693.02	\$1,440,146.68	yes	52319	Carlsbad Waterfield Tap (Structure 127)
7/15/2016	69	Z-05	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$1,963,693.02	\$1,440,146.68	yes	52309	Loving South/Navajo-Malaga Tap Struc. 52A
7/15/2016	69	Z-05	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$1,963,693.02	\$1,440,146.68	yes	52319	Loving South/Navajo-Malaga Tap Struc. 52A
7/15/2016	69	Z-05	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$1,963,693.02	\$1,440,146.68	yes	52071	Carlsbad Waterfield Tap (Structure 127)
7/15/2016	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	invalid	52079	Chaves County Interchange
7/15/2016	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	invalid	52085	Price Substation
7/15/2016	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	invalid		CVEC Pinedillo
7/15/2016	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	yes		Roswell Interchange
7/15/2016	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	yes	52085	RIAC/Price Tap Structure 8
7/15/2016	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	yes		RIAC East/West Tap Structure 5
7/15/2016	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	yes		TMC TAP (Structure 11 Z09.3)
7/15/2016	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	yes		TMC TAP (Structure 11 Z09.3)
7/15/2016	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	yes		RIAC East/West Tap Structure 5
7/15/2016	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	yes		RIAC East/Wherry Housing Tap Struc 4
7/15/2016	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	yes		Wherry Housing Tap (Structure 11 Z09.4)
7/15/2016	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	yes		Wherry Housing Tap (Structure 11 Z09.4)
7/6/2016	115	T-43	Elec Tran-Line OH-NM-115KV-Eddy Co Int-Alaska Sub (01524)	\$5,664,766.92	\$4,006,479.49	invalid		Alaska Tap structure 112
7/6/2016	115	V-80	Elec Tran-Line OH-TX-115KV-Denver City Sta-Walts Sub	#N/A	#N/A	yes	51928	Allied Tap Structure 8
7/6/2016	115	V-80	Elec Tran-Line OH-TX-115KV-Denver City Sta-Walts Sub	#N/A	#N/A	yes	51928	Shell C2 Tap Structure 37A
7/6/2016	115	V-80	Elec Tran-Line OH-TX-115KV-Denver City Sta-Walts Sub	#N/A	#N/A	yes		Cortez/Apache Roberts Tap Structure 9
7/6/2016	115	V-80	Elec Tran-Line OH-TX-115KV-Denver City Sta-Walts Sub	#N/A	#N/A	yes		Cortez/Apache Roberts Tap Structure 9
7/6/2016	115	V-80	Elec Tran-Line OH-TX-115KV-Denver City Sta-Walts Sub	#N/A	#N/A	yes		North Amarillo Switch Station
8/2/2016	69	Z-34	Elec Tran-Line OH-TX-69KV-N Amarillo Sw Sta-Charming Sub	\$563,669.08	\$508,294.97	yes		Northwest Interchange
8/2/2016	69	Z-34	Elec Tran-Line OH-TX-69KV-N Amarillo Sw Sta-Charming Sub	\$563,669.08	\$508,294.97	yes		Roadrunner Substation
7/17/2017	115	U-07	Elec Tran-Line OH-NM-115KV-ROADRUNNER SUB-OCHOA INT (U07)	\$0.00	\$0.00	yes		Agave Tap (Structure 7A)
7/17/2017	115	U-07	Elec Tran-Line OH-NM-115KV-ROADRUNNER SUB-OCHOA INT (U07)	\$0.00	\$0.00	yes		Agave Tap (Structure 7A)
7/17/2017	115	U-07	Elec Tran-Line OH-NM-115KV-ROADRUNNER SUB-OCHOA INT (U07)	\$0.00	\$0.00	yes		Agave Tap (Structure 7A)
7/17/2017	115	V-98	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Buckeye Sub (V-98)	\$3,147,335.27	\$2,913,074.25	invalid		Flying Tap (Structure 24)
7/20/2017	115	U-04	Elec Tran-Line OH-NM-115KV-NEF Sub-Cardinal Sub (U-04)	\$322,864.41	\$312,088.85	yes		Jal Flying Tap Structures 1, 370 & 1
7/20/2017	115	U-04	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$288,438.23	\$288,438.82	invalid		Teague Flying Tap Structures 84 & 85
7/20/2017	115	U-04	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$298,438.23	\$288,438.82	yes		Structure 1 @ Jal
7/20/2017	115	U-04	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$298,438.23	\$288,438.82	invalid		Ochiltree Substation
8/9/2017	115	W-50	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$10,399,945.38	\$9,956,444.17	yes		Wade Tap Structure 80
8/9/2017	115	W-50	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$10,399,945.38	\$9,956,444.17	yes		Wade Tap Structure 80
8/9/2017	115	W-39	Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	\$1,882,886.81	\$1,769,239.14	yes		ENTERPRISE Tap structure 72
8/9/2017	115	W-39	Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	\$1,882,886.81	\$1,769,239.14	yes		BOPCO TAP Structure 81
1/31/2018	115	W-26	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	\$617,521.21	\$573,463.30	yes		Byrd Tap Structure 126
1/31/2018	115	W-26	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	\$617,521.21	\$573,463.30	yes		Cooper Ranch Tap Structure 169A
1/31/2018	115	W-27	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	\$1,664,466.60	\$1,531,387.32	yes		Ward Flying Tap Structures 70 & 71
1/31/2018	115	W-27	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	\$1,664,466.60	\$1,531,387.32	invalid		Lee Road Flying Tap Structures 210A & 1
1/31/2018	115	T-86	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Spring Draw Sub (T-86)	\$3,109,701.20	\$2,512,381.62	yes		Amarillo South
1/31/2018	115	W-77	Elec Tran-Line OH-TX-115KV-Canyon West Sub-Randall County Intg (W-77)	\$4,150,455.47	\$4,022,754.62	yes		Canyon East Tap Structure #1
1/31/2018	115	W-29	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	\$2,096,334.35	\$1,871,165.70	invalid		Spearman City Tap Structure 82
1/31/2018	115	T-89	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (T-89)	\$2,096,334.35	\$1,871,165.70	yes		Texas Farms Tap Structure 248
1/31/2018	115	W-53	Elec Tran-Line OH-TX-115KV-Newland-Lambton (W-53)	\$695,980.04	\$626,446.16	yes		Hgg East Tap structure 264
1/31/2018	115	W-54	Elec Tran-Line OH-TX-115KV-Kiser-Kees (W-54)	\$12,941,623.57	\$12,016,820.34	yes		Hart Industrial Tap Structure 71
1/31/2018	115	W-54	Elec Tran-Line OH-TX-115KV-Kiser-Kees (W-54)	\$12,887,485.75	\$11,943,274.61	yes		North Plainview Tap Structure 17
1/31/2018	115	W-54	Elec Tran-Line OH-TX-115KV-Kiser-Kees (W-54)	\$12,887,485.75	\$11,943,274.61	yes		Kress Rural Tap Structure 116

5/25/2016	69	Z-36	Elec Tran-Line OH-TX-69KV-Stanton Sub-Hendrick Sub	\$89,238.25	\$53,444.28	invalid	51563	CROSBY2
4/1/2016	115	V-98	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Buckeye Sub (V-98)	\$4,055,918.72	\$3,535,530.66	invalid	51517	FLOYD2
4/1/2016	115	T-24	Elec Tran-Line OH-NM-115KV-Brusher Sub Tap	#N/A	#N/A	invalid	52359	Buckeye Tap (Structure 111A)
4/1/2016	115	T-85	Elec Tran-Line OH-NM-115KV-Cochran Sw Sta-Monument Sub	\$387,817.03	\$321,665.46	invalid	52086	Brusher Tap Structure 2
4/1/2016	115	T-85	Elec Tran-Line OH-NM-115KV-Whitten Sub-NEF Sub	\$1,272,274.22	\$896,216.00	invalid		Monument Flying Tap Structures 29 & 30
4/1/2016	115	T-85	Elec Tran-Line OH-NM-115KV-Whitten Sub-NEF Sub	\$1,272,274.22	\$896,216.00	invalid		Jal Flying Tap Structures 1, 370 & 1
4/1/2016	115	W-27	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	\$2,321,721.20	\$2,008,726.55	invalid		Structure 1 @ Jal
4/1/2016	115	W-43	Elec Tran-Line OH-NM-115KV-Peace Sub-Hop Sub (W-43)	\$869,121.95	\$778,982.07	invalid		Lee Road Flying Tap Structures 210A & 1
5/27/2016	69	Y-65	Elec Tran-Line OH-TX-69KV-Industrial Sub-Huber Co-Gen Pfl	\$869,121.95	\$778,982.07	invalid	50711	Peccs Interchange
5/27/2016	69	Z-49	Elec Tran-Line OH-TX-69KV-Industrial Sub-Huber Co-Gen Pfl	\$1,664,466.60	\$1,531,387.32	invalid	50707	HUBROO 2
5/27/2016	115	T-58	Elec Tran-Line OH-TX-115KV-Herford Sub-Cargill Sub (T-58)	\$8,028,189.22	\$7,278,268.08	invalid		INDUSTR2
5/25/2016	115	V-01	Elec Tran-Line OH-TX-115KV-Riverview Sta-Moore Co Sta	\$152,413.43	\$58,046.62	invalid		Frona Tap Structures 244/246 Flying Bp
5/25/2016	115	V-01	Elec Tran-Line OH-TX-115KV-Herring Sub Tap	#N/A	\$965.78	invalid	50686	Rita Blanca REC Sheed Tap Structure 180
5/25/2016	115	V-55	Elec Tran-Line OH-TX-115KV-Amoco Cryogenics Plant Tap	#N/A	#N/A	invalid	51736	Herring Tap Structure 118
5/25/2016	115	V-55	Elec Tran-Line OH-TX-115KV-Amoco Cryogenics Plant Tap	#N/A	#N/A	invalid		Amoco-Cryogenics Tap Structure 10

NO Changes (Set to Invalid)

4/12/2016	115	V-02	50924	Highland Park Substation	\$225,633.98	\$202,372.51	R	SPS	#N/A	115
4/12/2016	115	W-42		Hearings Substation	\$4,206.67	\$3,590.67	R	SPS	#N/A	115
7/6/2016	69	Y-62		Green Belt REC Kelleman Tap Struc 334	\$1,480,104.00	\$1,406,733.60	W	Green Belt	#N/A	69
7/6/2016	69	Y-62		Magie City structure 395	\$364,404.70	\$346,340.76	R	SPS	#N/A	69
7/6/2016	69	Y-62		Structure 82 (ownership change to WTIU Sham)	\$500,340.62	\$475,538.18	R	SPS	#N/A	69
7/6/2016	69	Y-62		Buffalo Substation	\$1,621,103.61	\$1,540,743.69	R	SPS	#N/A	69
7/6/2016	69	Z-05		Loving S/O'Clisid Water tap (Structure 103)	\$266,274.06	\$209,949.64	R	SPS	#N/A	69
7/6/2016	69	Z-05		Carisbad Waterfield tap (Structure 127)	\$68,873.60	\$65,178.73	R	SPS	#N/A	69
7/6/2016	69	Z-05		Loving South/Navajo-Malaga Tap Struc-52A	\$968,065.61	\$709,966.61	R	SPS	#N/A	69
7/6/2016	69	Z-05	52323	White City	\$676,327.57	\$496,009.76	R	SPS	#N/A	69
7/6/2016	69	Z-05	52327	Loving South Substation	\$512,275.14	\$375,695.96	R	SPS	#N/A	69
7/6/2016	69	Z-05		Navajo-Malaga Substation	\$483,352.27	\$354,484.21	R	SPS	#N/A	69
7/6/2016	69	Z-05	52321	Carisbad Waterfield	\$1,963,693.02	\$1,440,146.68	R	SPS	#N/A	69
7/6/2016	69	Z-09	52079	Price Substation	\$399,599.65	\$349,411.52	R	SPS	#N/A	69
7/6/2016	69	Z-09	52081	CVCEC Pinedodge	\$260,529.53	\$227,808.06	W	CVCEC	#N/A	69
7/6/2016	69	Z-09		RIAC/Price Tap Structure 8	\$1,009,438.46	\$862,687.00	R	SPS	#N/A	69
7/6/2016	69	Z-09		RIAC/Price Tap Structure 8	\$50,835.03	\$44,450.35	R	SPS	RIAC East/West Tap Structure 5	69
7/6/2016	69	Z-09	52093	RIAC East/West Tap Structure 5	\$137,980.80	\$120,650.96	R	SPS	#N/A	69
7/6/2016	69	Z-09		TMC Tap Structure 11	\$180,555.14	\$157,878.13	R	SPS	#N/A	69
7/6/2016	69	Z-09		WEST RIAC	\$37,944.72	\$33,179.01	R	SPS	#N/A	69
7/6/2016	69	Z-09		TMC	\$1,452.43	\$1,270.01	R	SPS	#N/A	69
7/6/2016	69	Z-09		RIAC East/Wherry Housing Tap Struc 4	\$7,687.69	\$6,905.68	R	SPS	#N/A	69
7/6/2016	69	Z-09		Wherry Housing Tap (Structure 11 209.4)	\$60,457.38	\$52,864.17	R	SPS	#N/A	69
7/6/2016	69	Z-09		WHERRY HOUSING	\$1,270.88	\$1,111.26	R	SPS	#N/A	69
7/6/2016	69	Z-09		EAST RIAC	\$39,760.26	\$34,766.53	R	SPS	#N/A	69
7/6/2016	115	T-43		Alcoa Substation	\$4,128.24	\$2,985.34	R	SPS	Allred Substation	115
7/6/2016	115	V-80	51926	Allred Substation	#N/A	#N/A	R	SPS	#N/A	115
7/6/2016	115	V-80	51926	Allred Substation	#N/A	#N/A	R	SPS	#N/A	115
7/6/2016	115	V-80		Shell C2 Substation	#N/A	#N/A	R	SPS	#N/A	115
7/6/2016	115	V-80		Conerz Substation	#N/A	#N/A	R	SPS	#N/A	115
7/6/2016	115	V-80		Apache Roberts Substation	#N/A	#N/A	R	SPS	#N/A	115
8/2/2016	69	Y-66		Cliffside Substation	\$273,477.66	\$246,611.57	R	SPS	#N/A	69
8/2/2016	69	Z-34		North Amarillo Switch Station	\$0.00	(\$1.10)	R	SPS	\$0.00	69
7/17/2017	115	U-07		Agave Tap (Structure 7A)	\$0.00	\$0.00	R	SPS	\$0.00	115
7/17/2017	115	U-07		Switch 4H893	\$0.00	\$0.00	R	SPS	\$0.00	115
7/17/2017	115	U-07		Ochoa	\$0.00	\$0.00	R	SPS	\$0.00	115
7/17/2017	115	V-98	\$652.50		\$652.50	\$603.93	W	SPS		115
7/20/2017	115	U-03	\$5,631.38	Clerk Sue (Targa)	\$8,765.14	\$6,472.08	R	SPS	#N/A	115
7/20/2017	115	U-04		Jal Substation	\$118.21	\$114.26	R	SPS	#N/A	115
7/20/2017	115	U-04		Teague	\$247.17	\$238.90	R	SPS	#N/A	115
7/20/2017	115	U-04		Dolanhide	\$39,073.90	\$37,767.32	R	SPS	#N/A	115
8/6/2017	115	W-50		Wade Tap Structure 80	\$5,646,340.61	\$5,597,025.93	R	SPS	\$4,790,520.09	115
8/6/2017	115	W-50		Wade Substation	\$799,504.12	\$765,409.61	R	SPS	\$655,117.59	115
8/6/2017	115	W-50		Lipscomb Substation	\$3,754,100.64	\$3,694,008.63	R	SPS	\$3,076,128.43	115
8/6/2017	115	W-39		ENTERPRISE Substation (customer owned)	\$0.00	\$0.00	R	SPS	#N/A	115
8/6/2017	115	W-39		BOPCO Paker Lake Substation (customer own)	\$0.00	\$0.00	R	SPS	#N/A	115
8/6/2017	115	W-26		Byrd Substation	\$25,587.93	\$23,771.61	R	SPS	\$25,695.20	115
8/6/2017	115	W-26		Cooper Ranch Substation	\$297.27	\$276.06	R	SPS	#N/A	115
8/6/2017	115	W-27		Ward Substation	\$1,183.36	\$1,088.74	R	SPS	\$2,884.43	115
8/6/2017	115	W-27		Lea Road Substation	\$1,701.08	\$1,565.07	R	SPS	#N/A	115
8/6/2017	115	T-86		Spring Draw	\$3,109,701.20	\$2,512,381.62	R	SPS	\$3,109,701.20	115
8/6/2017	115	W-77		Canyon East Substation	\$164,236.43	\$159,183.21	R	SPS	\$164,236.43	115
8/6/2017	115	W-29		Spearman City Substation	\$2,300.94	\$2,163.55	R	SPS	\$3,935.81	115
8/6/2017	115	W-29		Texas Farms Substation	\$1,634.88	\$1,537.26	R	SPS	#N/A	115
8/6/2017	115	T-89		Higg East Substation	\$2,414.38	\$2,204.85	R	SPS	\$2,414.38	115
8/6/2017	115	W-53		Hart Industrial Substation	\$7,095.71	\$6,598.65	R	SPS	\$7,095.71	115
8/6/2017	115	W-54		North Plainview Substation	\$4,343.43	\$4,025.20	R	SPS	\$4,343.43	115
8/6/2017	115	W-54		Kress Rural Substation	\$520,668.11	\$482,520.97	R	SPS	\$520,668.11	115

NO Changes (Set to Invalid)

5/23/2016	69	Y-84	51557	SP-ACUF2	199481.6992	119655.6156	W	South Plains	SP-ACUF2	69
5/23/2016	69	Z-36	51527	LH-HARW2	\$47,651.45	\$41,537.61	W	Lighthouse	#N/A	69
4/12/2016	115	V-98	52370	Buckeye	\$358,875.17	\$332,163.54	R	SPS	#N/A	115
4/12/2016	115	T-24	52098	Bresher Substation	\$1,122,195.96	\$1,036,254.09	R	SPS	\$199,481.70	115
4/12/2016	115	T-42		Monument Substation	\$7,645.62	\$6,754.93	R	SPS	\$47,651.45	115
4/12/2016	115	T-85		Jal Substation	\$129.07	\$124.89	R	SPS	#N/A	115
4/12/2016	115	T-85		Dolanhide	\$42,665.09	\$41,283.41	R	SPS	#N/A	115
4/12/2016	115	W-27		Lea Road Substation	\$1,706.23	\$1,607.48	R	SPS	#N/A	115
4/12/2016	115	W-43		Hopi Substation	\$5,028,189.22	\$7,436,642.13	R	SPS	\$129.07	115
5/27/2016	69	Y-65	50707	INDUSTR2	\$952.96	\$508.04	R	SPS	\$42,665.09	69
5/27/2016	69	Z-49	50713	SIDRCH 2	\$896.11	\$472.41	R	SPS	\$17,062.23	69
5/27/2016	115	T-58		Frieta Rural Substation	#N/A	#N/A	R	SPS	\$8,028,189.22	115
5/23/2016	115	V-01	50688	Rita Blanca Sneed Substation	\$209.31	\$85.32	W	Rita Blanca	\$1,639.07	115
5/23/2016	115	V-01	51738	Herring Substation	#N/A	#N/A	R	SPS	#N/A	115
5/23/2016	115	V-55	51738	Amoco-Cryogenice Substation	\$296,070.33	\$138,023.11	R	SPS	#N/A	115

4/1/2016	115	V-02	5.841	19.396	1	0	\$0.00	\$0.00	1	\$225,833.98	\$202,372.51	SPS	526	100	5.841
4/1/2016	115	W-42	0.047	11.429	1	0	\$0.00	\$0.00	1	\$4,206.67	\$3,590.67	SPS	526	100	0.047
7/5/2016	69	Y-62	24.553	69.860	1	1	\$1,480,104.00	\$1,406,733.60	0	\$0.00	\$0.00	SPS	526	100	24.553
7/5/2016	69	Y-62	6.045	69.860	0	0	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	526	100	6.045
7/5/2016	69	Y-62	8.300	69.860	0	0	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	526	100	8.300
7/5/2016	69	Y-62	26.692	69.860	1	0	\$0.00	\$0.00	1	\$1,621,103.61	\$1,540,743.69	SPS	526	100	26.692
7/5/2016	69	Z-05	5.608	38.468	1	0	\$0.00	\$0.00	1	\$266,274.06	\$205,949.64	SPS	526	100	5.608
7/5/2016	69	Z-05	1.741	38.468	1	0	\$0.00	\$0.00	1	\$68,873.60	\$65,178.73	SPS	526	100	1.741
7/5/2016	69	Z-05	5.690	11.542	1	0	\$0.00	\$0.00	1	\$968,065.61	\$709,966.61	SPS	526	100	5.690
7/5/2016	69	Z-05	13.249	38.468	1	0	\$0.00	\$0.00	1	\$676,327.57	\$496,009.76	SPS	526	100	13.249
7/5/2016	69	Z-05	3.011	11.542	1	0	\$0.00	\$0.00	1	\$512,275.14	\$375,685.86	SPS	526	100	3.011
7/5/2016	69	Z-05	2.841	11.542	1	0	\$0.00	\$0.00	1	\$483,352.27	\$354,484.21	SPS	526	100	2.841
7/5/2016	69	Z-05	6.328	6.328	1	0	\$0.00	\$0.00	1	\$1,983,693.02	\$1,440,146.68	SPS	526	100	6.328
7/5/2016	69	Z-09	4.402	24.509	0	0	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	526	100	4.402
7/5/2016	69	Z-09	2.870	24.509	0	1	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	2.870
7/5/2016	69	Z-09	11.120	24.509	0	0	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	526	100	11.120
7/5/2016	69	Z-09	0.560	24.509	1	0	\$0.00	\$0.00	1	\$50,635.03	\$44,450.35	SPS	526	100	0.560
7/5/2016	69	Z-09	1.520	24.509	1	0	\$0.00	\$0.00	1	\$137,980.80	\$120,650.96	SPS	526	100	1.520
7/5/2016	69	Z-09	1.989	24.509	1	0	\$0.00	\$0.00	1	\$180,555.14	\$157,878.13	SPS	526	100	1.989
7/5/2016	69	Z-09	0.418	24.509	1	0	\$0.00	\$0.00	1	\$37,944.72	\$33,179.01	SPS	526	100	0.418
7/5/2016	69	Z-09	0.016	24.509	1	0	\$0.00	\$0.00	1	\$1,452.43	\$1,270.01	SPS	526	100	0.016
7/5/2016	69	Z-09	0.087	24.509	1	0	\$0.00	\$0.00	1	\$7,697.59	\$6,905.08	SPS	526	100	0.087
7/5/2016	69	Z-09	0.666	24.509	1	0	\$0.00	\$0.00	1	\$60,457.38	\$52,664.17	SPS	526	100	0.666
7/5/2016	69	Z-09	0.014	24.509	1	0	\$0.00	\$0.00	1	\$1,270.88	\$1,111.26	SPS	526	100	0.014
7/5/2016	69	Z-09	0.438	24.509	1	0	\$0.00	\$0.00	1	\$39,760.26	\$34,766.53	SPS	526	100	0.438
7/6/2016	115	T-43	0.020	27.444	0	0	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	526	100	0.020
7/6/2016	115	V-80	0.945	23.652	1	0	#N/A	#N/A	1	#N/A	#N/A	SPS	526	100	0.945
7/6/2016	115	V-80	0.945	23.652	1	0	#N/A	#N/A	1	#N/A	#N/A	SPS	526	100	0.945
7/6/2016	115	V-80	0.200	23.652	1	0	#N/A	#N/A	1	#N/A	#N/A	SPS	526	100	0.200
7/6/2016	115	V-80	2.360	23.652	1	0	#N/A	#N/A	1	#N/A	#N/A	SPS	526	100	2.360
7/6/2016	115	V-80	0.034	23.652	1	0	#N/A	#N/A	1	#N/A	#N/A	SPS	526	100	0.034
8/2/2016	69	Y-66	9.752	20.100	1	0	\$0.00	\$0.00	1	\$273,477.66	\$246,611.57	SPS	526	100	9.752
8/2/2016	69	Z-34	3.090	3.716	1	0	\$0.00	\$0.00	1	\$0.00	-\$1.10	SPS	526	100	3.090
7/17/2017	115	U-07	0.622	0.921	1	0	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	\$0.00	\$0.00	SPS
7/17/2017	115	U-07	0.019	0.921	1	0	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	\$0.00	\$0.00	SPS
7/17/2017	115	U-07	0.280	0.921	1	0	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	\$0.00	\$0.00	SPS
7/17/2017	115	V-88	0.002	9.647	0	1	\$0.00	\$0.00	SPS	526	100	0.002			
7/20/2017	115	U-03	0.209	7.699	1	0	\$0.00	\$8,538.03	SPS	526	100	0.209			
7/20/2017	115	U-04	0.011	27.771	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	1.100
7/20/2017	115	U-04	0.023	27.771	1	0	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	1.100
7/20/2017	115	U-04	3.636	27.771	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	1.100
8/8/2017	115	W-50	10.976	19.525	1	0	\$0.00	\$0.00	1	\$4,790,520.09	\$4,639,517.97	SPS	526	100	10.976
8/8/2017	115	W-50	1.501	19.525	1	0	\$0.00	\$0.00	1	\$65,117.59	\$634,467.61	SPS	526	100	1.501
8/8/2017	115	W-50	7.048	19.525	1	0	\$0.00	\$0.00	1	\$3,076,128.43	\$2,979,165.69	SPS	526	100	7.048
8/8/2017	115	W-39	0.000	16.613	1	0	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	526	100	0.775
8/8/2017	115	W-26	0.775	16.696	1	0	\$0.00	\$0.00	1	\$25,597.93	\$23,771.61	SPS	526	100	0.775
1/31/2018	115	W-26	0.009	16.696	1	0	\$0.00	\$0.00	1	\$297.27	\$276.06	SPS	526	100	0.009
1/31/2018	115	W-27	0.016	22.505	1	0	\$0.00	\$0.00	1	\$1,183.36	\$1,068.74	SPS	526	100	0.016
1/31/2018	115	W-27	0.023	22.505	0	0	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	526	100	0.023
1/31/2018	115	T-56	7.863	7.863	1	0	\$0.00	\$0.00	1	\$3,109,701.20	\$2,512,361.62	SPS	526	100	7.863
1/31/2018	115	W-77	0.907	22.921	1	0	\$0.00	\$0.00	1	\$164,236.43	\$159,163.21	SPS	526	100	0.907
1/31/2018	115	W-29	0.038	34.621	0	0	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	526	100	0.038
1/31/2018	115	W-29	0.027	34.621	1	0	\$0.00	\$0.00	1	\$1,634.88	\$1,537.26	SPS	526	100	0.027
1/31/2018	115	T-89	0.049	13.922	1	0	\$0.00	\$0.00	1	\$2,414.38	\$2,204.85	SPS	526	100	0.049
1/31/2018	115	W-53	0.015	27.358	1	0	\$0.00	\$0.00	1	\$7,095.71	\$6,588.65	SPS	526	100	0.015
1/31/2018	115	W-54	0.008	23.737	1	0	\$0.00	\$0.00	1	\$4,343.43	\$4,025.20	SPS	526	100	0.008
1/31/2018	115	W-54	0.959	23.737	1	0	\$0.00	\$0.00	1	\$482,520.97	\$482,520.97	SPS	526	100	0.959

10.4	30.72	0	1	0	\$0.00	\$0.00	0	0	0	0	0	SPS	526	100	10.4
1.71	145.549	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SPS	526	100	1.000
1.100	9.647	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SPS	526	100	1.148
1.148	1.148	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SPS	526	100	0.03
0.03	9.11	0	0	\$0.00	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SPS	526	100	0.011
3.636	36.55	0	0	\$0.00	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SPS	526	100	3.636
0.023	22.437	0	0	\$0.00	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SPS	526	100	0.023
11.019	11.019	0	0	\$0.00	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SPS	526	100	11.019
1.226	2.366	0	0	\$0.00	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SPS	526	100	1.226
1.140	2.366	0	0	\$0.00	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	SPS	526	100	1.140
0.007	27.174	0	0	#N/A	#N/A	#N/A	#N/A	1	#N/A	#N/A	#N/A	SPS	526	100	0.007
0.016	37.860	0	1	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SPS	526	100	0.016
4.469	4.469	0	0	#N/A	#N/A	#N/A	#N/A	1	#N/A	#N/A	#N/A	SPS	526	100	4.469
4.856	4.856	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	SPS	526	100	4.856

4/1/2016	115	V-02	5.841	19.396	1	0	\$0.00	\$0.00	1	\$225,833.98	\$202,372.51	SPS	526	100	5.841
4/1/2016	115	W-42	0.047	11.429	1	0	\$0.00	\$0.00	1	\$4,206.67	\$3,590.67	SPS	526	100	0.047
7/5/2016	69	Y-62	24.553	69.860	1	1	\$1,480,104.00	\$1,406,733.60	0	\$0.00	\$0.00	SPS	526	100	24.553
7/5/2016	69	Y-62	6.045	69.860	0	0	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	526	100	6.045
7/5/2016	69	Y-62	8.300	69.860	0	0	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	526	100	8.300
7/5/2016	69	Y-62	26.692	69.860	1	0	\$0.00	\$0.00	1	\$1,621,103.61	\$1,540,743.69	SPS	526	100	26.692
7/5/2016	69	Z-05	5.608	38.468	1	0	\$0.00	\$0.00	1	\$266,274.06	\$205,949.64	SPS	526	100	5.608
7/5/2016	69	Z-05	1.741	38.468	1	0	\$0.00	\$0.00	1	\$68,873.60	\$65,178.73	SPS	526	100	1.741
7/5/2016	69	Z-05	5.690	11.542	1	0	\$0.00	\$0.00	1	\$968,065.61	\$709,966.61	SPS	526	100	5.690
7/5/2016	69	Z-05	13.249	38.468	1	0	\$0.00	\$0.00	1	\$676,327.57	\$496,009.76	SPS	526	100	13.249
7/5/2016	69	Z-05	3.011	11.542	1	0	\$0.00	\$0.00	1	\$512,275.14	\$375,685.86	SPS	526	100	3.011
7/5/2016	69	Z-05	2.841	11.542	1	0	\$0.00	\$0.00	1	\$483,352.27	\$354,484.21	SPS	526	100	2.841
7/5/2016	69	Z-05	6.328	6.328	1	0</									

5/25/2016	115	V-55	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	\$840,386.69	\$653,459.53	invalid	Lyntegar REC Levelland Tap Structure 28A
5/25/2016	115	V-55	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	\$840,386.69	\$653,459.53	invalid	Lyntegar REC Claene Tap Structure 116
5/25/2016	115	T-71	Elec Tran-Line OH-TX-115KV-Cargill Int-Yuma Sub (T-71)	#N/A	#N/A	invalid	Dead Tap Structure 26
	115	T-59	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Int (Texas Portion) (T-59)	\$39,831.70	\$0.00	invalid	Deaf Smith REC #24 Tap Structure, 332
	115	T-59	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Int (Texas Portion) (T-59)	\$39,831.70	\$0.00	invalid	Parmer County Flying Tap
4/1/2016	115	T-66	Elec Tran-Line OH-TX-115KV-Randall Co Int-Happy Int	\$165,962.81	\$67,404.96	invalid	Deaf Smith REC #20 Tap Structure(s) 5H47 & 5H48
5/25/2016	115	V-64	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	\$20,261.03	\$20,261.03	invalid	Palo Duro Tap Structure 189
7/15/2016	115	T-37	Elec Tran-Line OH-TX-115KV-Nichols Sta-Coultter Int	\$95,587.73	\$0.00	invalid	Hilmar Cheese Tap Structure 412
7/6/2016	115	T-43	Elec Tran-Line OH-NM-115KV-Eddy Co Int-Alexia Sub (01524)	#N/A	#N/A	invalid	Sunset Substation
9/8/2016	69	Z-03	Elec Tran-Line OH-NM-69KV-Polish Jct Sub-Duval #2	\$217,750.71	\$77,602.37	invalid	CVEC Lake Wood Tap Structure 61
3/28/2017	115	W-01	Elec Tran-Line OH-TX-115KV-WO1-Martin Sub to Carson County Sub	\$1,163,538.49	\$966,913.05	invalid	PCA Substation
3/28/2017	115	W-29	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-2)	\$1,448,970.51	\$1,373,949.19	invalid	MARTIN
8/8/2017	115	W-39	Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	\$1,124,432.30	\$871,503.05	invalid	Spearman City Tap Structure 82
8/8/2017	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$1,124,432.30	\$871,503.05	invalid	BOPCO Tap Structure 81
8/8/2017	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$1,124,432.30	\$871,503.05	invalid	Roswell Interchange
8/8/2017	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$1,124,432.30	\$871,503.05	invalid	RIAC/Price Tap Structure 8
8/8/2017	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$1,124,432.30	\$871,503.05	invalid	RIAC East/West Tap Structure 5
8/8/2017	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$1,124,432.30	\$871,503.05	invalid	RIAC East/West Tap Structure 5
8/8/2017	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$1,124,432.30	\$871,503.05	invalid	TMC TAP (Structure 11 Z09.3)
8/8/2017	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$1,124,432.30	\$871,503.05	invalid	TMC TAP (Structure 11 Z09.3)
8/8/2017	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$1,124,432.30	\$871,503.05	invalid	RIAC East/Wherry Housing Tap Struc 4
8/8/2017	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$1,124,432.30	\$871,503.05	invalid	Wherry Housing Tap (Structure 11 Z09.4)
8/8/2017	69	Z-09	Elec Tran-Line OH-NM-69KV-Roswell Int-Chaves Co Int	\$1,124,432.30	\$871,503.05	invalid	Wherry Housing Tap (Structure 11 Z09.4)
8/9/2017	69	Z-22	Elec Tran-Line OH-NM-69KV-Polish Sub-National Polish	\$451,585.68	\$327,401.20	invalid	Wade Tap Structure 1173A
1/31/2018	115	W-89	Elec Tran-Line OH-NM-115KV-Cardinal Sub-Sage Brush Sub (W-89)	\$175,062.74	\$121,556.47	invalid	New Mexico Polish Tap structure 21
1/31/2018	115	W-89	Elec Tran-Line OH-NM-115KV-Cardinal Sub-Sage Brush Sub (W-89)	\$7,565,642.80	\$7,316,649.95	invalid	Cardinal Switch Station
2011 NO Changes (Included in the Direct Assignment Section)							
6/30/2011	115	T-26	Elec Tran-Line OH-NM-69KV-Liton Sub Tap	-	-	yes	CHAVES
8/18/2011	69	Y-98	Elec Tran-Line OH-TX-69KV-Denver City Sta-Doss Sub	6,482,110.95	4,980,747.97	yes	YARNELLT
8/18/2011	69	Y-98	Elec Tran-Line OH-TX-69KV-Denver City Sta-Doss Sub	1,003,114.93	778,157.87	invalid	DENRC2
9/6/2011	69	Y-66	Elec Tran-Line OH-TX-69KV-N Amarillo Sw Sta-Channing Sub	1,003,114.93	778,157.87	invalid	MIDAT2
9/6/2011	69	Y-66	Elec Tran-Line OH-TX-69KV-N Amarillo Sw Sta-Channing Sub	1,382,821.15	929,124.85	yes	LE_KCM2
9/6/2011	69	Y-66	Elec Tran-Line OH-TX-69KV-N Amarillo Sw Sta-Channing Sub	1,382,821.15	929,124.85	yes	NAMS2W
9/6/2011	69	Y-66	Elec Tran-Line OH-TX-69KV-N Amarillo Sw Sta-Channing Sub	1,382,821.15	929,124.85	yes	CHNCF52
9/6/2011	69	Y-66	Elec Tran-Line OH-TX-69KV-N Amarillo Sw Sta-Channing Sub	1,382,821.15	929,124.85	yes	CHNCF52
9/12/2012	69	Z-01	Elec Tran-Line OH-NM-69KV-Polish Jct Sub-Duval #1 & Duval #4	1,824.65	1,365.61	yes	TASCOS2
7/1/2014	69	Y-98	Elec Tran-Line OH-TX-69KV-Denver City Sta-Doss Sub	1,123,002.94	866,300.94	invalid	POTUCT2
6/1/2014	69	Z-39	Elec Tran-Line OH-TX-69KV-Crosby Co Int-Pleasant Hill Tap	64,250.50	40,406.32	invalid	DENRC2
4/1/2016	69	Z-18	Elec Tran-Line OH-TX-69KV-Tuco Mt-Plainview	\$4,282,635.00	\$3,695,923.92	yes	CROSSBY
4/1/2016	69	Z-18	Elec Tran-Line OH-TX-69KV-Tuco Mt-Plainview	\$4,282,635.00	\$3,695,923.92	yes	WESTRID2
4/1/2016	69	Z-44	Elec Tran-Line OH-NM-69KV-Zodiac Sub Tap	\$91,563.77	\$32,859.33	yes	PLNWT2
4/1/2016	69	Z-22	Elec Tran-Line OH-NM-69KV-New Mexico Polish #1 Sub Tap	\$47,796.61	\$36,142.63	invalid	PLNWT2
4/1/2016	115	V-75	Elec Tran-Line OH-NM-115KV-Curry Co Int-FEC Clovis #3 Int (V-75)	\$141,070.26	\$64,006.43	invalid	Zodiac Tap (Structure 31)
4/1/2016	115	V-75	Elec Tran-Line OH-NM-115KV-Curry Co Int-FEC Clovis #3 Int (V-75)	\$679,525.89	\$594,327.58	invalid	KERNAC2
4/1/2016	115	V-75	Elec Tran-Line OH-NM-115KV-Curry Co Int-FEC Clovis #3 Int (V-75)	#N/A	#N/A	invalid	North Clovis Tap (Structure 143)
4/1/2016	115	V-75	Elec Tran-Line OH-NM-115KV-Curry Co Int-FEC Clovis #3 Int (V-75)	#N/A	#N/A	invalid	East Clovis Tap (Structure 42)
4/1/2016	115	V-83	Elec Tran-Line OH-NM-115KV-Madrox Sta-Lea Co REC	\$25,611.11	\$13,607.22	invalid	FEC Holland Tap (Structure 57A)
4/1/2016	115	V-83	Elec Tran-Line OH-NM-115KV-Madrox Sta-Lea Co REC	\$25,611.11	\$13,607.22	yes	FEC Clovis #2 Tap (Structure 7A)
4/1/2016	115	V-83	Elec Tran-Line OH-NM-115KV-Madrox Sta-Lea Co REC	\$25,611.11	\$13,607.22	yes	Enron Tap (Structure 286)
4/1/2016	115	V-83	Elec Tran-Line OH-NM-115KV-Madrox Sta-Lea Co REC	\$25,611.11	\$13,607.22	yes	Madrox Substation
4/1/2016	115	V-83	Elec Tran-Line OH-NM-115KV-Madrox Sta-Lea Co REC	\$25,611.11	\$13,607.22	yes	Pearl Substation
4/1/2016	115	V-83	Elec Tran-Line OH-NM-115KV-Madrox Sta-Lea Co REC	\$25,611.11	\$13,607.22	yes	Enron Tap (Structure 286)
4/1/2016	115	V-84	Elec Tran-Line OH-NM-115KV-Madrox Sta-Majilmar Sub	#N/A	#N/A	yes	Enron Tap (Structure 286)
4/1/2016	115	V-84	Elec Tran-Line OH-NM-115KV-Madrox Sta-Majilmar Sub	#N/A	#N/A	yes	Lea National Substation

Deletions

5/25/2016	115	V-55	Lytle REC Levelland Substation	\$55.64	\$22.36		W	Lytlegar	#N/A	115
5/25/2016	115	V-55	Lytle REC Cleburne Substation	\$134.19	\$53.94		W	Lytlegar	#N/A	115
5/25/2016	115	T-71	DOUD	\$145,319.23	\$127,510.24		W	LPL	#N/A	115
	115	T-59	Deaf Smith REC Substation #24	\$0.00	\$0.00	\$145,509.07	W	Deaf Smith		115
	115	T-59	Panther County Substation	\$208.27	\$0.00		R	SPS		115
	115	T-59	Deaf Smith REC #20 Substation	\$219.23	\$0.00		W	Deaf Smith	#REF!	115
4/1/2016	115	T-66	Palo Duro Substation	\$7.41	\$1.68	\$0.00	R	SPS		115
5/25/2016	115	V-64	Hilmar Cheese Substation	\$2,636.36	\$2,557.64		R	SPS		115
7/6/2016	115	T-37	Puckett West Substation	\$42,821.60	\$0.00	\$219.23	R	SPS	#N/A	115
7/6/2016	115	T-43	Structure # 61A - ownership change	\$18,355.08	\$13,528.29		W	CVCC		115
9/2/2016	69	Z-03	Central Valley REC Lusk Substation	\$530,915.29	\$276,469.65	\$2,636.36	W	CVCC	#N/A	69
3/28/2017	115	W-01	CARSON	\$99,587.73	\$0.00	\$42,821.60	R	SPS		115.0
3/28/2017	115	W-29	Spaurman City Substation	#N/A	#N/A		R	SPS		115.0
8/6/2017	115	W-39	WOOD DRAW	\$695,572.13	\$659,558.47		R	SPS		115
8/6/2017	69	Z-09	RIAC/Price Tap Structure 8	\$25,691.87	\$19,912.75		R	SPS		69
8/6/2017	69	Z-09	RIAC East/West Tap Structure 5	\$69,735.08	\$54,048.91		R	SPS		69
8/6/2017	69	Z-09	TMC Tap Structure 11	\$91,252.02	\$70,725.84		R	SPS		69
8/6/2017	69	Z-09	WEST RIAC	\$19,177.15	\$14,863.45		R	SPS		69
8/6/2017	69	Z-09	TMC	\$734.05	\$588.94		R	SPS		69
8/6/2017	69	Z-09	RIAC East/West Housing Tap Struc 4	\$3,991.42	\$3,093.59		R	SPS		69
8/6/2017	69	Z-09	Wherry Housing Tap (Structure 11 209.4)	\$30,554.98	\$23,681.95		R	SPS		69
8/6/2017	69	Z-09	WHERRY HOUSING	\$642.30	\$487.82		R	SPS		69
8/6/2017	69	Z-09	EAST RIAC	\$20,094.71	\$15,574.62		R	SPS		69
8/6/2017	69	Z-66	Wale Substation	\$421.58	\$305.65		R	SPS		69
1/31/2018	69	Z-22	LIVINGSTONE RIDGE SUBSTATION	\$65,189.52	\$57,764.38		R	SPS		69
1/31/2018	115	W-89	Sage Brush Substation	\$7,565,642.80	\$7,565,642.80		R	SPS		115
2011 NO Changes (Included in the Dirct)										
	69	Y-62	GB-KELR2	729,908.3772	552,311.1162		W	Green Belt	GB-KELR2	69
	69	Y-62	GB-WHEE2	14,7828.4923	11,1951.7095		W	Green Belt	GB-WHEE2	69
	69	Y-62	NP-BRIS2	545157.2189	412851.9588		W	North Plains	NP-BRIS2	69
	69	Y-62	BUFFALO2	126891.4087	96096.88789		R	SPS	BUFFALO2	69
	69	Y-62	HOWARD	701075.0385	530929.7811		R	SPS	#N/A	69
	69	Y-62	GB-WHEE2	10916.8292	10785.03201		W	Green Belt	#N/A	69
	69	Y-62	NP-BRIS2	8160.317954	8061.799699		W	North Plains	#N/A	69
	69	Y-62	HOWARD	1899.404819	1876.473599		R	SPS	#N/A	69
	69	Y-62	BAT TNS2	10494.21163	10367.51663		R	SPS	#N/A	69
	69	Y-50	IVORY 2	11130.10426	173245.53		R	SPS	#N/A	69
	69	Y-64	IVORY 2	11130.10426	11007.61612	2085941.747	R	SPS	#N/A	69
	69	Y-85	PLANTRS2	19487.84416	19310.97857		R	SPS	#N/A	69
	115	Y-64	CLUTER2	63165.32	62592.06		R	SPS	#N/A	69
Deletions										
6/30/2011	115	T-26	URTON	0	0		R	SPS	#N/A	69
8/18/2011	115	T-53	YARNELL	\$222,351.43	\$170,851.20	\$222,351.43	R	SPS	#N/A	115
8/18/2011	69	Y-98	MIDAT2	561129.4244	435291.3796	1003114.93	R	SPS	#N/A	69
8/18/2011	69	Y-98	LE_KCM2	64141.2782	49757.05089		W	Lea County	#N/A	69
9/6/2011	69	Y-66	M-AMR&A2	377844.2274	293109.4438		R	SPS	#N/A	69
9/6/2011	69	Y-66	CHNCF52	234594.9378	157625.5804	1382821.15	R	SPS	#N/A	69
9/6/2011	69	Y-66	CLIFFSD2	283576.2985	190536.4159		R	SPS	#N/A	69
9/6/2011	69	Y-66	TASCOSA2	498576.692	334987.6622		R	SPS	#N/A	69
9/1/2012	69	Z-01	CHANNING2	366071.2217	245985.1915		R	SPS	#N/A	69
7/1/2014	69	Y-98	LE_KCM2	\$1,824.65	\$1,365.61	\$1,824.65	R	SPS	#N/A	69
6/1/2014	69	Z-39	SP-PLEASNT	\$64,250.50	\$40,406.32	\$818,439.01	W	Lea County	#N/A	69
6/1/2014	69	Z-18	PLNVC02	\$326,929.13	\$201,018.36		R	South Plains	#N/A	69
6/1/2014	69	Z-18	WESTRID2	\$468,888.26	\$402,086.76		R	SPS	69	
4/1/2016	69	Z-18	WESTRID2	\$9,960.16	\$3,574.39	\$9,960.16	R	SPS	69	
4/1/2016	69	Z-44	ZODIAC	\$47,796.61	\$36,142.63		R	SPS	#N/A	69
4/1/2016	69	Z-22	NNPOT&A2	\$17,911.69	\$8,126.90		R	SPS	#N/A	69
4/1/2016	115	V-75	North Clovis Substation	\$97,284.24	\$65,086.83		R	SPS	#N/A	115
4/1/2016	115	V-75	East Clovis	#N/A	#N/A		R	SPS	#N/A	115
4/1/2016	115	V-75	FEC Holland Substation	#N/A	#N/A		W	Farmers	#N/A	115
4/1/2016	115	V-83	FEC Clovis #2 Substation	#N/A	#N/A		W	Farmers	#N/A	115
4/1/2016	115	V-83	Enron Substation	\$1,202.21	\$686.55		R	SPS	#N/A	115
4/1/2016	115	V-83	Pearl Substation	\$10,962.70	\$5,624.50	#N/A	R	SPS	#N/A	115
4/1/2016	115	V-83	Enron Tap (Structure 296)	\$13,288.20	\$7,033.47		R	SPS	#N/A	115
4/1/2016	115	V-83	Enron	\$1,292.21	\$686.55		R	SPS	#N/A	115
4/1/2016	115	V-83	Lea National Substation	\$117.99	\$62.69		R	SPS	#N/A	115
4/1/2016	115	V-84	Zia Substation	#N/A	#N/A	\$14,648.41	R	SPS	#N/A	115

Date of Data Update	Line Voltage in KV	Circuit Number	Asset Location	Actual Installed Cost of Line	Net Book Value of Line	Valid Radial Line Segment?	From Location	To Location
4/1/2016	115	V-84	Elec Tran-Line OH-NM-115KV-Maddox Sta-Maljamar Sub	#N/A	#N/A	yes	52380	Zia Substation
4/1/2016	115	V-84	Elec Tran-Line OH-NM-115KV-Maddox Sta-Maljamar Sub	#N/A	#N/A	yes	50031	Zia Tap (Structure 62A)
4/1/2016	69	Y-62	Elec Tran-Line OH-TX- 69KV-Bowers Sub (Y-62)	\$4,211,300.68	\$1,457,446.19	invalid		Magic City structure 395
4/1/2016	69	Y-62	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	\$4,211,300.68	\$1,457,446.19	invalid		MAGICC2
4/1/2016	69	Y-75	Elec Tran-Line OH-TX- 69KV-Plainview Sub-Kress Int	\$509,580.66	\$357,803.78	invalid	51315	KRESS2
4/1/2016	69	Y-75	Elec Tran-Line OH-TX- 69KV-Plainview Sub-Kress Int	\$509,580.66	\$357,803.78	invalid	51315	KRESS2
4/1/2016	69	Y-75	Elec Tran-Line OH-TX- 69KV-Plainview Sub-Kress Int	\$509,580.66	\$357,803.78	invalid	51325	KRESS2
4/1/2016	69	Y-75	Elec Tran-Line OH-TX- 69KV-Plainview Sub-Kress Int	\$509,580.66	\$357,803.78	invalid	51335	KRESS2
5/27/2016	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Ing-Crosby Co Intg (Y-84)	\$587,172.94	\$544,782.60	invalid	51531	LH-PL&M2
5/27/2016	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Ing-Crosby Co Intg (Y-84)	\$587,172.94	\$544,782.60	invalid	51551	TUCCO2
5/27/2016	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Ing-Crosby Co Intg (Y-84)	\$587,172.94	\$544,782.60	invalid	51551	SP-NDE2
5/27/2016	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Ing-Crosby Co Intg (Y-84)	\$587,172.94	\$544,782.60	invalid	51551	WHITE&N2
5/27/2016	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Ing-Crosby Co Intg (Y-84)	\$587,172.94	\$544,782.60	invalid	51555	SP-SHLW2
5/27/2016	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Ing-Crosby Co Intg (Y-84)	\$587,172.94	\$544,782.60	invalid	51553	WHITE&M2
5/27/2016	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Ing-Crosby Co Intg (Y-84)	\$587,172.94	\$544,782.60	invalid	51553	WHITE&M2
5/27/2016	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Ing-Crosby Co Intg (Y-84)	\$587,172.94	\$544,782.60	invalid	51551	SP-NDE2
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	52001	SULPHUR2
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	51999	ADAIR2
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	51999	LG-ASHM2
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	52023	LG-ASHM2
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	51989	LG-SAWY2
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	51989	LG-SAWY2
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	51981	LG-MC&S2
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	51981	SEAGRAV2
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	52001	SULPHUR2
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	52001	SULPHUR2
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	51999	LG-ASHM2
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	51999	LG-ASHM2
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	52023	LG-SAWY2
7/18/2017	115	T-43	Elec Tran-Line OH-NM-115KV-Eddy Co Int-Aloka Sub (01524)	\$5,724,280.78	\$4,218,983.25	invalid		CVCEC Dayton Tap Structure 104
7/18/2017	115	T-43	Elec Tran-Line OH-NM-115KV-Eddy Co Int-Aloka Sub (01524)	\$5,724,280.78	\$4,218,983.25	invalid		CVCEC Irish Hills Tap Structure 162
7/18/2017	115	T-43	Elec Tran-Line OH-NM-115KV-Eddy Co Int-Aloka Sub (01524)	\$5,724,280.78	\$4,218,983.25	invalid		CVCEC Lake Wood Tap Structure 61
7/18/2017	115	T-43	Elec Tran-Line OH-NM-115KV-Eddy Co Int-Aloka Sub (01524)	\$5,724,280.78	\$4,218,983.25	invalid		CVCEC Lake Wood Tap Structure 112
7/18/2017	115	W-94	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Whitten Sub (W-94)	\$5,724,280.78	\$4,218,983.25	yes		Aloka Tap structure 112
7/18/2017	115	W-94	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Whitten Sub (W-94)	\$5,724,280.78	\$4,218,983.25	yes		Ochoa Tap (Structure 239A)
7/20/2017	115	T-85	Elec Tran-Line OH-NM-115KV-Whitten Sub-NEF Sub	\$5,724,280.78	\$4,218,983.25	yes		Agave Tap (Structure 213)
7/20/2017	115	T-85	Elec Tran-Line OH-NM-115KV-Whitten Sub-NEF Sub	\$5,724,280.78	\$4,218,983.25	yes		Tango Tap (Structure 24)
7/20/2017	115	T-85	Elec Tran-Line OH-NM-115KV-Whitten Sub-NEF Sub	\$5,724,280.78	\$4,218,983.25	yes		Jai Flying Tap Structures1, 370 & 1
7/20/2017	115	T-85	Elec Tran-Line OH-NM-115KV-Whitten Sub-NEF Sub	\$5,724,280.78	\$4,218,983.25	yes		Teague Flying Tap Structure 84 & 85
7/20/2017	115	T-85	Elec Tran-Line OH-NM-115KV-Whitten Sub-NEF Sub	\$5,724,280.78	\$4,218,983.25	invalid		Structure 1 @ Jai

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CHANGES FROM 1/1/2018 - 9/30/2018 (REFLECTED IN ATRR 2018 ANNUAL UPDATE)

Date of Data Update	Line Voltage in KV	Circuit Number	Asset Location	Actual Installed Cost of Line	Net Book Value of Line	Valid Radial Line Segment?	From Location	To Location
07/18/18	69	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 4,102,181.80	\$ 3,278,007.24	yes	Carlsbad Waterfield tap (Structure 127)	Carlsbad Waterfield
07/18/18	69	Z-44	Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sul	\$ 428,029.36	\$ 237,113.06	invalid	PORTALES	Zodiac Tap (Structure 31)
07/18/18	69	Z-44	Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sul	\$ 428,029.36	\$ 237,113.06	invalid	Portales South Tap (Structure 75)	Portales South Substation
07/18/18	69	Z-44	Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sul	\$ 428,029.36	\$ 237,113.06	invalid	Zodiac Tap (Structure 31)	Portales South Tap (Structure 75)
08/20/18	69	Z-84	Elec Tran-Line OH-TX- 69KV-Plainview City-Kiser Sub (Z-84)	\$ -	\$ -	invalid	Kiser Substation	Plainview City
08/14/18	69	Z-71	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE St	\$ 234,994.13	\$ 211,059.15	invalid	Northeast Hereford	Centre Street Substation
08/14/18	115	W-82	Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-New Centre	\$ 4,971,565.77	\$ 4,497,131.82	yes	Northeast Hereford Substation	La Plata Substation
07/18/18	69	Z-66	Elec Tran-Line OH-TX- 69KV-Perryton Sub-Booker Sub	\$ 376,729.39	\$ 262,514.08	invalid	Perryton Interchange	Made Tap Structure 11/3A
07/18/18	69	Z-66	Elec Tran-Line OH-TX- 69KV-Perryton Sub-Booker Sub	\$ 376,729.39	\$ 262,514.08	invalid	Made Tap Structure 11/3A	Booker Substation
08/14/18	115	V-35	Elec Tran-Line OH-TX-115KV-Hutchinson Co Int-Gray Co Int	\$ 3,096,261.37	\$ 2,502,296.14	invalid	Hutchinson County	Gray County
08/14/18			Gray County Sub-TRAN-TX	\$ -	\$ -	invalid	Gray County Substation	
08/15/18	115	T-97	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$ 620,138.10	\$ 504,995.81	yes	Millen Tap Structures 139 & 1	Millen Substation
08/15/18	115	T-97	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$ 620,138.10	\$ 504,995.81	yes	Northeast Hobbs Flying Tap Structures 36 & 37	Northeast Hobbs Substation
08/15/18	115	T-98	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Higg Sub (T-98)	\$ 743,025.36	\$ 673,762.77	yes	Bensing Tap Structure 114A	Bensing Substation
08/15/18	115	W-05	Elec Tran-Line OH-TX-115KV-Dallum Co Int-Sherman Co Sw Sta (\$ 12,007,972.67	\$ 9,199,973.63	invalid	Sherman Tap Structure 304	Sherman County Substation
08/16/18	115	T-13	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (\$ 1,268,557.36	\$ 1,171,935.42	yes	3-way Switch Tap Structure 116	slack span to OXY S. Hobbs RCF line
08/16/18	115	T-14	ETRAN-OH-NW-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ -	\$ -	yes	Oxy North Tap (Structure 64A)	Switch 4J02 [OXY North]
08/16/18	115	T-38	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-WIPP Sub	\$ 3,035,756.57	\$ 1,650,379.14	yes	IMC #1 Tap (Structure 50)	IMC#1
08/16/18	115	T-38	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-WIPP Sub	\$ 3,035,756.57	\$ 1,650,379.14	yes	Intrepid West Tap Structure 14	Intrepid West Substation (customer)

Date of Data Update	Line Voltage in kV	Circuit Number	Effective Date of Status Change	11.552	18.181	1	0	#N/A	#N/A	#N/A	#N/A	7	#N/A	#N/A	SPS	526	100	#N/A
4/1/2016	115	V-64		0.027	18.181	1	0	#N/A	#N/A	#N/A	#N/A	8	#N/A	#N/A	SPS	526	100	#N/A
4/1/2016	115	V-64		17.185	68.305	0	+	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	47.186
4/1/2016	69	V-62		22.100	68.305	0	0	\$0.00	\$0.00	\$0.00	\$0.00	+	\$0.00	\$0.00	SPS	526	100	42.100
4/1/2016	69	V-75		0.010	23.300	0	1	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	0.010
4/1/2016	69	V-75		7.459	23.300	0	0	\$0.00	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	526	100	7.459
4/1/2016	69	V-75		10.076	23.300	0	1	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	10.076
4/1/2016	69	V-75		2.180	23.300	0	0	\$0.00	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	526	100	2.180
5/27/2016	69	V-64		7.250	52.823	0	+	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	7.250
5/27/2016	69	V-64		4.000	52.823	0	0	\$0.00	\$0.00	\$0.00	\$0.00	+	\$0.00	\$0.00	SPS	526	100	4.000
5/27/2016	69	V-64		3.000	52.823	0	+	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	3.000
5/27/2016	69	V-64		4.500	52.823	0	0	\$0.00	\$0.00	\$0.00	\$0.00	+	\$0.00	\$0.00	SPS	526	100	4.500
5/27/2016	69	V-64		3.000	52.823	0	+	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	3.000
5/27/2016	69	V-64		4.000	52.823	0	0	\$0.00	\$0.00	\$0.00	\$0.00	+	\$0.00	\$0.00	SPS	526	100	4.000
4/1/2016	69	Z-21		4.870	38.107	0	0	\$0.00	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	526	100	4.870
4/1/2016	69	Z-21		3.351	38.107	0	1	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	3.351
4/1/2016	69	Z-21		7.000	38.107	0	0	\$0.00	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	526	100	7.000
4/1/2016	69	Z-21		4.439	38.107	0	0	\$0.00	\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	SPS	526	100	4.439
4/1/2016	69	Z-21		6.990	38.107	0	1	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	6.990
4/1/2016	69	Z-21		10.400	38.107	0	1	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	SPS	526	100	10.400
4/1/2016	69	Z-21		4.870	38.107	0	0	#N/A	#N/A	#N/A	#N/A	1	#N/A	#N/A	SPS	526	100	4.870
4/1/2016	69	Z-21		7.000	38.107	0	0	#N/A	#N/A	#N/A	#N/A	1	#N/A	#N/A	SPS	526	100	7.000
4/1/2016	69	Z-21		3.439	38.107	0	0	#N/A	#N/A	#N/A	#N/A	1	#N/A	#N/A	SPS	526	100	3.439
7/18/2017	115	T-43		0.000	27.444	0	1	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00				0.000
7/18/2017	115	T-43		0.088	27.444	0	1	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00				0.088
7/18/2017	115	T-43		0.02	27.444	0	1	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00				0
7/18/2017	115	T-43		0.002	15.842	1	0	\$0.00	#N/A	#N/A	#N/A	1	#N/A	#N/A				0.002
7/18/2017	115	W-94		0.001	15.842	1	0	\$0.00	#N/A	#N/A	#N/A	1	#N/A	#N/A				0.001
7/20/2017	115	T-85		0.209	36.55	1	0	\$0.00	\$0.00	\$0.00	\$0.00	1	#N/A	#N/A				0.209
7/20/2017	115	T-85		0.011	36.55	0	0	\$0.00	\$0.00	\$0.00	\$0.00	#N/A	#N/A	#N/A				#N/A
7/20/2017	115	T-85		0.023	36.55	1	0	\$0.00	\$0.00	\$0.00	\$0.00	#N/A	#N/A	#N/A				#N/A
7/20/2017	115	T-85		3.636	36.55	0	0	\$0.00	\$0.00	\$0.00	\$0.00	#N/A	#N/A	#N/A				#N/A

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CHANGES FROM 1/1

Date of Data Update	Line Voltage in kV	Circuit Number	Effective Date of Status Change
07/18/18	69	Z-05	
07/18/18	69	Z-44	2018 FEB
07/18/18	69	Z-44	2018 FEB
07/18/18	69	Z-44	2018 FEB
08/20/18	69	Z-84	2018 MARCH
08/14/18	69	Z-71	2018 APRIL
08/14/18	115	W-82	2018 APRIL
07/18/18	69	Z-66	2018 JULY
07/18/18	69	Z-66	2018 JULY
08/14/18	115	V-35	ORIGINAL ERROR
08/14/18			ORIGINAL ERROR
08/15/18	115	T-97	
08/15/18	115	T-97	
08/15/18	115	T-98	
08/15/18	115	W-05	
08/16/18	115	T-13	
08/16/18	115	T-14	
08/16/18	115	T-38	
08/16/18	115	T-38	

4/1/2016	115	Y-84	completion of Quahada Substation changed W84 to W74 ISD = July 2015
4/1/2016	115	Y-84	delete; repeated row
4/1/2016	69	Y-62	delete row; the mileage one this row is included in the Howard-Buffalo segment
4/1/2016	69	Y-62	delete rows; Y75 replaced by Z82 and Z84 when Kiser Substation went in service
4/1/2016	69	Y-75	delete rows; Y75 replaced by Z82 and Z84 when Kiser Substation went in service
4/1/2016	69	Y-75	delete rows; Y75 replaced by Z82 and Z84 when Kiser Substation went in service
4/1/2016	69	Y-75	delete row; incorrect asset locations and repeated segment
5/27/2016	69	Y-84	moved row; all of y84 grouped together; delete row; repeated row
5/27/2016	69	Y-84	moved row; all of y84 grouped together; delete row; repeated row
5/27/2016	69	Y-84	moved row; all of y84 grouped together; delete row; repeated row
5/27/2016	69	Y-84	moved row; all of y84 grouped together; delete row; repeated row
4/1/2016	69	Z-21	completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015
4/1/2016	69	Z-21	completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015
4/1/2016	69	Z-21	completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015
4/1/2016	69	Z-21	completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015
4/1/2016	69	Z-21	completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015
4/1/2016	69	Z-21	completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015
4/1/2016	69	Z-21	completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015
7/18/2017	115	T-43	expansion of the Atoka Sub from a tapped substation to a facility unit caused T43 to be replaced with W97 and W98
7/18/2017	115	T-43	expansion of the Atoka Sub from a tapped substation to a facility unit caused T43 to be replaced with W97 and W98
7/18/2017	115	T-43	expansion of the Atoka Sub from a tapped substation to a facility unit caused T43 to be replaced with W97 and W98
7/18/2017	115	W-94	completion of Custer Mountain and other projects caused W94 to be replaced with W96 and U07
7/18/2017	115	W-94	completion of Custer Mountain and other projects caused W94 to be replaced with W96 and U07
7/20/2017	115	T-85	completion of Cardinal Substation caused T85 to be replaced with U03 and U04 ISD - October 2016
7/20/2017	115	T-85	completion of Cardinal Substation caused T85 to be replaced with U03 and U04 ISD - October 2016
7/20/2017	115	T-85	completion of Cardinal Substation caused T85 to be replaced with U03 and U04 ISD - October 2016
7/20/2017	115	T-85	completion of Cardinal Substation caused T85 to be replaced with U03 and U04 ISD - October 2016

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CHANGES FROM 1/1

Date of Data Update	Line Voltage in kV	Circuit Number
07/18/18	69	2-05
07/18/18	69	2-44
07/18/18	69	2-44
07/18/18	69	2-44
08/20/18	69	2-84
08/14/18	69	2-71
08/14/18	115	W-82
07/18/18	69	2-66
07/18/18	69	2-66
08/14/18	115	V-35
08/14/18		
08/15/18	115	T-97
08/15/18	115	T-97
08/15/18	115	T-98
08/15/18	115	W-05
08/16/18	115	T-13
08/16/18	115	T-14
08/16/18	115	T-38
08/16/18	115	T-38

Date of Data Update	Line Voltage in KV	Circuit Number	Asset Location	Actual Installed Cost of Line	Net Book Value of Line	Valid Radial Line Segment?	From Location	To Location
08/16/18	115	W-49	Elec Tran-Line OH-NW-115KV-Roswell Intg-Capitan (W-49)	\$ 6,571,159.55	\$ 5,423,007.63	invalid	Roswell Interchange	Capitan Substation
08/16/18	115	W-99	Elec Tran-Line OH-NW-115KV-Chaves Co Int-Capitan Sub (W-99)	\$ 10,361,578.07	\$ 9,200,649.38	yes	Price Tap (structure 28)	Price Substation
08/17/18	115	W-66	Elec Tran-Line OH-NW-115KV-Portales Intg-Kilgore Sub (W-66)	\$ 14,838,388.98	\$ 13,043,356.17	yes	Kilgore Tap (structure #44)	Kilgore Substation
08/17/18	115	W-66	Elec Tran-Line OH-NW-115KV-Portales Intg-Kilgore Sub (W-66)	\$ 14,838,388.98	\$ 13,043,356.17	yes	Portales South Tap (structure #75)	Portales South Substation
08/17/18	69	Y-61	Elec Tran-Line OH-TX- 69KV-Borger Loop	\$ 797,611.48	\$ 380,255.19	yes	Weatherly Tap (structures 109/110)	Weatherly Substation
08/17/18	69	Y-63	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Intg-Industrial Sub	\$ 5,925.47	\$ 5,788.04	yes	Hutchinson County	Camex Transpetco Substation
08/20/18	69	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 26,584,150.77	\$ 24,560,969.30	yes	Damon Tap Structure 244	Roxana Substation
08/20/18	69	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 26,584,150.77	\$ 24,560,969.30	yes	Burnett Substation	Roxana Substation
08/20/18	69	Z-86	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 534,818.58	\$ 457,253.51	yes	Diamondback Substation	OXY Cedar Lake Tap (structure 132A)
08/20/18	69	Z-86	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 534,818.58	\$ 457,253.51	yes	OXY Cedar Lake Tap (structure 132A)	OXY Cedar Lake Substation
08/20/18	115	T-25	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dumas Int	\$ 2,255,209.12	\$ 1,840,665.26	yes	RB-Stokes Sheldon Tap (structure 37)	Rita Blanca Stokes Sheldon Substation
08/21/18	115	V-79	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	\$ 2,565,131.45	\$ 1,989,884.95	yes	Borger West Tap Structure 44	Borger West Substation
08/21/18	115	V-79	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	\$ 2,565,131.45	\$ 1,989,884.95	yes	Camex/Transpetco Tap structure 13A	Camex/Transpetco 115 KV sub
08/21/18	115	T-01	Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int	\$ -	\$ -	yes	Tri-Co Aggie Tap Structure 311	Tri-Co REC Aggie Substation
CHANGES FROM 10/1/2018 - 12/31/2018 (REFLECTED IN ATR 2018 TRUE-UP UPDATE)								
01/03/19	115	U-17	Elec Tran-Line OH-TX-115KV-CLFR-OUTP-115-01 (U-17)	\$ 224,281.38	\$ 205,661.55	yes	Hillside Tap (Structure 69A)	Hillside Substation
01/09/19	115	U-08	Elec Tran-Line OH-NW-115KV-Potash Jct Sub-Livingston Ridge S	\$ 9,240,217.60	\$ 8,517,230.42	yes	IMC #1 Tap (Structure 50)	IMC#1
01/09/19	115	U-08	Elec Tran-Line OH-NW-115KV-Potash Jct Sub-Livingston Ridge S	\$ 9,240,217.60	\$ 8,517,230.42	yes	Intrepid West Tap Structure 14	Intrepid West Substation (customer)
01/09/19	115	W-61	Elec Tran-Line OH-NW-115KV-Pecos Intg-North Canal Sub (W-61)	\$ 379,113.01	\$ 280,827.83	yes	Pecos Interchange	North Canal
01/09/19	115	U-12	Elec Tran-Line OH-NW-115KV-Maddox Sta-Quahada Sub (U-12)	\$ 2,568,382.36	\$ 2,345,211.62	yes	Pearl Tap structure 132A	Pearl Substation
01/09/19	115	U-12	Elec Tran-Line OH-NW-115KV-Maddox Sta-Quahada Sub (U-12)	\$ 2,568,382.36	\$ 2,345,211.62	yes	Enron Tap (Structure 296)	Enron Substation
01/09/19	115	U-12	Elec Tran-Line OH-NW-115KV-Maddox Sta-Quahada Sub (U-12)	\$ 2,568,382.36	\$ 2,345,211.62	yes	Lea National Tap structure 299	Lea National Substation
01/09/19	69	Y-77	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,176,287.04	\$ 1,571,279.64	invalid	COX2	AIKENY2
01/09/19	69	Y-77	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,176,287.04	\$ 1,571,279.64	invalid	AIKENY2	LOCKNEY2
01/09/19	69	Y-77	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,176,287.04	\$ 1,571,279.64	invalid	IRICK2	LH-AIKN2
01/09/19	69	Y-77	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,176,287.04	\$ 1,571,279.64	invalid	LH-AIKN2	LOCKNEY2
01/09/19	69	Y-77	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,176,287.04	\$ 1,571,279.64	invalid	BARWISE2	IRICK2
01/09/19	69	Y-77	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,176,287.04	\$ 1,571,279.64	invalid	FLOYD2	BARWISE2
01/09/19	115	T-37	Elec Tran-Line OH-TX-115KV-Sunset Sub-Puckett West Sub	\$ 434,343.28	\$ 354,608.65	yes	Soncy Tap Structure #49	Soncy Substation
01/09/19	69	Y-72	Elec Tran-Line OH-TX- 69KV-Coulter Intg-Soncy (Y-72)	\$ -	\$ -	invalid	Waterfield Tap Structure 71	Waterfield Substation
02/05/19	69	Z-09	Elec Tran-Line OH-NW- 69KV-Roswell Int-Chaves Co Int	\$ 2,915,662.85	\$ 2,364,458.42	yes	CVEC Pinelodge	RIAC/Price Tap Structure 8
03/13/19	69	Z-48	Elec Tran-Line OH-NW- 69KV-Roswell Int-Chaves Co Int	\$ 2,915,662.85	\$ 2,364,458.42	yes	Roswell Interchange	RIAC/Price Tap Structure 8
03/13/19	69	Z-33	Elec Tran-Line OH-NW- 69KV-Mississippi Chem #2 Sub Tap	\$ 13,784.17	\$ 1,909.96	invalid	Mississippi Chem #2 Tap (Structure 17)	Mississippi Chem #2 Substation
03/13/19	69	Z-33	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$ 6,846,044.43	\$ 6,485,711.88	yes	Northwest Interchange	Wildorado/Vega Tap (Structure 153)
03/13/19	69	Z-33	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$ 6,846,044.43	\$ 6,485,711.88	yes	Wildorado/Vega Tap (Structure 153)	Vega
03/13/19	69	Z-33	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$ 6,846,044.43	\$ 6,485,711.88	yes	Wildorado/Vega Tap (Structure 153)	Wildorado
03/13/19	115	V-64	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	\$ 3,821,192.13	\$ 1,989,818.58	yes	Rita Blanca Exam Tap Structure 222A	Rita Blanca REC Exam Substation
03/13/19	115	V-64	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	\$ 3,821,192.13	\$ 1,989,818.58	yes	Hilmar Cheese Tap Structure 412	Hilmar Cheese Substation

completion of circuit W-99 (Chaves-Capitan) changed Capitan substation from a radial only feed to a "looped feed" status of W49 became invalid at that time
 corrected mileage total & segment from 10.49 / 10.49; final segment of W99 was completed in NOV 2017
 corrected mileage total & segment from 6.391 / 6.391; final segment of W66 was completed in JULY 2018
 new addition to R4S; tap to Portales South placed in-service JULY 2018
 corrected mileage - segment from 5.533; Weatherly is a tapped substation off a network line
 corrected mileage - segment from 1.606; Camex/Transpetco is a tapped substation off a network line
 row eliminated; N.O. point moved from switch 1788 to switch 2758
 row added; reflects change to topology referenced above
 tap to new OXY Cedar Lake sub installed in April 2017; total mileage increased from 2.175 mlie to reflect slack span into customer owned substation
 row added; reflects change to topology referenced above
 row added; reflects change to topology referenced above
 row added; Tap to RB-SS, customer owned line & substation JAN 2017
 corrected mileage - total from 8.86; total mileage increased after Camex/Transpetco was added to circuit
 row added; reflects change to topology referenced above
 Camex/Transpetco 115 KV added in April 2016
 row added; reflects topology of line; Tap to Tri-County-Aggie, customer owned line & substation AUG 2015

Date of Data Update	Line Voltage in KV	Circuit Number	Wholesale or Retail Customer	Customer Name	Radial Line Segment Length in miles	Total Line Length in miles	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value	Description of Change
08/16/18	115	W-49	R	SFS	9.090	9.090			\$ 1,246,556.52	\$ 1,106,890.22	completion of circuit W-99 (Chaves-Capitan) changed Capitan substation from a radial only feed to a "looped feed" status of W49 became invalid at that time
08/16/18	115	W-99	R	SFS	1.842	15.311			\$ 951,317.38	\$ 836,234.40	corrected mileage total & segment from 10.49 / 10.49; final segment of W99 was completed in NOV 2017
08/17/18	115	W-66	R	SFS	0.880	13.726			\$ 374,040.70	\$ 328,792.16	corrected mileage total & segment from 6.391 / 6.391; final segment of W66 was completed in JULY 2018
08/17/18	115	W-66	R	SFS	0.346	13.726			\$ 2,168.49	\$ 1,033.81	new addition to R4S; tap to Portales South placed in-service JULY 2018
08/17/18	69	Y-61	R	SFS	0.022	8.092			\$ 749.03	\$ 731.66	corrected mileage - segment from 5.533; Weatherly is a tapped substation off a network line
08/17/18	69	Y-63	R	SFS	0.415	3.283			\$ 3,251,729.83	\$ 3,004,257.58	corrected mileage - segment from 1.606; Camex/Transpetco is a tapped substation off a network line
08/20/18	69	Y-58	R	SFS	3.421	27.968			\$ 11,823,521.58	\$ 10,923,694.83	row eliminated; N.O. point moved from switch 1788 to switch 2758
08/20/18	69	Y-58	R	SFS	12.439	27.968			\$ 4,338.32	\$ 3,709.13	row added; reflects change to topology referenced above
08/20/18	69	Z-86	R	SFS	2.140	2.219			\$ 14,702.09	\$ 12,569.84	tap to new OXY Cedar Lake sub installed in April 2017; total mileage increased from 2.175 mlie to reflect slack span into customer owned substation
08/20/18	69	Z-86	R	SFS	0.018	2.219			\$ 379,113.01	\$ 280,827.83	row added; reflects change to topology referenced above
08/20/18	69	Z-86	R	SFS	0.061	2.219			\$ 1,510.29	\$ 1,379.06	row added; Tap to RB-SS, customer owned line & substation JAN 2017
08/20/18	115	T-25	W	Rita Blanca	0.000	12.903			\$ 498,675.52	\$ 386,844.47	corrected mileage - total from 8.86; total mileage increased after Camex/Transpetco was added to circuit
08/21/18	115	V-79	R	SFS	1.800	9.259			\$ 110,539.74	\$ 85,750.52	row added; reflects change to topology referenced above
08/21/18	115	V-79	R	SFS	0.399	9.259			\$ 1,661.80	\$ 1,517.41	Camex/Transpetco 115 KV added in April 2016
08/21/18	115	T-01	W	Tri County	0.000	38.050			\$	\$	row added; reflects topology of line; Tap to Tri-County-Aggie, customer owned line & substation AUG 2015
CHANGES FROM 101											
01/03/19	115	U-17	R	SFS	0.030	9.324			\$ 721.63	\$ 661.72	completion of Outpost Substation caused V52 to be replaced with U16 and U17 ISD - July 2018. No class change
01/09/19	115	U-08	R	SFS	1.013	16.959			\$ 551,939.41	\$ 508,753.72	New asset location. No class change.
01/09/19	115	U-08	R	SFS	1.120	16.959			\$ 610,239.03	\$ 562,491.78	
01/09/19	115	W-61	R	SFS	2.584	2.584			\$ 379,113.01	\$ 280,827.83	corrected mileage from 2.577. No class change
01/09/19	115	U-12	R	SFS	0.024	40.814			\$ 1,510.29	\$ 1,379.06	
01/09/19	115	U-12	R	SFS	1.807	40.814			\$ 113,712.62	\$ 103,831.95	New asset location & line number. No class change. U12 replaces W73.
01/09/19	115	U-12	R	SFS	0.026	40.184			\$	\$	
01/09/19	69	Y-77	R	SFS	3.500	24.924			\$	\$	
01/09/19	69	Y-77	R	SFS	1.500	24.924			\$	\$	
01/09/19	69	Y-77	W	Lighthouse	4.900	24.924			\$	\$	corrected total mileage from 24.540. No class change
01/09/19	69	Y-77	R	SFS	7.700	24.924			\$	\$	
01/09/19	69	Y-77	R	SFS	3.600	24.924			\$	\$	
01/09/19	69	Y-77	R	SFS	3.340	24.924			\$	\$	
01/09/19	115	T-37	R	SFS	1.050	3.323			\$ 137,243.59	\$ 112,049.08	T37 is now tapped to Soncy to facilitate the conversion of Soncy's distribution transformer from 69KV to 115KV. Class change effective December 2018
01/09/19	69	Y-72	R	SFS	8.160	12.162			\$	\$	load from Waterfield substation was transferred to Outpost Substation. Waterfield is de-energized and scheduled to be wrecked out. This segment of Y72 feeds no customers.
02/05/19	69	Z-09	W	CVBC	11.120	15.717	#####	\$ 1,672,887.80			In November 2018, switch 4715 was opened, and switch 4702 was closed; this put TMC, Wherry Housing, East & West RIAC substations on Z08. They will be fed from Z08 until the Sierra Substation is placed in service and the load from these substations are transferred to Sierra. CVEC Pine Lodge is the only customer on Z09; the load is fed from Roswell Interchange. Z09 has been wrecked out from CVEC Pine Lodge, east to Chaves County, and from the RIAC/Price Tap south to the TMC/RIAC tap. Total mileage has been adjusted accordingly.
02/05/19	69	Z-09	W	CVBC	0.560	15.717	\$ 103,885.68	\$ 84,246.15			
03/13/19	69	Z-48	R	SFS	1.160	1.160			\$	\$	load from Mississippi Chem #2 substation was moved to Interpid West substation. Mississippi Chem #2 is de-energized and serves no customers; the substation will not be placed back into service
03/13/19	69	Z-33	R	SFS	20.968	39.258			\$ 3,656,525.03	\$ 3,464,068.64	corrected mileage segment & total from 20.543/38.944. No class change
03/13/19	69	Z-33	R	SFS	15.095	39.258			\$ 2,632,356.22	\$ 2,493,805.61	corrected mileage segment & total from 14.060/38.944. No class change
03/13/19	69	Z-33	R	SFS	1.868	39.258			\$ 325,752.99	\$ 308,607.41	corrected mileage segment & total from 1.899/38.944. No class change
03/13/19	115	V-64	W	Rita Blanca	0.000	35.726	\$	\$	\$ 52,302.61	\$ 27,235.66	corrected mileage total from 35.603 to 35.726. No class change
03/13/19	115	V-64	R	SFS	0.489	35.726			\$	\$	

08/16/18 115 W-49 2017 NOV
 08/16/18 115 W-99
 08/17/18 115 W-66
 08/17/18 115 W-66
 08/17/18 69 Y-61 ORIGINAL ERROR
 08/17/18 69 Y-63 ORIGINAL ERROR
 08/20/18 69 Y-58
 08/20/18 69 Y-58
 08/20/18 69 Z-86
 08/20/18 69 Z-86
 08/20/18 69 Z-86
 08/20/18 115 T-25 2017 JAN
 08/21/18 115 V-79
 08/21/18 115 V-79 2016 APRIL
 08/21/18 115 T-01 2015 AUG

CHANGES FROM 10/1

Date of Data Update	Line Voltage in kV	Circuit Number	Effective Date of Status Change
01/03/19	115	U-17	
01/09/19	115	U-08	
01/09/19	115	U-08	
01/09/19	115	W-61	
01/09/19	115	U-12	
01/09/19	115	U-12	
01/09/19	115	U-12	
01/09/19	69	Y-77	
01/09/19	69	Y-77	
01/09/19	69	Y-77	
01/09/19	69	Y-77	
01/09/19	69	Y-77	
01/09/19	115	T-37	Dec-18
01/09/19	69	Y-72	Dec-18
02/05/19	69	Z-09	Nov-18
03/13/19	69	Z-48	Dec-18
03/13/19	69	Z-33	
03/13/19	69	Z-33	
03/13/19	69	Z-33	
03/13/19	115	V-64	
03/13/19	115	V-64	

08/16/18	115	W-49
08/16/18	115	W-99
08/17/18	115	W-66
08/17/18	115	W-66
08/17/18	69	Y-61
08/17/18	69	Y-63
08/20/18	69	Y-58
08/20/18	69	Y-58
08/20/18	69	Z-86
08/20/18	69	Z-86
08/20/18	115	T-25
08/21/18	115	V-79
08/21/18	115	V-79
08/21/18	115	T-01

CHANGES FROM 10/1

Date of Data Update	Line Voltage in kV	Circuit Number
01/03/19	115	U-17
01/09/19	115	U-08
01/09/19	115	U-08
01/09/19	115	W-61
01/09/19	115	U-12
01/09/19	115	U-12
01/09/19	115	U-12
01/09/19	69	Y-77
01/09/19	69	Y-77
01/09/19	69	Y-77
01/09/19	69	Y-77
01/09/19	69	Y-77
01/09/19	115	T-37
01/09/19	69	Y-72
02/05/19	69	Z-09
03/13/19	69	Z-48
03/13/19	69	Z-33
03/13/19	69	Z-33
03/13/19	69	Z-33
03/13/19	115	V-64
03/13/19	115	V-64

03/14/19	W-40	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	\$ 10,283,716.20	\$ 9,240,997.28	yes	Panda Tap Structure 482	Panda Substation
	W-40	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	\$ 10,283,716.20	\$ 9,240,997.28	yes	Dawn Flying Tap	Dawn Substation
	Z-18	Elec Tran-Line OH-TX- 69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	invalid	WESTRID2	PLNWC02
	Z-18	Elec Tran-Line OH-TX- 69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	invalid	WESTRID2	NO 3724
	Z-18	Elec Tran-Line OH-TX- 69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	invalid	FLNWT2	NO3890
	Z-18	Elec Tran-Line OH-TX- 69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	invalid	FLNWT2	WESTRID2
	Z-18	Elec Tran-Line OH-TX- 69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	yes	Kiser Substation	West Plainview
03/18/19	Z-18	Elec Tran-Line OH-TX- 69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	yes	Hale County Substation	Westridge
	Z-18	Elec Tran-Line OH-TX- 69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	invalid	Hale Center Substation	Lighthouse REC Hale Center Substation
	Z-18	Elec Tran-Line OH-TX- 69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	invalid	TUCC	Hale Center Substation
	Z-18	Elec Tran-Line OH-TX- 69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	invalid	TUCC	Cliffside Substation
03/25/19	U-11	Elec Tran-Line OH-TX-115KV-East Star-Rolling Hills Sub (U-11)	\$ 2,644,558.62	\$ 2,404,816.52	yes	Hasting Tap	Hastings Substation
	W-42	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Hastings Sub (W)	\$ 4,070,452.54	\$ 3,337,529.16	invalid	Rolling Hills Substation	Hastings Substation

CHANGES FROM 07/11/2019 - 09/30/2019 (REFLECTED IN ATRR 2019 ANNUAL UPDATE)

Date of Data Update	Line Voltage in kV	Circuit Number	Asset Location	Actual Installed Cost of Line	Net Book Value of Line	Valid Radial Line Segment?	From Location	To Location
07/15/19	69	Y-60	Elec Tran-Line OH-TX-69KV-Kingsmill Sub-Bowers Sub (Y-60)	\$ 1,718,047.94	\$ 1,465,639.01	yes	Kingsmill	McCullough Tap Structure 41
07/15/19	69	Y-60	Elec Tran-Line OH-TX-69KV-Kingsmill Sub-Bowers Sub (Y-60)	\$ 1,718,047.94	\$ 1,465,639.01	yes	McCullough Tap Structure 41	McCullough Substation
07/15/19	69	Z-23	Elec Tran-Line UG-TX-69KV-South Georgia Int-Lawrence Park Sub	\$ 271,182.71	\$ 70,472.59	yes	South Georgia Substation	Lawrence Park Substation
07/15/19	69	Z-40	Elec Tran-Line UG-TX-69KV-Lawrence Park Sub-Sonoy Sub	\$ 481,331.75	\$ 96,585.56	yes	Sonoy Substation	Lawrence Park Substation
07/15/19	115	U-13	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$ 2,252,464.37	\$ 2,040,342.50	invalid	UT13.1 structure #8	Brasher Substation
07/15/19	115	U-13	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$ 2,252,464.37	\$ 2,040,342.50	yes	Brasher/Sierra Tap structure #8	Sierra
07/15/19	115	U-14	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ -	\$ -	yes	Allred Tap Structure 8	Allred Substation
07/15/19	115	U-14	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ -	\$ -	yes	Shell C3 Tap Structure 59	Shell C3 Substation
07/15/19	115	U-14	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ -	\$ -	yes	Shell C2 Tap Structure 37A	Shell C2 Substation
07/15/19	115	U-14	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ -	\$ -	yes	Cortez/Apache Roberts Tap Structure 9	Cortez Substation
07/15/19	115	U-14	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ -	\$ -	yes	Cortez/Apache Roberts Tap Structure 9	Apache Roberts Substation
07/15/19	115	U-19	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	\$ -	\$ -	yes	Lyntegar REC Plains Tap Structure 568A	Lyntegar REC Plains Substation
07/15/19	115	U-19	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	\$ -	\$ -	yes	Lehman Tap Structure 321	Lehman Substation
07/26/19	69	Y-72	Elec Tran-Line OH-TX-69KV-Coulter Intg-Sonoy (Y-72)	\$ -	\$ -	yes	Coulter Substation	Sonoy Substation
07/26/19	69	Y-58	Elec Tran-Line OH-TX-69KV-Hutchinson Co Int-OK St Line	\$ 26,584,150.77	\$ 24,560,969.30	yes	Damron Tap Structure 244	Roxana Substation
08/08/19	115	W-87	Elec Tran-Line OH-NM-115KV-Yesso Hills Sub-China Draw Sub (W-87)	\$ 3,507,273.36	\$ 3,222,693.82	yes	China Draw Substation	Chevron Green Substation
08/09/19	69	Y-98	Elec Tran-Line OH-TX-69KV-Denver City Sta-Doss Sub	\$ 625,159.16	\$ 555,488.81	invalid	Gaines County Substation	Riley Tap structure 41
08/09/19	69	Y-98	Elec Tran-Line OH-TX-69KV-Denver City Sta-Doss Sub	\$ 625,159.16	\$ 555,488.81	invalid	Riley Tap structure 41	Riley Substation
08/14/19	115	W-72	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	\$ 9,437,714.84	\$ 7,976,863.88	yes	KCM Tap structure 37A	KCM Tap structure 37A
08/14/19	115	W-72	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	\$ 9,437,714.84	\$ 7,976,863.88	yes	Malador Tap structure 20A	ONE-WAY SWITCH structure W722-1
09/05/19	115	W-39	Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	\$ 8,257,002.22	\$ 7,598,206.72	yes	XTO Cowboy Tap Structure 82	Sendaro Substation
09/05/19	115	W-39	Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	\$ 8,257,002.22	\$ 7,598,206.72	yes	XTO Cowboy Tap Structure 82A	XTO Cowboy Substation (customer owned)

CHANGES FROM 10/1/2019 - 12/31/2019 (REFLECTED IN ATRR 2019 TRUE-UP UPDATE)

Date of Data Update	Line Voltage in kV	Circuit Number	Asset Location	Actual Installed Cost of Line	Net Book Value of Line	Valid Radial Line Segment?	From Location	To Location
11/05/19	69	Y-96	Elec Tran-Line OH-TX-69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	invalid	Lockney Rural Substation	LH-Cedar Hill Tap Structure 80
	69	Y-96	Elec Tran-Line OH-TX-69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	invalid	LH-Cedar Hill Tap Structure 80	LH-Lone Star Tap Structure 141
	69	Y-96	Elec Tran-Line OH-TX-69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	invalid	LH-Lone Star Tap Structure 141	LH-Lone Star Substation
	69	Y-96	Elec Tran-Line OH-TX-69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	invalid	LH-South Plains Tap Structure 240	LH-South Plains Tap Structure 240
	69	Y-96	Elec Tran-Line OH-TX-69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	invalid	LH-Silverton Tap Structure 100	LH-Silverton Tap Structure 100
	69	Y-96	Elec Tran-Line OH-TX-69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	invalid	LH-Silverton Tap Structure 100	SM-Northcutt Tap Structure 126 A
	69	Y-96	Elec Tran-Line OH-TX-69KV-Tuoco Int-Plainview	\$ 17,030,632.94	\$ 15,709,300.19	invalid	SM-Northcutt Tap Structure 126 A	Briscoe Substation

Date of Data Update	Line Voltage in kV	Circuit Number	Wholesale or Retail Customer	Customer Name	Radial Line Segment Length in miles	Total Line Length in miles	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value	Description of Change
03/14/19	115	W-40	R	SPS	0.015	26.868			\$ 5,741.24	\$ 5,159.11	corrected mileage_total from 26.583 to 26.868. No class change
	115	W-40	R	SPS	0.010	26.868			\$ 3,827.50	\$ 3,439.41	
	69	Z-18	R	SPS	2.000	36.772					deleted rows addition of Kiser Substation changed the topology of Z18; these rows were not relevant to the Radial Line study and do not add to or take away from any amount from the ATRR
	69	Z-18	R	SPS	3.100	36.772					
	69	Z-18	R	SPS	4.900	36.772					
	69	Z-18	R	SPS	4.000	36.772					
	69	Z-18	R	SPS	2.483	30.810			\$ 1,377,346.37	\$ 1,266,023.77	corrected mileage_segment & total from 2.472/36.772. No class change
	69	Z-18	R	SPS	8.473	30.810			\$ 4,700,062.74	\$ 4,320,185.02	corrected mileage_segment & total from 8.487/36.772. No class change
	69	Z-18	W	Lighthouse	0.268	30.810					corrected mileage_segment & total from 0.268/36.772. No class change
	69	Z-18	R	SPS	13.485	30.810					corrected mileage_segment & total from 13.000/36.772. No class change
	69	Y-66	R	SPS	9.752	21.321			\$ 1,209,593.16	\$ 1,099,937.65	corrected mileage_total from 20.100 to 21.321. No class change
03/25/19	115	U-11	R	SPS	0.047	11.429					New asset location & line number. No class change. U11 replaces W42 & W48
	115	W-42	R	SPS	0.047	11.429					

CHANGES FROM 01/1

Date of Data Update	Line Voltage in kV	Circuit Number	Wholesale or Retail Customer	Customer Name	Radial Line Segment Length in miles	Total Line Length in miles	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value	Description of Change
07/15/19	69	Y-60	R	SPS	4.686	13.659			\$ 589,411.57	\$ 502,817.51	row added; adds clarification to description listed below
07/15/19	69	Y-40	R	SPS	3.120	13.659			\$ 392,437.92	\$ 334,782.47	SPS Operations changed the normally closed switch Z716 at the McCullough Tap to normally open. This affected the topology of the line by adding the segment from Kingsmill to the Tap to the amount of line charged to the customer.
07/15/19	69	Z-23	R	SPS	1.905	1.905			\$ 271,182.71	\$ 70,472.59	SPS Operations changed the normally closed tie-breaker S600 at Lawrence Park to normally open. This sectionalized the two lines feeding Lawrence Park and made them both radial lines as defined in the agreement.
07/15/19	69	Z-40	R	SPS	3.240	3.240			\$ 481,331.75	\$ 96,585.56	SPS Operations changed the normally closed tie-breaker S600 at Lawrence Park to normally open. This sectionalized the two lines feeding Lawrence Park and made them both radial lines as defined in the agreement.
07/15/19	115	U-13	R	SPS	0.689	3.354					row added; adds clarification to description listed below
07/15/19	115	U-13	R	SPS	1.974	3.354			\$ 1,325,890.12	\$ 1,200,845.59	In January 2019, U13 and Sierra Substation was placed in-service. The segment of T-24 (Roswell Intg. - Roswell City) that was tapped and fed Brasher Substation was moved to U-13 (Roswell Intg. - Sierra). The status for the Brasher segment did not change. Sierra was included as a "yes" to the Radial Line study.
07/15/19	115	U-14	R	SPS	0.945	17.751					In May 2019, Ink Basin Substation was placed in-service. The 115 kV circuit V-80 (Denver City Intg. - Lea County REC Waitis) was taken "in-and-out" of Ink Basin and became circuits U14 (Denver City-Ink Basin) & U15 (Ink Basin-Waitis). The status for the tapped segments did not change. The total line length changed. There are no line costs in CAA records as of 12/31/2018.
07/15/19	115	U-14	R	SPS	0.200	17.751					In October 2018, Lost Draw Substation was placed in-service. The 115 kV circuit V-36 (Cochran - Plains Switch Station) was taken "in-and-out" of Lost Draw and became circuits U19 (Lea County Plains Switch Station-Lost Draw) & U20 (Cochran-Lost Draw). The status for the tapped segments did not change. The total line length changed.
07/15/19	115	U-14	R	SPS	2.360	17.751					In March 2018, several structures from the Waterfield Tap Structure 283 south along Soney were transferred to SPS Distribution; this segment of the line had been de-energized due to the load from Waterfield Substation being moved to Outpost Substation. There was distribution underbuild on several of the referenced existing Y72 structures. Those structures not transferred to SPS Distribution were wrecked out and removed from service. Y72 currently runs from Couller Intg. to Soney Substation and provides the lone 69 kV feed into Soney.
07/15/19	115	U-14	R	SPS	0.034	17.751					Row modified, no status change. Normally open point at Switch No. 2758 (mentioned on row 518 above) was closed and Switch No. 2701 is again the normally open point for this line.
07/15/19	115	U-19	W	Lyntegar	0.019	27.131			\$ 3,251,729.83	\$ 3,004,257.58	New circuit added to the RLS. In-service date was May 23, 2019
	115	U-19	R	SPS	2.570	27.131			\$ 3,376,152.00	\$ 3,102,211.62	In January 2019, the normally open switch, number 6877 was closed to provide electrical service to Lea County REC's load at their Tail Cotton Substation. This changed the section of Y98 that fed SPS Riley substation from a radial line segment to a network segment as outlined in the agreement.
07/26/19	69	Y-58	R	SPS	3.421	27.968					Matador tap to customer owned Matador Substation
08/08/19	115	W-87	R	SPS	3.785	3.932					Sendaro Tap to customer owned line feeding Sendaro Substation
08/09/19	69	Y-98	R	SPS	0.320	20.908					tap to new XTO substation
08/09/19	69	Y-98	R	SPS	0.469	20.908					tap to new XTO substation
08/14/19	69	Y-98	W	Lea Co.	3.038	20.908					
08/14/19	69	Y-98	W	Lea Co.	3.997	20.908					
08/14/19	115	W-72	R	SPS	0.051	18.391			\$ 26,171.68	\$ 22,120.61	
09/05/19	115	W-39	R	SPS	0.000	18.391					
09/05/19	115	W-39	R	SPS	0.052	16.613			\$ 25,845.07	\$ 23,782.99	
09/05/19	115	W-39	R	SPS	0.061	16.613			\$ 30,318.25	\$ 27,899.27	

CHANGES FROM 10/1

Date of Data Update	Line Voltage in kV	Circuit Number	Wholesale or Retail Customer	Customer Name	Radial Line Segment Length in miles	Total Line Length in miles	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value	Description of Change
11/05/19	69	Y-96	W	Lighthouse	0.032	24.515					Added rows to provide clarity of topographical layout of transmission line; corrected segment and total line mileage. No change in status.
	69	Y-96	W	Lighthouse	4.105	24.515					
	69	Y-96	W	Lighthouse	1.031	24.515					
	69	Y-96	W	Lighthouse	6.326	24.515					
	69	Y-96	W	Lighthouse	8.042	24.515					
	69	Y-96	W	Swisher	3.004	24.515					
	69	Y-96	R	SPS	1.975	24.515					

03/14/19	115	W-40		
	115	W-40		
	69	Z-18		
	69	Z-18		
	69	Z-18		
	69	Z-18		
	69	Z-18		
03/18/19	69	Z-18		
	69	Z-18		
	69	Z-18		
	69	Z-18		
	69	Y-66		
03/25/19	115	U-11		
	115	W-42		
CHANGES FROM 01/1				
Date of Data Update	Line Voltage in kV	Circuit Number	Effective Date of Status Change	
07/15/19	69	Y-60	Jun-19	
07/15/19	69	Y-60	Jun-19	
07/15/19	69	Z-23	Jun-19	
07/15/19	69	Z-40	Jun-19	
07/15/19	115	U-13	Jan-19	
07/15/19	115	U-13	Jan-19	
07/15/19	115	U-14		
07/15/19	115	U-14		
07/15/19	115	U-14		
07/15/19	115	U-14		
07/15/19	115	U-19	Oct-18	
07/15/19	115	U-19		
07/26/19	69	Y-72	Mar-19	
07/26/19	69	Y-58		
08/08/19	115	W-87	May-19	
	69	Y-98		
08/09/19	69	Y-98	Jan-19	
	69	Y-98		
08/14/19	115	W-72	Sep-19	
	115	W-72	Jul-19	
09/05/19	115	W-39	Jun-19	
CHANGES FROM 10/				
Date of Data Update	Line Voltage in kV	Circuit Number	Effective Date of Status Change	
	69	Y-96		
	69	Y-96		
11/05/19	69	Y-96		N/A
	69	Y-96		
	69	Y-96		
	69	Y-96		

Date of Data Update	Line Voltage in KV	Circuit Number	Asset Location	Actual Installed Cost of Line	Net Book Value of Line	Valid Radial Line Segment?	From Location	To Location
11/06/19	69	Z-66	Elec Tran-Line OH-TX- 69KV-Ferryton Sub-Booker Sub	\$ 376,729.39	\$ 262,514.08	Invalid	Ferryton Interchange	Made Tap Structure 11/3A
	69	Z-66	Elec Tran-Line OH-TX- 69KV-Ferryton Sub-Booker Sub	\$ 376,729.39	\$ 262,514.08	Invalid	Made Tap Structure 11/3A	Booker Substation
	69	Z-66	Elec Tran-Line OH-TX- 69KV-Ferryton Sub-Booker Sub	\$ 376,729.39	\$ 262,514.08	Invalid	Made Tap Structure 11/3A	Made Substation
11/06/19	69	Z-84	Elec Tran-Line OH-TX- 69KV-Plainview City-Kiser Sub (Z-84)	\$ -	\$ -	Invalid	Kiser Substation	Plainview City
02/03/20	69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	\$ 503,987.66	\$ 272,154.51	Yes	Potash Junction Interchange	Kermac Tap structure 89
	69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	\$ 173,788.69	\$ 100,247.47	Yes	Kermac Tap structure 89	NM POTASH #1 (KERMAC)
	69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	\$ 173,788.69	\$ 100,247.47	Yes	Kermac Tap structure 89	New Mexico Potash Tap structure 21
	69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	\$ 173,788.69	\$ 100,247.47	Yes	New Mexico Potash Tap structure 21	NM POTASH #2 (MISS EAST #2)
	69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	\$ 173,788.69	\$ 100,247.47	Yes	New Mexico Potash Tap structure 21	LIVINGSTONE RIDGE SUBSTATION
02/07/20	69	Z-77	Elec Tran-Line OH-TX- 69KV-Legacy Sub-Flannagan Sub (Z-77)	\$ 372,467.06	\$ 278,168.25	Invalid	LEGACY	XTO Tap Structure 39
	69	Z-77	Elec Tran-Line OH-TX- 69KV-Legacy Sub-Flannagan Sub (Z-77)	\$ 372,467.06	\$ 278,168.25	Invalid	XTO Tap Structure 39	Switch 9757 to XTO line
	69	Z-77	Elec Tran-Line OH-TX- 69KV-Legacy Sub-Flannagan Sub (Z-77)	\$ 372,467.06	\$ 278,168.25	Invalid	XTO Tap Structure 39	Boardman Substation
	69	Z-77	Elec Tran-Line OH-TX- 69KV-Legacy Sub-Flannagan Sub (Z-77)	\$ 372,467.06	\$ 278,168.25	Invalid	Boardman Substation	Flannagan Substation
02/12/20	115	T-35	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Terry Co Int	\$ 5,575,251.62	\$ 2,764,451.96	Yes	Prentice Flying Tap structures T35.2/85 & T35.3/1	Prentice Substation
02/12/20	115	T-47	Elec Tran-Line OH-TX-115KV-Moore Co Intg-Balhart Intg (T-47)	\$ 3,288,688.05	\$ 3,035,696.22	Invalid	Rita Blanca REC Kemp Tap Structure 257A	switch 13403
02/13/20	115	V-15	Elec Tran-Line OH-TX-115KV-Tuoco Int-Indiana Sub (V-15)	\$ 11,648,304.19	\$ 11,523,099.94	Yes	Stanton Tap(s) Structures V15.0 #1 & V15.1 #1	Stanton West Substation
02/21/20	115	V-29	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	\$ 9,998,500.14	\$ 8,175,955.03	Invalid	Midstream Energy Tap structure V29.2 #101	Midstream Energy Substation
	115	V-29	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	\$ 9,998,500.14	\$ 8,175,955.03	Invalid	Llano Wind Farm Tap structure V29.2 #178	Llano Wind Farm
02/21/20	115	V-35	Elec Tran-Line OH-TX-115KV-Hutchinson Co Int-Gray Co Int	\$ 3,096,261.37	\$ 2,502,296.14	Invalid	Hutchinson County	Gray County
	115	V-35	Elec Tran-Line OH-TX-115KV-Hutchinson Co Int-Gray Co Int	\$ 3,096,261.37	\$ 2,502,296.14	Invalid	Gray County Substation	
02/25/20	115	W-43	Elec Tran-Line OH-NM-115KV-Pecos Sub-Hopi Sub (W-43)	\$ 8,028,189.22	\$ 6,442,937.15	Invalid	Pecos Interchange	Hopi Substation
02/25/20	115	W-70	Elec Tran-Line OH-NM-115KV-Hopi Sub-North Loving Sub (W-70)	\$ 6,670,377.95	\$ 5,626,784.02	Invalid	Hopi Substation	North Loving Substation
02/25/20	115	W-08	Elec Tran-Line OH-TX-115KV-Lasley Sub-Hitchland Intg (W-08)	\$ 1,341,241.14	\$ 1,039,249.48	Invalid	DSW Frisco Tap Structure 376	DSW Frisco Substation
02/25/20	115	W-40	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	\$ 10,283,716.20	\$ 9,240,997.28	Yes	Deaf Smith REC Tap Structure 307	Deaf Smith REC #25
03/09/20	69	Z-48	Elec Tran-Line OH-NM- 69KV-Mississippi Chem #2 Sub Tap	\$ 13,784.17	\$ 1,909.96	Invalid	Mississippi Chem #2 Tap (Structure 17)	Mississippi Chem #2 Substation
	69	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX)	\$ 569,706.94	\$ 525,278.98	Invalid	TX/NM State Line	Farwell
	69	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX)	\$ 569,706.94	\$ 525,278.98	Invalid	Farwell	NO 3718
	69	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX)	\$ 569,706.94	\$ 525,278.98	Invalid	LABART	DS-H10
	69	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX)	\$ 569,706.94	\$ 525,278.98	Invalid	LABART	LABART
	69	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX)	\$ 569,706.94	\$ 525,278.98	Invalid	West Rulshoe	REC-LARAT
	69	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX)	\$ 569,706.94	\$ 525,278.98	Invalid	MOLESBEE CITY	West Rulshoe
	69	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX)	\$ 569,706.94	\$ 525,278.98	Invalid	MOLESBEE CITY	MOLESBEE CITY
03/20/20	115	U-18	Elec Tran-Line OH-NM-115KV-LOSOLLO-115-01	\$ 3,539,549.62	\$ 3,277,913.62	Yes	North Loving Substation	Loving South Substation
08/17/20	115	W-92	Elec Tran-Line OH-NM-115KV-Eagle Creek Sub-Atoka Sub (W-92)	\$ 17,718,385.62	\$ 16,069,331.89	Yes	Artesia Country Club Tap structure 120A	Artesia Country Club substation
08/17/20	69	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 4,102,181.80	\$ 3,278,007.24	Yes	Loving South/Navajo-Malaga Tap Struc 52A	Loving South Substation
08/17/20	69	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 4,102,181.80	\$ 3,278,007.24	Yes	Carlsbad Interchange	Loving S./Clabod Water tap (Structure 103)
	69	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 4,102,181.80	\$ 3,278,007.24	Yes	Loving S./Clabod Water tap (Structure 103)	Carlsbad Waterfield tap (Structure 127)
	69	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 4,102,181.80	\$ 3,278,007.24	Yes	Carlsbad Waterfield tap (Structure 127)	Carlsbad Waterfield tap (Structure 127)
	69	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 4,102,181.80	\$ 3,278,007.24	Yes	Carlsbad Waterfield tap (Structure 127)	White City
	69	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 4,102,181.80	\$ 3,278,007.24	Yes	Loving South/Navajo-Malaga Tap Struc 52A	Navajo-Malaga Substation
	69	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 4,102,181.80	\$ 3,278,007.24	Yes	Carlsbad Waterfield tap (Structure 127)	Carlsbad Waterfield
09/21/20	69	Z-56	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)	\$ 134,069.66	\$ 115,796.84	Yes	Artesia REC Tap structure 302	CV-Artesia
09/25/20	115	W-42	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Hastings Sub (W-42)	\$ 4,070,452.54	\$ 3,337,529.16	Invalid	Rolling Hills Substation	Hastings Substation
11/11/20	115	V-29	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	\$ 9,998,500.14	\$ 8,175,955.03	Yes	White Deer Tap structure V29.2 #203	White Deer Substation
	115	V-29	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	\$ 9,998,500.14	\$ 8,175,955.03	Invalid	Midstream Energy Tap structure V29.2 #101	Midstream Energy Substation
	115	V-29	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	\$ 9,998,500.14	\$ 8,175,955.03	Invalid	Llano Wind Farm Tap structure V29.2 #178	Llano Wind Farm
	115	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 3,204,885.13	\$ 2,506,402.31	Yes	CRMWA #4 Tap Structure 80	CRMWA #4 Substation
	115	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 3,204,885.13	\$ 2,506,402.31	Yes	CRMWA #3 Tap Structure 51	CRMWA #3 Substation
	115	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 3,204,885.13	\$ 2,506,402.31	Yes	Fritch Tap Structure 104A	CRMWA #2 Substation
	115	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 3,204,885.13	\$ 2,506,402.31	Yes	CRMWA #2 Tap Structure 125	CRMWA #1 Substation
	115	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 3,204,885.13	\$ 2,506,402.31	Yes	Lake Meredith Tap Structure 125	CRMWA #1 Substation
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,364,747.64	\$ 3,794,644.95	Invalid	Hockley County Substation	Lake Meredith Substation
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,364,747.64	\$ 3,794,644.95	Invalid	Coble Substation	Coble Substation
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,364,747.64	\$ 3,794,644.95	Invalid	LC-Pettit Tap Structure 33	LC-Pettit Tap Structure 33
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,364,747.64	\$ 3,794,644.95	Invalid	Cochran Substation	Switch 6757
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,364,747.64	\$ 3,794,644.95	Invalid	Whiteface/Cochran Tap Structure 226.2 - 55	Whiteface/Cochran Tap Structure 226.2 - 55
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,364,747.64	\$ 3,794,644.95	Invalid	Whiteface/Morton Tap Structure 226.3 - 1A	Whiteface/Morton Tap Structure 226.3 - 1A
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,364,747.64	\$ 3,794,644.95	Invalid	Whiteface/Morton Tap Structure 226.3 - 1A	Whiteface Substation
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,364,747.64	\$ 3,794,644.95	Invalid	Lamb REC Whiteface Tap Structure 226.3 - 69A	Lamb REC Whiteface Tap Structure 226.3 - 69A
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,364,747.64	\$ 3,794,644.95	Invalid	Lamb REC Whiteface Tap Structure 226.3 - 69A	Lamb County REC Whiteface Substation
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,364,747.64	\$ 3,794,644.95	Invalid	Bailey County REC Morton Tap Structure 226.3 - 147	Bailey County REC Morton Tap Structure 226.3 - 147

Date of Data Update	Line Voltage in KV	Circuit Number	Wholesale or Retail Customer	Customer Name	Radial Line Segment Length in miles	Total Line Length in miles	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value	Description of Change
11/06/19	69	2-66	R	SFS	9.903	18.210					deleted row line wrecked out and removed from service; these rows were not relevant to the Radial Line Study and do not add to or take away from any amount from the ATRR
	69	2-66	R	SFS	8.290	18.210					
	69	2-66	R	SFS	0.017	18.210					
11/06/19	69	2-84	R	SFS	0.818	0.818					deleted row line wrecked out and removed from service; this row is not relevant to the Radial Line Study and does not add to or take away from any amount from the ATRR
	69	2-22	R	SFS	10.705	10.705			\$ 503,987.66	\$ 272,154.51	corrected mileage_segment/total from 9.510 to 10.705, reflects changes in route due to 2012 customer expansion of facility No class change
02/03/20	69	2-22	R	SFS	1.001	8.519			\$ 20,420.53	\$ 11,779.28	Corrected mileage segment/total from 8.447 to 8.519, reflects changes in route due to 2012 customer expansion of facility and removal of portions to Livingstone Ridge in 2017 No class change
	69	2-22	R	SFS	2.280	8.519			\$ 46,532.29	\$ 26,823.94	
	69	2-22	R	SFS	1.152	8.519			\$ 23,500.95	\$ 13,956.18	
	69	2-22	R	SFS	4.067	8.519					
	69	2-77	R	SFS	4.993	11.015					corrected total mileage 12.157 to 11.015, reflects topology of route due original installation of Legacy Substation in 2020 and 2018 addition of Tap 6 switch to feed XTO line. Lyttrgar REC substation Florey is fed from this line as well. No class change
02/07/20	69	2-77	R	SFS	0.014	11.015					
	69	2-77	R	SFS	1.969	11.015					
	69	2-77	R	SFS	4.039	11.015					
02/12/20	115	T-35	R	SFS	0.017	38.060			\$ 2,490.26	\$ 1,234.78	row added; original error, Prentice Substation should have been included in Radial Line Study from the start
02/12/20	115	T-47	W	Rita Blanca	0.015	43.555					new row added; Rita Blanca Kemp tap added in October 2019 MARKED AS INVALID DUE TO FACT RITA BLANCA PAID CAIC FUNDS FOR TAP CONSTRUCTION
02/13/20	115	V-15	W	LPL	0.038	20.240	\$ 21,869.35	\$ 21,634.28			row added; original error, Stanton West Substation should have been included in Radial Line Study from the time LPL purchased all Xcel distribution assets in city of Lubbock
02/21/20	115	V-29	R	SFS	0.000	48.558					rows added for clarification
	115	V-29	R	SFS	0.034	48.558					rows removed, no longer relevant to the Radial Line Study
02/21/20	115	V-33	R	SFS	25.300	25.300					rows removed, no longer relevant to the Radial Line Study. Hopi Substation is connection point for Long Road Solar Farm [ISD-Aug. 2011] & W70 became a network line in Oct. 2017 when North Loving had breakers installed.
	115	W-43	R	SFS	11.019	11.019					row added for clarification
02/25/20	115	W-70	R	SFS	9.525	9.525					row added for clarification; DS-#25 tap added in Nov.2018; Co-op built their line to the switch
02/25/20	115	W-08	R	SFS	0.000	28.887					row removed, no longer relevant to the Radial Line Study. Line segment was wrecked out and removed from service in Oct.2019
02/25/20	115	W-40	W	Deaf Smith	0.000	26.868	\$ -	\$ -			corrected total mileage 29.20 to 28.41, reflects change brought on by removal of line segment from Muleshoe City tap to Muleshoe City substation; line was wrecked out and removed from service in Dec. 2019. No class change
03/09/20	69	2-48	R	SFS	1.160	1.160			\$ 52,559.02	\$ 48,460.27	
	69	2-50	R	SFS	2.621	28.410					
	69	2-50	R	SFS	4.050	28.410					
03/09/20	69	2-50	W	Deaf Smith	5.962	28.410					
	68	2-50	R	SFS	2.327	28.410					
	68	2-50	W	Ballley County	9.146	28.410					
	69	2-50	R	SFS	0.539	28.410					
	69	2-50	R	SFS	2.100	28.410					
03/20/20	115	U-18	R	SFS	3.536	3.536			\$ 3,539,549.62	\$ 3,277,913.62	new row added; Loving South converted to 115 KV operation in December 2019
08/17/20	115	W-92	R	SFS	2.997	29.194			\$ 1,818,935.46	\$ 1,649,646.77	new row added; Artesia Country Club converted to 115 KV operation in January 2020
08/17/20	69	2-05	R	SFS	3.011	38.468			\$ 321,089.46	\$ 256,578.97	row removed, no longer relevant to the Radial Line Study. Line segment was wrecked out and removed from service in Jan.2020
			R	SFS	5.608	35.457			\$ 648,815.06	\$ 518,460.80	
			R	SFS	1.741	35.457			\$ 201,424.22	\$ 160,955.82	
08/17/20	69	2-05	R	SFS	5.600	35.457			\$ 658,302.01	\$ 526,041.72	corrected total mileage 38.468.20 to 35.457, reflects change brought on by removal of line segment from Loving South/Malaga tap to Loving South substation; segment was wrecked out and removed from service in Jan. 2020. No class change
			R	SFS	13.249	35.457			\$ 1,532,837.15	\$ 1,224,872.89	
			R	SFS	2.841	35.457			\$ 328,688.23	\$ 262,651.06	
			R	SFS	6.328	35.457			\$ 732,115.14	\$ 585,024.95	
09/21/20	69	2-56	W	CVRC	0.262	11.581	\$ 3,033.09	\$ 2,619.70			this portion of 256 became 'yes' when switch 4754 was opened and switch 4755 was closed in July 2020. Artesia Country Club substation was converted to 115 KV operation in January 2020.
09/25/20	69	2-56	W	CVRC	0.451	11.581	\$ 5,221.09	\$ 4,509.49			row removed; W42 was replaced by U-11
	115	W-42	R	SFS	0.047	11.429			\$ 201,354.06	\$ 164,650.87	new row added; White Deer substation was placed in-service in October 2020
11/11/20	115	V-29	R	SFS	0.998	49.557					corrected total line length due to the addition of the segment feeding White Deer substation mentioned above
	115	V-29	R	SFS	0.000	49.557					
	115	V-38	R	SFS	0.034	49.557			\$ 18,275.02	\$ 14,292.10	
	115	V-38	R	SFS	0.238	41.738					
	115	V-38	R	SFS	0.100	41.738			\$ 7,678.58	\$ 6,005.08	
11/11/20	115	V-38	R	SFS	0.013	41.738			\$ 998.22	\$ 780.66	corrected total mileage 41.775 to 41.738, reflects changes in updated records. No class change
	115	V-38	R	SFS	0.103	41.738			\$ 7,908.94	\$ 6,185.24	
	115	V-38	R	SFS	2.078	41.738			\$ 159,560.86	\$ 124,785.66	
	115	V-38	R	SFS	0.010	41.738			\$ 767.86	\$ 600.51	
	69	2-26	W	Lamb County	10.569	33.644					
	69	2-26	W	Lamb County	3.461	33.644					
	69	2-26	W	Lamb County	0.040	33.644					
	69	2-26	R	SFS	4.300	33.644					
03/26/21	69	2-26	R	SFS	0.110	33.644					Added rows for clarification, line 226 was on original Radial Line Study but was omitted on later versions. I was asked to include it again. No class changes
	69	2-26	R	SFS	0.255	33.644					
	69	2-26	W	Lamb County	3.729	33.644					
	69	2-26	W	Lamb County	0.030	33.644					
	69	2-26	W	Lamb County	6.920	33.644					
	69	2-26	R	SFS	1.100	33.644					

Date of Data Update	Line Voltage in kV	Circuit Number	Effective Date of Status Change
11/06/19	69	2-56	N/A
	69	2-66	
	69	2-66	
11/06/19	69	2-84	N/A
	69	2-22	
02/03/20	69	2-22	N/A
	69	2-22	
	69	2-22	
	69	2-22	
	69	2-22	
	69	2-22	
02/07/20	69	2-77	N/A
	69	2-77	
	69	2-77	
02/12/20	115	T-35	N/A
02/12/20	115	T-47	N/A
02/13/20	115	V-15	N/A
02/21/20	115	V-29	N/A
	115	V-29	
	115	V-29	
02/21/20	115	V-35	N/A
	115	V-35	
	115	V-35	
02/25/20	115	W-43	N/A
	115	W-70	
02/25/20	115	W-08	N/A
02/25/20	115	W-40	N/A
03/09/20	69	2-48	N/A
03/09/20	69	2-50	N/A
	69	2-50	
	69	2-50	
	69	2-50	
	69	2-50	
	69	2-50	
03/20/20	115	U-18	Dec-19
08/17/20	115	W-92	Jan-20
08/17/20	69	2-05	N/A
08/17/20	69	2-05	N/A
09/21/20	69	2-56	Jul-20
09/25/20	69	2-56	N/A
	115	W-42	
11/11/20	115	V-29	Oct-20
	115	V-29	
	115	V-29	
11/11/20	115	V-38	N/A
	115	V-38	
	115	V-38	
	115	V-38	
	115	V-38	
	115	V-38	
03/26/21	69	2-26	N/A
	69	2-26	
	69	2-26	
	69	2-26	
	69	2-26	
	69	2-26	

11/06/19	69	Z-66
	69	Z-66
	69	Z-66
11/06/19	69	Z-84
	69	Z-22
02/03/20	69	Z-22
	69	Z-22
	69	Z-22
	69	Z-22
	69	Z-22
	69	Z-22
02/07/20	69	Z-77
	69	Z-77
	69	Z-77
02/12/20	115	T-35
02/12/20	115	T-47
02/13/20	115	V-15
02/21/20	115	V-29
	115	V-29
	115	V-35
02/25/20	115	W-43
	115	W-70
02/25/20	115	W-08
02/25/20	115	W-40
03/09/20	69	Z-48
	69	Z-50
03/09/20	69	Z-50
	69	Z-50
	69	Z-50
	69	Z-50
	69	Z-50
	69	Z-50
03/20/20	115	U-18
Date of Data Update	Line Voltage in kV	Circuit Number
08/17/20	115	W-92
08/17/20	69	Z-05
08/17/20	69	Z-05
09/21/20	69	Z-56
	69	Z-56
09/25/20	115	W-42
11/11/20	115	V-29
	115	V-29
	115	V-29
	115	V-38
11/11/20	115	V-38
	115	V-38
	115	V-38
	115	V-38
	115	V-38
	115	V-38
03/26/21	69	Z-56
	69	Z-26
	69	Z-26
	69	Z-26
	69	Z-26
	69	Z-26

Date of Data Update for changes to 2021 Annual & 2021 True-Up	Line Voltage in KV	Circuit Number	Wholesale or Retail Customer	Customer Name	Radial Line Segment Length in miles	Total Line Length in miles	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value	Description of Change	
03/26/21	115	U-18	R	SFS	3.536	3.536				2,838.28	This row became 'invalid' when new 115 KV transmission line U-26 (Phantom-South Loving) was placed in-service. South Loving substation is now part of network transmission.	
	115	W-29	R	SFS	0.038	34.621			3,233.82		Feed for Exelon 3 windfarm was removed in June 2017. Spearman City no longer considered as generation source and status reverts back to "yes"	
	115	U-13	R	SFS	0.697	3.354					Added row with description of Roswell Intg. To Brasher/Sierra Tap to provide clarity and to include associated mileage.	
	115	U-03	R	SFS	0.209	7.699					changed to 'invalid'; customer paid for tap into line	
	115	U-08	R	SFS	1.120	16.959					changed to 'invalid'; customer paid for tap into line	
	115	W-74	R	SFS	0.663	15.407					changed to 'invalid'; customer paid for tap into line	
	115	U-28	R	SFS	0.052	10.025					changed to 'invalid'; customer paid for tap into line	
	115	U-28	R	SFS	0.061	10.025					changed to 'invalid'; customer paid for tap into line	
	115	U-28	R	SFS	0.000	10.025					In October 2020, Phantom Substation was placed in-service. The 115 KV circuit W-39 (Red Bluff - Wood Draw) was taken 'in-and-out' of Phantom and became circuit U28 (Red Bluff-Phantom) & U29 (Phantom-Wood Draw). The status for these tapped segments did not change; the status for the above segments did change as previously noted. The total line length changed.	
	115	U-28	R	SFS	0.000	10.025						
4/19/2021	115	U-26	R	SFS	0.115	33.640			41,998.08	39,806.22	New row added; Malaga Bend substation was placed in-service in October 2020	
	115	W-88	R	SFS	0.119	27.717			54,856.05	48,762.29	New row added; Medanos substation was placed in-service in October 2020	
	115	T-42	R	SFS	0.030	16.280			6,197.79	5,074.13	changed to 'yes'; corrections to the data	
	115	U-04	R	SFS	0.011	27.771			205.64	181.57	changed to 'yes'; corrections to the data	
	115	U-04	R	SFS	3.636	27.771			67,974.28	60,018.71	changed to 'yes'; corrections to the data	
	115	W-27	R	SFS	0.023	22.505			1,700.88	1,379.46	changed to 'yes'; corrections to the data	
	115	W-59	R	SFS	0.051	0.051					changed to 'yes'; corrections to the data	
	115	T-66	R	SFS	0.013	37.459			3,776.59	2,951.90	changed to 'yes'; corrections to the data	
	115	W-01	R	SFS	1.223	1.223			118,102.10	81,378.70	changed to 'yes'; corrections to the data	
	115	U-05	R	SFS	0.039	48.890			9,578.87	7,338.90	changed to 'yes'; corrections to the data	
05/06/21	115	U-13	R	SFS	0.683	3.354					changed to 'yes'; corrections to the data	
	115	U-13	R	SFS	0.697	3.354					changed to 'yes'; corrections to the data	
	69	2-56	W	CVBC	0.262	11.581					changed back to 'invalid' Switching arrangement that had made these two rows a 'yes' was a temporary situation that System Operations had put in place to relieve loading	
	69	2-56	W	CVBC	0.451	11.581						
	03/03/22	115	W-25	R	SFS	4.231	6.165			1,836,118.17	1,594,398.20	changed segment mileage & total mileage
		115	W-25	R	SFS	0.283	6.165			122,812.91	106,644.93	new rows added to show addition of Sisko Substation to line; changed total mileage and segment mileage
		115	W-25	R	SFS	1.651	6.165			716,481.00	622,158.22	changed to 'invalid'; T-04 replaced by U-48
		115	T-04	W	Deaf Smith	0.040	22.580					new row; T-04 replaced by U-48; adjusted segment & total mileage
		115	U-48	W	Deaf Smith	0.027	22.333	73.02	72.30			This row became 'invalid' when new 115 KV transmission line U-26 (Phantom-South Loving) was placed in-service (October 2020). Row removed because it is no longer relevant to the Radial Line Study.
		115	U-18	R	SFS	3.536	3.536					completion of circuit W-99 (Chaves-Capitan) changed Capitan substation from a radial only feed to a "looped feed" status of W49 because it is no longer relevant to the Radial Line Study
115		W-49	R	SFS	9.090	9.090					changed to 'invalid'; completion of W88 (Livingston Ridge-Sage Brush) changed Sage Brush to a network substation (November 2017). Row removed because it is no longer relevant to the Radial Line Study.	
115		W-89	R	SFS	19.236	19.236					new row; W-40 replaced by U-47 when Tierra Blanca was placed in-service; adjusted total mileage	
115		U-47	R	SFS	0.015	27.390			111.76	110.66	changed to 'invalid'; W-40 replaced by U-47	
115		U-47	R	SFS	0.010	27.390			74.50	73.77		
03/04/22	115	U-47	W	Deaf Smith	0.000	27.390					This row became 'invalid' when breakers were installed at Hillside Substation and substation became a 'Network Facility' (May 2019). U-17 was replaced by U-23 & U-24. Row removed because it is no longer relevant to the Radial Line Study.	
	115	W-40	R	SFS	0.010	26.868					Name change; Midstream Energy was purchased by Scout Energy in Nov. 2021	
	115	W-40	W	Deaf Smith	0.000	26.868					SFS Operations changed switching arrangement on line. McCullough Substation is now fed from Bowers instead of Kingsmill. Changed segment mileage.	
	115	U-17	R	SFS	0.030	9.324			721.63	678.07	new row; W-77 replaced by U-40, U-41 when Hunsley was placed in-service; adjusted total mileage	
	115	V-29	R	SFS	0.000	49.557					changed to 'invalid'; W-77 replaced by U-41	
	69	Y-60	R	SFS	5.853	13.659			726,971.37	633,627.44	new row; XTO Cornell transmission tap was placed in-service Dec. 2021	
	115	U-41	R	SFS	0.907	21.453			9,841.56	9,534.36		
	115	W-77	R	SFS	0.907	22.921						
	115	U-14	R	SFS	0.029	17.768			2,255.06	2,208.54		
	115	U-14	R	SFS	0.945	17.768			73,483.83	71,968.02		
115	U-14	R	SFS	0.750	17.768			58,320.50	57,117.47			
115	U-14	R	SFS	0.200	17.768			15,552.13	15,231.33	adjusted total mileage brought about by XTO Cornell tap		
115	U-14	R	SFS	2.360	17.768			183,515.18	179,729.65			
115	U-14	R	SFS	0.034	17.768			2,643.86	2,589.33			

03/26/21	115	U-18	Oct-20	
04/07/21	115	W-29	Jun-17	
	115	U-13	N/A	
04/14/21	115	U-03	ORIGINAL ERROR	
	115	U-08		
	115	W-74		
	115	U-28		
	115	U-28		
04/19/2021	115	U-28	N/A	
	115	U-28		
05/06/21	115	U-26	Oct-20	
	115	W-88	Oct-20	
	115	T-42	ORIGINAL ERROR	
	115	U-04		
	115	U-04		
	115	W-27		
	115	W-59		
	115	T-66		
	115	W-01		
	115	W-05		
115	U-13			
115	U-13			
05/18/21	69	2-56	No change from previous years	
	69	2-56		
03/03/22	Date of Data Update for Annual & 2021 True-Up	Line Voltage in KV	Circuit Number	Effective Date of Status Change
		115	W-25	Apr-21
		115	W-25	
		115	T-04	Nov-21
		115	U-48	Nov-21
		115	U-18	N/A
		115	W-49	N/A
		115	W-89	N/A
		115	U-47	Nov-21
		115	U-47	
03/04/22	115	W-40	Nov-21	
	115	W-40		
	115	W-40		
	115	U-17	N/A	
	115	V-29	N/A	
	69	Y-60	N/A	
	115	U-41	Dec-20	
	115	W-77	Dec-20	
	115	U-14	Dec-21	
	115	U-14		
115	U-14			
115	U-14	Dec-21		
115	U-14			
115	U-14			

115	U-08	Elec Tran-Line OH-NM-115KV-Potaash Jct Sub-Livingston Ridge S	\$	9,240,183.42	\$	8,717,799.43	invalid	DI #9 tap structure #85	XTO ownership change
115	U-08	Elec Tran-Line OH-NM-115KV-Potaash Jct Sub-Livingston Ridge S	\$	9,240,183.42	\$	8,717,799.43	yes	IMC #1 Tap (Structure 50)	IMC#1
115	U-08	Elec Tran-Line OH-NM-115KV-Potaash Jct Sub-Livingston Ridge S	\$	9,240,183.42	\$	8,717,799.43	invalid	Intrepid West Tap Structure 14	Intrepid West Substation (customer)
115	U-38	Elec Tran-Line OH-NM-115KV-LVNC-MADX-115-01 (U-38)	\$	315,910.65	\$	312,524.04	yes	Pearl Tap structure 132a	Pearl Substation
115	U-39	Elec Tran-Line OH-NM-115KV-LVNC-QUDA-115-01 (U-39)	\$	327,792.64	\$	324,278.23	yes	Enron Tap (Structure 296)	Enron Substation
115	U-39	Elec Tran-Line OH-NM-115KV-LVNC-QUDA-115-01 (U-39)	\$	327,792.64	\$	324,278.23	yes	Lea National Tap structure 299	Lea National Substation
115	U-12	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	\$	2,568,382.36	\$	2,402,893.04	invalid	Pearl Tap (Structure 132A)	Pearl Substation
115	U-12	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	\$	2,568,382.36	\$	2,402,893.04	invalid	Enron Tap (Structure 296)	Enron Substation
115	U-12	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	\$	2,568,382.36	\$	2,402,893.04	invalid	Lea National Tap structure 299	Lea National Substation
115	W-76	Elec Tran-Line OH-NM-115KV-Quahada Sub-PCA Sub (W-76)	\$	8,305,304.98	\$	7,581,991.50	yes	XTO Bulldog tap structure WT6.0-49	WT6.1-2 (ownership change)
69	Z-71	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE S	\$	234,994.13	\$	216,419.98	invalid	Northeast Hereford	Centre Street Substation
69	Z-71	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE S	\$	234,994.13	\$	216,419.98	yes	Hereford Interchange	Deaf Smith #9413 Tap Structure 41
69	Z-71	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE S	\$	234,994.13	\$	216,419.98	yes	Deaf Smith #9413 Tap Structure 41	Deaf Smith #5411 Tap Structure 78
69	Z-71	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE S	\$	234,994.13	\$	216,419.98	yes	Deaf Smith #5411 Tap Structure 78	Switch 5763 to DS-#11
69	Z-71	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE S	\$	234,994.13	\$	216,419.98	yes	Deaf Smith #5411 Tap Structure 78	Deaf Smith REC #5 Substation
69	Y-50	Elec Tran-Line OH-TX- 69KV-Battion Tap (Y-50)	\$	405,915.16	\$	376,249.82	invalid	Ivory/Battion Tap Structure 145	Ivory Substation
69	Y-64	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	\$	46,763.82	\$	44,187.74	invalid	Lubbock South	Acco
69	V-46	Elec Tran-Line OH-TX-115KV-Allen Sub-Wheelock Sub	\$	1,226,344.53	\$	589,889.05	invalid	Allen	Wheelock Substation
69	Z-52	Elec Tran-Line OH-TX- 69KV-Terry County Intg-Brownfield Sw S	\$	396,053.60	\$	313,617.98	yes	LY-Brownfield Tap Structure 115	Lynetear REC Brownfield Substation
69	Z-52	Elec Tran-Line OH-TX- 69KV-Terry County Intg-Brownfield Sw S	\$	396,053.60	\$	313,617.98	invalid	TERRY02	LG-BROWN2
69	Z-52	Elec Tran-Line OH-TX- 69KV-Terry County Intg-Brownfield Sw S	\$	2,915,662.85	\$	313,617.98	invalid	LG-BROWN2	BROWNFI2

03/07/22

03/08/22

03/16/22

	115	U-08	Dec-18
	115	U-08	N/A
	115	U-38	May-21
	115	U-39	
	115	U-12	May-21
	115	U-12	
	115	W-16	Sep-20
	69	Z-71	
	69	Z-71	
	69	Z-71	Feb-19
	69	Z-71	
	69	Z-71	
	69	Y-50	Mar-21
	69	Y-64	Jan-21
	115	V-46	Jan-20
	69	Z-52	Jan-22
	69	Z-52	N/A
	69	Z-52	N/A

	115	0-08
	115	0-08
	115	0-08
	115	0-38
	115	0-39
	115	0-39
	115	0-12
	115	0-12
	115	0-12
	115	0-16
	69	2-71
	69	2-71
	69	2-71
	69	2-71
	69	2-71
	69	2-50
03/08/22	115	2-46
	69	2-52
03/16/22	69	2-52
	69	2-52

Date of Data Update for changes to 2022 Annual & 2022 True-Up	Line Voltage in KV	Circuit Number	Asset Location	Actual Installed Cost of Line	Net Book Value of Line	Valid Radial Line Segment?	From Location	To Location
08/12/22	69	Z-03	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Duval #2	\$ (196,026.86)	\$ (76,344.84)	invalid	PCA Substation	Central Valley REC Iusk Substation
	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$ 2,915,662.85	\$ 2,364,458.42	invalid	Chaves County Interchange	Price Substation
	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$ 2,915,662.85	\$ 2,364,458.42	invalid	Price Substation	CVEC Pinelodge
	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$ 2,915,662.85	\$ 2,364,458.42	invalid	RIAC/Price Tap Structure 8	RIAC East/West Tap Structure 5
	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$ 2,915,662.85	\$ 2,364,458.42	invalid	RIAC East/West Tap Structure 5	TMC Tap Structure 11
	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$ 2,915,662.85	\$ 2,364,458.42	invalid	TMC Tap (Structure 11 Z09.3)	WEST RIAC
	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$ 2,915,662.85	\$ 2,364,458.42	invalid	TMC TAP (Structure 11 Z09.3)	TMC
	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$ 2,915,662.85	\$ 2,364,458.42	invalid	RIAC East/West Tap Structure 5	RIAC East/Wherry Housing Tap Struc 4
	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$ 2,915,662.85	\$ 2,364,458.42	invalid	RIAC East/Wherry Housing Tap Struc 4	Wherry Housing Tap (Structure 11 Z09.4)
	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$ 2,915,662.85	\$ 2,364,458.42	invalid	Wherry Housing Tap (Structure 11 Z09.4)	WHERRY HOUSING
	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$ 2,915,662.85	\$ 2,364,458.42	invalid	Wherry Housing Tap (Structure 11 Z09.4)	EAST RIAC
	115	T-27	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	\$ 9,721,647.70	\$ 8,468,420.46	yes	Four Way Tap Structure 268A	Four Way Substation
08/15/22	115	T-47	Elec Tran-Line OH-TX-115KV-Moore Co Intg-Dalhart Intg (T-47)	\$ 3,288,688.05	\$ 3,035,696.22	yes	Rita Blanca REC Faria Tap Structure 137	Rita Blanca Faria Substation
	115	V-03	Elec Tran-Line OH-TX-115KV-East Sta-Nichols Sta	\$ 2,353,349.83	\$ 2,013,023.67	yes	Center Port tap structure V03.0-31A	Center Port Substation
09/07/22	69	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$ 1,404,061.89	\$ 1,119,979.68	invalid	Mallet Tap Structure 23	Mallet Substation
	69	Y-63	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Intg-Industrial Sub	\$ 5,925.47	\$ 5,788.04	yes	Camex/Transpetco Tap structure 14	Camex Transpetco Substation
09/08/22	115	T-81	Elec Tran-Line OH-TX-115KV-Cox-Floyd	\$ 9,879,759.62	\$ 7,236,518.77	yes	Callahan Tap Structure 42 A	Callahan Substation
	115	T-62	Elec Tran-Line OH-NM-115KV-Pecos Int-Seven Rivers Int (T-62)	\$ 6,924,302.39	\$ 6,645,231.61	yes	Caveman Tap Structure 120	Caveman Substation
09/12/22	69	Z-71	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE S	\$ 234,994.13	\$ 211,059.15	yes	Northeast Hereford Substation	Deaf Smith #5611 Tap Structure 78
	115	W-35	Elec Tran-Line OH-TX-115KV-Gaines County Intg-Johnson Draw (\$ 3,663,678.75	\$ 2,942,546.97	yes	Oxy West Tap Structure W35-147	switch No. 7957
09/13/22	69	Y-64	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	\$ 51,799.52	\$ 47,998.34	yes	Lubbock South	Clutter
03/08/23	115	V-44	Elec Tran-Line OH-TX-115KV-Estacado Sub Tap	\$ 165,962.81	\$ 44,876.97	invalid	Estacado Tap Structure 25	Estacado Substation
	115	U-32	Elec Tran-Line OH-TX-115KV-CLTR-ESTR-PREM-115-01 (U-32)	\$ 230,208.55	\$ 227,754.56	yes	Estacado Tap Structure 25	Estacado Substation

Date of Data Update for changes to 2022 Annual & 2022 True-Up	Line Voltage in kV	Circuit Number	Wholesale or Retail Customer	Customer Name	Radial Line Segment Length in miles	Total Line Length in miles	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value	Description of Change
08/12/22	69	Z-03	W	CVBC	11.110	14.560					row removed; line was de-energized and removed from service in Dec. 2019; not relevant to the Radial Line Study
	69	Z-09	R	SFS	4.402	24.509					
	69	Z-09	R	SFS	2.870	24.509					
	69	Z-09	R	SFS	1.520	15.717					
	69	Z-09	R	SFS	1.989	15.717					
	69	Z-09	R	SFS	0.418	15.717					rows removed; line was de-energized and removed from service in 2017; not relevant to the Radial Line Study
	69	Z-09	R	SFS	0.016	15.717					
	69	Z-09	R	SFS	0.087	15.717					
	69	Z-09	R	SFS	0.666	15.717					
	69	Z-09	R	SFS	0.014	15.717					
	69	Z-09	R	SFS	0.438	15.717					
	08/15/22	115	T-27	R	SFS	0.04	46.181			\$ 8,420.47	\$ 7,334.98
115		T-47	W	Rita Blanca	0.000	43.555	\$ -	\$ -			new row added; Rita Blanca Faria tap added in March 2022 MARKED AS INVALID DUE TO FACT RITA BLANCA PAID CAIC FUNDS FOR TAP CONSTRUCTION
09/07/22	115	V-03	R	SFS	0.112	7.469			\$ 35,289.22	\$ 30,185.92	new row added, Center Port substation was placed in-service April 2022
	69	Z-25	R	SFS	0.007	45.320					changed to 'invalid'; substation was retired and removed from service
	69	Y-63	R	SFS	0.415	3.283			\$ 749.03	\$ 731.66	changed "From" description; previous versions had description as 'Hutchinson County', changed to Camex/Transpetco Tap structure 14 to match topology of transmission line.
	115	T-81	R	SFS	0.023	21.459			\$ 10,589.24	\$ 7,756.18	new row added, Callahan substation was placed in-service June 2022
	115	T-62	R	SFS	1.848	20.015			\$ 639,326.05	\$ 613,559.23	new row added, Caveman substation was placed in-service June 2022
09/12/22	69	Z-71	W	Deaf Smith	7.324	14.067	\$ 122,349.97	\$ 109,888.19			Changed "From" location to match the topographical layout of transmission line; corrected segment mileage. No change in status.
	115	W-35	R	SFS	0.038	14.055			\$ 9,905.36	\$ 7,955.66	new row added, tap to Oxy West Substation substation was placed in-service March 2012
09/13/22	69	Y-64	W	LPL	6.008	8.718	\$ 35,697.58	\$ 33,078.00			In August 2022, there was a transmission structure damaged on Y64 between Lubbock East and Clutter due to a fire. System Operations opened breaker 6825 at Lubbock East and switch 6893 at Clutter to isolate the damaged segment of the line. Operations also closed switch 6897 at Clutter to feed the load at Clutter from Lubbock South. This arrangement will stay in place until LPL moves the load at Clutter to the ERCOT grid.
	115	V-44	R	SFS	0.826	0.826					changed to 'invalid'; V-44 replaced by U-32 & U-33 when Preston West substation was placed in-service.
03/08/23	115	U-32	R	SFS	0.826	4.397			\$ 43,245.91	\$ 42,784.91	new row added; V-44 replaced by U-32 & U-33 when Preston West substation was placed in-service.

Date of Data Update for changes to 2022 Annual & 2022 True-Up	Line Voltage in KV	Circuit Number	Effective Date of Status Change
08/12/22	69	Z-03	N/A
	69	Z-09	
	69	Z-09	
	69	Z-09	
	69	Z-09	
	69	Z-09	N/A
	69	Z-09	
	69	Z-09	
	69	Z-09	
	69	Z-09	
08/15/22	115	T-27	Feb-22
	115	T-47	Mar-22
09/07/22	115	V-03	Apr-22
	69	Z-25	Nov-21
	69	Y-63	N/A
09/08/22	115	T-81	Jun-22
	115	T-62	Jun-22
09/12/22	69	Z-71	N/A
	115	W-35	Jan-22
09/13/22	69	Y-64	Aug-22
	115	V-44	Nov-22
03/08/23	115	U-32	Nov-22
	115	U-32	Nov-22

Date of Data Update for changes to 2022 Annual & 2022 True-Up	Line Voltage in KV	Circuit Number
08/12/22	69	2-03
	69	2-09
	69	2-09
	69	2-09
	69	2-09
	69	2-09
	69	2-09
	69	2-09
	69	2-09
	69	2-09
	69	2-09
	69	2-09
	69	2-09
	69	2-09
115	T-27	
08/15/22	115	T-47
	115	V-03
	69	2-25
09/07/22	69	Y-63
	115	T-81
09/08/22	115	T-62
	69	2-71
09/12/22	115	W-35
09/13/22	69	Y-64
03/08/23	115	V-44
	115	U-32

Row Number	Line Voltage Radial Lines tab	Circuit Tag Number	In-Service Date	Asset Location	Actual Installed Cost of Line 12/31/2020	Net Book Value of Line 12/31/2020	Valid Radial Line Segment?
2	69	Y-43	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Clovis Loop	\$ 1,704,968.92	\$ 1,284,383.41	Yes
3	69	Y-97	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Clovis Loop	\$ 1,704,968.92	\$ 1,284,383.41	Invalid
4	69	2-05	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Carlsbad Sta-White Sub	\$ 4,102,181.80	\$ 3,278,007.24	Yes
5	69	2-05	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Carlsbad Sta-White Sub	\$ 4,102,181.80	\$ 3,278,007.24	Yes
6	69	2-05	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Carlsbad Sta-White Sub	\$ 4,102,181.80	\$ 3,278,007.24	Yes
7	69	2-05	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Carlsbad Sta-White Sub	\$ 4,102,181.80	\$ 3,278,007.24	Yes
8	69	2-05	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Carlsbad Sta-White Sub	\$ 4,102,181.80	\$ 3,278,007.24	Yes
9	69	2-05	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Carlsbad Sta-White Sub	\$ 4,102,181.80	\$ 3,278,007.24	Yes
10	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
11	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
12	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
13	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
14	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
15	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
16	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
17	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
18	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
19	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
20	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
21	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
22	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
23	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
24	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
25	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
26	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
27	69	2-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Artesia Int	\$ 3,172,050.15	\$ 2,240,800.67	Invalid
28	69	2-09	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Chaves Co Int	\$ 2,915,662.85	\$ 2,364,488.42	Yes
29	69	2-09	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Rosewell Int-Chaves Co Int	\$ 2,915,662.85	\$ 2,364,488.42	Yes
30	69	2-22	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Potash Jct Sub-Nemac	\$ 503,987.66	\$ 272,154.51	Yes
31	69	2-22	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Potash Jct Sub-National Potash	\$ 173,788.69	\$ 100,247.47	Yes
32	69	2-22	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Potash Jct Sub-National Potash	\$ 173,788.69	\$ 100,247.47	Yes
33	69	2-22	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Potash Jct Sub-National Potash	\$ 173,788.69	\$ 100,247.47	Yes
34	69	2-22	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Potash Jct Sub-National Potash	\$ 173,788.69	\$ 100,247.47	Invalid
35	69	2-24	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Clovis East Sub Tap	\$ 225,990.69	\$ 174,269.86	Yes
36	69	2-24	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Industrial Sub-Ethanol Plant Sub	\$ 119,801.22	\$ 24,487.27	Yes
37	69	2-24	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Portales Grain Alcohol	\$ 463,384.17	\$ 255,619.43	Yes
38	69	2-24	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Cherry Sub Tap	\$ 19,775.51	\$ 1,876.98	Yes
39	69	2-44	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Portales Sm Sta-Portales South Sub	\$ 428,029.36	\$ 237,113.06	Invalid
40	69	2-44	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Portales Sm Sta-Portales South Sub	\$ 428,029.36	\$ 237,113.06	Invalid
41	69	2-44	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Portales Sm Sta-Portales South Sub	\$ 428,029.36	\$ 237,113.06	Invalid
42	69	2-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Duval #3 Sub Tap	\$ 264,065.89	\$ 159,450.25	Yes
43	69	2-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Duval #3 Sub Tap	\$ 264,065.89	\$ 159,450.25	Yes
44	69	2-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-INC #2 Sub Tap	\$ 119,761.12	\$ 69,385.14	Yes
45	69	2-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Duval #3 Sub Tap	\$ 264,065.89	\$ 159,450.25	Yes
46	69	2-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Duval #3 Sub Tap	\$ 264,065.89	\$ 159,450.25	Yes
47	69	2-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Duval #3 Sub Tap	\$ 264,065.89	\$ 159,450.25	Yes
48	69	2-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Duval #3 Sub Tap	\$ 264,065.89	\$ 159,450.25	Yes
49	69	2-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-INC #3 Sub Tap	\$ 27,717.89	\$ 9,425.25	Yes
50	69	2-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-INC #3 Sub Tap	\$ 27,717.89	\$ 9,425.25	Yes
51	69	2-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Duval #3 Sub Tap	\$ 264,065.89	\$ 159,450.25	Yes
52	69	2-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Duval-INC #4 Bore Hole	\$ 379,643.21	\$ 190,742.76	Yes
53	69	2-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Duval-INC #4 Bore Hole	\$ 379,643.21	\$ 190,742.76	Yes
54	69	2-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Duval #3 Sub Tap	\$ 264,065.89	\$ 159,450.25	Yes
55	69	2-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Duval-INC #4 Bore Hole	\$ 379,643.21	\$ 190,742.76	Yes
56	69	2-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Curry Co Int-TX St Line	\$ 157,248.93	\$ 87,869.39	Yes
57	69	2-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Atoka Intg-Artesia Intg (2-56)	\$ 134,069.66	\$ 115,796.84	Invalid
58	69	2-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Atoka Intg-Artesia Intg (2-56)	\$ 134,069.66	\$ 115,796.84	Invalid
59	69	2-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Atoka Intg-Artesia Intg (2-56)	\$ 134,069.66	\$ 115,796.84	Invalid
60	69	2-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Atoka Intg-Artesia Intg (2-56)	\$ 134,069.66	\$ 115,796.84	Invalid
61	69	2-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-690V-Atoka Intg-Artesia Intg (2-56)	\$ 134,069.66	\$ 115,796.84	Invalid

Row Number SPS Radial Lines tab	Line Voltage in kV	Circuit Number	From Location	To Location	Wholesale or Retail Customer	Customer Name	Radial Line Segment Length in miles	Total Line Length in miles	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value
2	69	Y-83	Curry County	West Clovis	R	SPS	7.783	17.802	\$		\$ 745,409.12	\$ 561,239.94
3	69	Y-97	Curry County	Switch 4625	R	SPS	10.019	17.802				
4	69	2-05	Carlsbad Interchange	Loving S./Carlsbad Water tap (Structure 103)	R	SPS	5.608	35.457			\$ 648,815.06	\$ 518,460.80
5	69	2-05	Loving S./Carlsbad water tap (Structure 103)	Carlsbad Waterfield tap (Structure 127)	R	SPS	1.741	35.457			\$ 201,424.22	\$ 160,935.82
6	69	2-05	Loving S./Carlsbad Water tap (Structure 103)	Loving South/Navajo-Malaga Tap Struc 52A	R	SPS	5.690	35.457			\$ 658,302.01	\$ 526,941.72
7	69	2-05	Carlsbad Waterfield Tap (Structure 127)	White City	R	SPS	13.249	35.457			\$ 1,532,837.15	\$ 1,224,872.89
8	69	2-05	Loving South/Navajo-Malaga Tap Struc 52A	Navajo-Malaga Substation	R	SPS	2.841	35.457			\$ 328,688.23	\$ 262,551.06
9	69	2-05	Carlsbad Waterfield Tap (Structure 127)	Carlsbad Waterfield	R	SPS	6.328	35.457				
10	69	2-08	Roswell Interchange	Orchard Park Tap structure 68	W	CVCC	11.080	45.102				
11	69	2-08	Orchard Park Tap structure 68	CVCC ORCHARD PARK	W	CVCC	0.024	45.102				
12	69	2-08	Orchard Park Tap structure 68	Dexter Tap structure 27	R	SPS	4.290	45.102				
13	69	2-08	Dexter Tap structure 27	Dexter Tap structure 123	R	SPS	2.514	45.102				
14	69	2-08	Dexter Tap structure 27	CVCC Dexter	W	CVCC	1.970	45.102				
15	69	2-08	CVCC Dexter	Dexter Substation	R	SPS	1.910	45.102				
16	69	2-08	YO REC Tap structure 123	Switch 4743 (to CVCC Y-O)	W	CVCC	0.074	45.102				
17	69	2-08	YO REC Tap structure 123	HAGERMAN TAP (Structure 135)	W	CVCC	1.493	45.102				
18	69	2-08	HAGERMAN TAP (Structure 135)	CVCC Hagerman	W	CVCC	0.007	45.102				
19	69	2-08	HAGERMAN TAP (Structure 135)	LAKE ARTHUR TAP (Structure 208)	W	CVCC	9.000	45.102				
20	69	2-08	LAKE ARTHUR TAP (Structure 208)	CVCC LAKE ARTHUR	W	CVCC	0.011	45.102				
21	69	2-08	LAKE ARTHUR TAP (Structure 208)	COTTONWOOD TAP (Structure 252)	W	CVCC	5.470	45.102				
22	69	2-08	COTTONWOOD TAP (Structure 252)	Switch 4788 (to CVCC Cottonwood)	W	CVCC	0.066	45.102				
23	69	2-08	COTTONWOOD TAP (Structure 252)	Cottonwood Substation	R	SPS	1.521	45.102				
24	69	2-08	COTTONWOOD TAP (Structure 252)	Artesia Smith Tap structure 309	R	SPS	5.820	45.102				
25	69	2-08	Artesia Smith Tap structure 309	Artesia Smith Substation	R	SPS	0.005	45.102				
26	69	2-08	Artesia Smith Tap structure 309	Artesia Interchange	R	SPS	0.012	45.102				
27	69	2-08	Orchard Park Tap structure 68	Switch 4702	R	SPS	0.100	45.102				
28	69	2-09	CVCC Pipeline	RIAQ/Price Tap Structure 8	W	CVCC	11.120	15.717	\$ 2,062,872.74	\$ 1,675,887.80		
29	69	2-09	Roswell Interchange	RIAQ/Price Tap Structure 8	W	CVCC	0.560	15.717	\$ 103,885.68	\$ 84,246.15		
30	69	2-22	Forash Junction Interchange	Kernac Tap structure 89	R	SPS	10.705	10.705			\$ 903,987.66	\$ 272,154.51
31	69	2-22	Kernac Tap structure 89	NM POTASH #1 (KERNAC)	R	SPS	1.001	8.519			\$ 20,420.53	\$ 11,719.28
32	69	2-22	Kernac Tap structure 89	New Mexico Potash Tap structure 21	R	SPS	2.280	8.519			\$ 46,512.29	\$ 26,229.94
33	69	2-22	New Mexico Potash Tap structure 21	NM POTASH #2 (MISS EAST #2)	R	SPS	1.152	8.519			\$ 23,500.95	\$ 13,536.18
34	69	2-22	New Mexico Potash Tap structure 21	LIVINGSTONE RIDGE SUBSTATION	R	SPS	4.067	8.519				
35	69	2-24	Portales Interchange	Portales #1	R	SPS	2.190	2.190				
36	69	2-24	Portales #2	Market Street	R	SPS	1.664	1.664				
37	69	2-24	Market Street	Portales EFC	R	SPS	0.148	0.148			\$ 119,801.22	\$ 24,487.27
38	69	2-24	Portales #1	Portales #2	R	SPS	1.180	1.180			\$ 463,384.17	\$ 255,419.43
39	69	2-44	POTALES	Zodiac Tap (Structure 31)	R	SPS	2.241	6.557			\$ 19,775.51	\$ 1,876.98
40	69	2-44	Portales South Tap (Structure 75)	Portales South Substation	R	SPS	0.010	6.557				
41	69	2-44	Zodiac Tap (Structure 31)	Portales South Tap (Structure 75)	R	SPS	2.397	6.557				
42	69	2-48	Forash Junction	Mississippi Chem #2 Tap (Structure 17)	R	SPS	1.940	13.694				
43	69	2-48	Mississippi Chem #2 Tap (Structure 17)	INC #2 Tap (Structure 55)	R	SPS	2.790	13.694			\$ 37,409.66	\$ 22,888.98
44	69	2-48	INC #2 Tap (Structure 55)	INC #2 Substation	R	SPS	0.893	0.893			\$ 53,800.48	\$ 32,486.21
45	69	2-48	INC #2 Tap (Structure 55)	United Salt Flying Tap (Structures 60-61 & 60A)	R	SPS	1.684	13.694			\$ 119,761.12	\$ 69,985.14
46	69	2-48	United Salt Flying Tap (Structures 60-61 & 60A)	United Salt Substation	R	SPS	0.280	13.694			\$ 32,473.12	\$ 19,608.17
47	69	2-48	United Salt Flying Tap (Structures 60-61 & 60A)	INC #3/Strata/Duval/Borehole Tap (Structures 98)	R	SPS	4.100	13.694			\$ 5,399.33	\$ 3,600.27
48	69	2-48	INC #3/Strata/Duval/Borehole Tap (Structure 98)	INC #3/Strata Tap (Structure 8A)	R	SPS	0.870	13.694			\$ 79,061.64	\$ 47,139.60
49	69	2-48	INC #3/Strata Tap (Structure 8A)	Strata	R	SPS	0.029	0.950			\$ 16,776.50	\$ 10,130.11
50	69	2-48	INC #3/Strata Tap (Structure 8A)	INC #3	R	SPS	0.022	0.950			\$ 846.13	\$ 287.72
51	69	2-48	INC #3/Strata/Duval/Borehole Tap (Structure 98)	Duval #3/INC #4/Borehole Tap (Structure 122A)	R	SPS	0.028	13.694			\$ 641.89	\$ 218.27
52	69	2-48	Duval #3/INC #4/Borehole Tap (Structure 122A)	Borehole Substation	R	SPS	1.005	3.856			\$ 539.93	\$ 326.03
53	69	2-48	Duval #3/INC #4/Borehole Tap (Structure 122A)	Duval #3/INC corner structure 123	R	SPS	0.026	3.856			\$ 98,947.47	\$ 49,113.82
54	69	2-48	Duval #3/INC corner structure 123	Duval #3 Substation	R	SPS	0.042	13.694			\$ 2,559.93	\$ 1,286.13
55	69	2-48	Duval #3/INC corner structure 123	INC #4 Substation	R	SPS	2.851	3.856			\$ 809.90	\$ 489.04
56	69	2-50	Curry County	TY/NM State Line	R	SPS	8.147	8.147			\$ 280,695.74	\$ 141,028.94
57	69	2-56	Atoka	Artesia South Tap structure 60	R	SPS	4.047	11.581			\$ 157,248.93	\$ 87,669.39
58	69	2-56	Artesia South Tap structure 60	Artesia South Substation	R	SPS	1.009	11.581				
59	69	2-56	Artesia South Tap structure 60	Artesia Country Club Tap structure 45	R	SPS	0.800	11.581				
60	69	2-56	Artesia Country Club Tap structure 45	Artesia Country Club Substation	R	SPS	2.251	11.581				
61	69	2-56	Artesia Country Club Substation	Switch 4699 (feeds CV-West Artesia)	W	CVCC	0.011	11.581				

Row Number in NTC Radial Line tab	Line Voltage in kV	Circuit Number	Row Number Reference Radial Line Changes Tab	New Line?	NTC Direct Assigned	NTC Base Plan	NTC Case 1 of 2	Notes on Line and Radial Line Segments
2	69	Y-83						
3	69	Y-97						
4	69	2-05	637					
5	69	2-05	638					
6	69	2-05	639					
7	69	2-05	640					
8	69	2-05	641					
9	69	2-05	642					
10	69	2-08						
11	69	2-08						
12	69	2-08						
13	69	2-08						
14	69	2-08						
15	69	2-08						
16	69	2-08						
17	69	2-08						
18	69	2-08						
19	69	2-08						
20	69	2-08						
21	69	2-08						
22	69	2-08						
23	69	2-08						
24	69	2-08						
25	69	2-08						
26	69	2-08						
27	69	2-08						
28	69	2-09						
29	69	2-09						
30	69	2-22						
31	69	2-22						
32	69	2-22						
33	69	2-22						
34	69	2-22						
35	69	2-24						
36	69	2-24						
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39	69	2-44						
40	69	2-44						
41	69	2-44						
42	69	2-48						
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54	69	2-48						
55	69	2-48						
56	69	2-50						
57	69	2-56						
58	69	2-56						
59	69	2-56						
60	69	2-56						
61	69	2-56						

Line de-energized and currently not in service

62	69	2-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 690V-Atocha Intg-Artesia Intg (2-56)	\$	134,069.66	\$	115,796.84	\$18,272.82	invalid
63	69	2-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 690V-Atocha Intg-Artesia Intg (2-56)	\$	134,069.66	\$	115,796.84	\$18,272.82	invalid
64	69	2-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 690V-Atocha Intg-Artesia Intg (2-56)	\$	134,069.66	\$	115,796.84	\$18,272.82	invalid
65	69	2-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 690V-Atocha Intg-Artesia Intg (2-56)	\$	134,069.66	\$	115,796.84	\$18,272.82	invalid
66	69	2-76	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 690V-Eagle Creek-Artesia Town (2-76)	\$	4,970,157.14	\$	4,182,439.95	\$787,717.19	yes
67	69	2-76	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 690V-Eagle Creek-Artesia Town (2-76)	\$	4,970,157.14	\$	4,182,439.95	\$787,717.19	yes
68	69	2-76	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 690V-Eagle Creek-Artesia Town (2-76)	\$	4,970,157.14	\$	4,182,439.95	\$787,717.19	yes
69	115	T-05	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Carlsbad Sta-Fiesta Sub	\$	272,633.42	\$	91,389.63	\$181,243.79	yes
70	115	T-13	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$	1,269,557.36	\$	1,171,935.42	\$96,621.94	yes
71	115	T-13	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$	1,269,557.36	\$	1,171,935.42	\$96,621.94	yes
72	115	T-13	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$	1,269,557.36	\$	1,171,935.42	\$96,621.94	yes
73	115	T-14	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Madrox Sta-Taylor Sw Sta (T-14)	\$	6,317,044.65	\$	6,213,682.64	\$103,362.01	yes
74	115	T-14	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Madrox Sta-Taylor Sw Sta (T-14)	\$	6,317,044.65	\$	6,213,682.64	\$103,362.01	yes
75	115	T-14	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Madrox Sta-Taylor Sw Sta (T-14)	\$	6,317,044.65	\$	6,213,682.64	\$103,362.01	yes
76	115	T-14	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Madrox Sta-Taylor Sw Sta (T-14)	\$	6,317,044.65	\$	6,213,682.64	\$103,362.01	yes
77	115	T-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Chaves Co Int-Rosewell City (T-26)	\$	2,249,638.47	\$	2,132,638.67	\$116,999.80	yes
78	115	T-42	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Cochran Sw Sta-Monument Sub	\$	3,363,335.24	\$	2,753,559.03	\$609,776.19	yes
79	115	T-45	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Curry Co Int-Oasis Int	\$	766,904.91	\$	605,493.45	\$161,411.46	yes
80	115	T-45	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Horris St Tmp	\$	5,642,184.90	\$	2,684,111.25	\$2,958,073.65	yes
81	115	T-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Pecos Int-Seven Rivers Int (T-62)	\$	6,924,302.39	\$	6,645,231.61	\$279,070.78	yes
82	115	T-84	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Hobbs West Sw Sta-NEF Sub	\$	377,750.25	\$	337,614.76	\$40,135.49	yes
83	115	T-84	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Hobbs West Sw Sta-NEF Sub	\$	377,750.25	\$	337,614.76	\$40,135.49	yes
84	115	T-97	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$	620,138.10	\$	504,995.81	\$115,142.29	yes
85	115	T-97	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$	620,138.10	\$	504,995.81	\$115,142.29	yes
86	115	T-98	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Hobbs Gen Sub-High Sub (T-98)	\$	743,025.36	\$	673,762.77	\$69,262.59	yes
87	115	U-03	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-REF Sub-Cardinal Sub (U-03)	\$	2,887,828.12	\$	2,626,802.16	\$261,025.96	invalid
88	115	U-04	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Whitten Sub-Cardinal Sub (U-04)	\$	519,173.17	\$	458,410.24	\$60,762.93	yes
89	115	U-04	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Whitten Sub-Cardinal Sub (U-04)	\$	519,173.17	\$	458,410.24	\$60,762.93	yes
90	115	U-04	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Whitten Sub-Cardinal Sub (U-04)	\$	519,173.17	\$	458,410.24	\$60,762.93	yes
91	115	U-06	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-1150V-Roadrunner Sub-Agave Sub F2 (U-06)	\$	372,899.59	\$	334,908.77	\$37,990.82	yes
92	115	U-07	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Roadrunner Sub-Ochoa Intg (U-07)	\$	204,462.10	\$	180,042.12	\$24,419.98	yes
93	115	U-07	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Roadrunner Sub-Ochoa Intg (U-07)	\$	204,462.10	\$	180,042.12	\$24,419.98	yes
94	115	U-07	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Roadrunner Sub-Ochoa Intg (U-07)	\$	204,462.10	\$	180,042.12	\$24,419.98	yes
95	115	U-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Potash Jet Sub-Livingston Ridge Sub (U-08)	\$	9,240,217.60	\$	8,517,230.42	\$722,987.18	yes
96	115	U-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Potash Jet Sub-Livingston Ridge Sub (U-08)	\$	9,240,217.60	\$	8,517,230.42	\$722,987.18	invalid
97	115	U-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Potash Jet Sub-Livingston Ridge Sub (U-08)	\$	9,240,217.60	\$	8,517,230.42	\$722,987.18	invalid
98	115	U-12	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Madrox Sta-Quahada Sub (U-12)	\$	2,569,382.36	\$	2,345,111.62	\$223,170.74	invalid
99	115	U-12	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Madrox Sta-Quahada Sub (U-12)	\$	2,569,382.36	\$	2,345,111.62	\$223,170.74	invalid
100	115	U-12	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Madrox Sta-Quahada Sub (U-12)	\$	2,569,382.36	\$	2,345,111.62	\$223,170.74	invalid
101	115	U-13	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Rosewell Intg-Sierra Sub (U-13)	\$	2,532,464.37	\$	2,040,342.50	\$492,121.87	yes
102	115	U-13	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Rosewell Intg-Sierra Sub (U-13)	\$	2,532,464.37	\$	2,040,342.50	\$492,121.87	yes
103	115	U-13	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-1150V-Rosewell Intg-Sierra Sub (U-13)	\$	2,532,464.37	\$	2,040,342.50	\$492,121.87	yes
104	115	U-26	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-1150V-L050-RHFM-115-01 (U-26)	\$	12,285,350.60	\$	11,644,185.00	\$641,165.60	yes
105	115	U-28	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-1150V-RDF-RHFM-115-01 (U-28)	\$	-	\$	-	\$0.00	yes
106	115	U-28	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-1150V-RDF-RHFM-115-01 (U-28)	\$	-	\$	-	\$0.00	yes
107	115	U-28	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-1150V-RDF-RHFM-115-01 (U-28)	\$	-	\$	-	\$0.00	invalid
108	115	U-28	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-1150V-RDF-RHFM-115-01 (U-28)	\$	-	\$	-	\$0.00	invalid
109	115	U-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-LYNC-00DA-115-01 (U-38)	\$	315,910.65	\$	312,844.04	\$3,066.61	yes
110	115	U-39	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-LYNC-00DA-115-01 (U-39)	\$	327,792.64	\$	324,278.23	\$3,514.41	yes
111	115	U-39	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-LYNC-00DA-115-01 (U-39)	\$	327,792.64	\$	324,278.23	\$3,514.41	yes
112	115	U-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Carlsbad Sta-Rosewell Int	\$	6,059,366.65	\$	4,114,076.84	\$1,944,289.81	yes
113	115	V-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Chaves Co Int-Rosewell Int	\$	1,079,270.45	\$	644,035.96	\$435,234.49	yes
114	115	V-98	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Cummingham Sta-Buckeye Sub (V-98)	\$	3,447,335.27	\$	2,516,750.52	\$830,584.75	invalid
115	115	V-98	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Cummingham Sta-Buckeye Sub (V-98)	\$	3,447,335.27	\$	2,516,750.52	\$830,584.75	invalid
116	115	W-22	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-1150V-Eagle Creek Intg-Navajo 4.5 (W-22)	\$	161,154.88	\$	86,896.33	\$74,258.55	yes
117	115	W-23	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-1150V-Eagle Creek Intg-Navajo 3 (W-23)	\$	288,556.25	\$	217,885.56	\$70,670.69	yes
118	115	W-23	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-1150V-Eagle Creek Intg-Navajo 3 (W-23)	\$	288,556.25	\$	217,885.56	\$70,670.69	yes
119	115	W-23	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-1150V-Eagle Creek Intg-Navajo 3 (W-23)	\$	288,556.25	\$	217,885.56	\$70,670.69	yes
120	115	W-25	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-1150V-Pecos Intg-Ocotillo Sub (W-25)	\$	2,676,753.11	\$	2,262,908.74	\$413,844.37	yes
121	115	W-25	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-1150V-Pecos Intg-Ocotillo Sub (W-25)	\$	2,676,753.11	\$	2,262,908.74	\$413,844.37	yes
122	115	W-25	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-1150V-Pecos Intg-Ocotillo Sub (W-25)	\$	2,676,753.11	\$	2,262,908.74	\$413,844.37	yes
123	115	W-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Cummingham Sta-011 Center Sub (W-26)	\$	7,422,702.88	\$	6,755,168.79	\$667,534.09	yes
124	115	W-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-1150V-Cummingham Sta-011 Center Sub (W-26)	\$	7,422,702.88	\$	6,755,168.79	\$667,534.09	yes

125	115	W-27	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Whitten Sub-Old Center Sub (W-27)	\$ 1,664,277.98	\$ 1,349,775.75	\$314,502.23	Yes
126	115	W-27	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Whitten Sub-Old Center Sub (W-27)	\$ 1,664,277.98	\$ 1,349,775.75	\$314,502.23	Yes
127	115	W-32	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Perimeter Sub-FCC Intg (W-32)	\$ 959,951.36	\$ 810,283.48	\$149,667.88	Yes
128	115	W-32	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Perimeter Sub-FCC Intg (W-32)	\$ 959,951.36	\$ 810,283.48	\$149,667.88	Yes
129	115	W-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Mipp Sub-Red Bluff Sub (W-38)	\$ 283,732.41	\$ 245,674.72	\$38,057.69	Yes
130	115	W-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Lopez Sw Sta-Lopez Int (W-58)	\$ 689,623.83	\$ 571,294.07	\$118,329.76	Invalid
131	115	W-59	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Lopez Int-Campbell St Sub (W-59)	\$ -	\$ -	\$0.00	Yes
132	115	W-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Recos Intg-North Canal Sub (W-61)	\$ 379,113.01	\$ 280,327.83	\$98,785.18	Yes
133	115	W-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Curry Co Int-Plasant Hill Sub (W-62)	\$ 1,489,595.24	\$ 1,306,221.80	\$183,373.44	Yes
134	115	W-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-FCC Intg-Plasant Hill Sub (W-64)	\$ 1,408,019.38	\$ 1,504,690.39	\$96,671.01	Yes
135	115	W-65	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Curry Co Int-Plasant Hill Sub (W-65)	\$ 514,705.18	\$ 433,429.47	\$81,275.71	Yes
136	115	W-65	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Curry Co Int-Plasant Hill Sub (W-65)	\$ 514,705.18	\$ 433,429.47	\$81,275.71	Yes
137	115	W-66	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NW-115KV-Portales Intg-Kilgore Sub (W-66)	\$ 14,838,388.98	\$ 13,043,356.17	\$1,795,032.81	Yes
138	115	W-66	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NW-115KV-Portales Intg-Kilgore Sub (W-66)	\$ 14,838,388.98	\$ 13,043,356.17	\$1,795,032.81	Yes
139	115	W-72	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NW-115KV-North Lovings Sub-China Draw Sub (W-72)	\$ 9,437,714.84	\$ 7,976,863.88	\$1,460,850.96	Yes
140	115	W-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Quahada Sub-Majamar Sub (W-74)	\$ 841,605.25	\$ 754,124.57	\$87,480.68	Yes
142	115	W-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Quahada Sub-Majamar Sub (W-74)	\$ 841,605.25	\$ 754,124.57	\$87,480.68	Invalid
143	115	W-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Quahada Sub-Majamar Sub (W-74)	\$ 841,605.25	\$ 754,124.57	\$87,480.68	Yes
144	115	W-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Quahada Sub-Majamar Sub (W-74)	\$ 841,605.25	\$ 754,124.57	\$87,480.68	Yes
145	115	W-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Quahada Sub-Majamar Sub (W-74)	\$ 841,605.25	\$ 754,124.57	\$87,480.68	Yes
146	115	W-76	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Quahada Sub-PCA Sub (W-76)	\$ 8,305,304.98	\$ 7,401,013.30	\$904,291.68	Yes
147	115	W-79	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NW-115KV-Battle Ave Sub-Roadrunner Sub (W-79)	\$ 8,830,151.35	\$ 7,555,182.09	\$1,274,969.26	Yes
148	115	W-81	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NW-115KV-Pondocosa Sub-Custer Mt Sw Sta (W-81)	\$ 7,116,250.67	\$ 5,063,789.83	\$2,046,460.84	Yes
149	115	W-87	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NW-115KV-Teso Hills Sub-China Draw Sub (W-87)	\$ 3,507,273.36	\$ 3,222,693.82	\$284,579.54	Yes
150	115	W-88	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NW-115KV-Livingston Ridge Sub-Sage Brush Sub (W-88)	\$ 12,776,850.02	\$ 11,357,515.58	\$1,419,334.44	Yes
151	115	W-92	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NW-115KV-Engle Creek Sub-Atoka Sub (W-92)	\$ 17,118,385.62	\$ 16,069,331.89	\$1,049,053.73	Yes
152	115	W-92	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Engle Creek Sub-Atoka Sub (W-92)	\$ 164,686.09	\$ 142,448.06	\$22,238.03	Yes
153	115	W-98	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	\$ 339,773.40	\$ 291,985.17	\$47,788.23	Yes
154	115	W-98	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NW-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	\$ 339,773.40	\$ 291,985.17	\$47,788.23	Yes
155	115	W-99	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NW-115KV-Chaves Co Int-Capitan Sub (W-99)	\$ 10,361,578.07	\$ 9,200,649.38	\$1,160,928.69	Yes
156	69	Y-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Barton Tap (Y-50)	\$ 397,068.07	\$ 360,336.75	\$36,731.32	Yes
157	69	Y-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Barton Tap (Y-50)	\$ 397,068.07	\$ 360,336.75	\$36,731.32	Invalid
158	69	Y-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Barton Tap (Y-50)	\$ 397,068.07	\$ 360,336.75	\$36,731.32	Yes
159	69	Y-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Barton Tap (Y-50)	\$ 397,068.07	\$ 360,336.75	\$36,731.32	Yes
160	69	Y-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Hutchinson Co Int-OK St Line	\$ 26,584,150.77	\$ 24,560,969.30	\$2,023,181.47	Yes
161	69	Y-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Hutchinson Co Int-OK St Line	\$ 26,584,150.77	\$ 24,560,969.30	\$2,023,181.47	Yes
162	69	Y-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Hutchinson Co Int-OK St Line	\$ 26,584,150.77	\$ 24,560,969.30	\$2,023,181.47	Yes
163	69	Y-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Hutchinson Co Int-OK St Line	\$ 26,584,150.77	\$ 24,560,969.30	\$2,023,181.47	Yes
164	69	Y-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Hutchinson Co Int-OK St Line	\$ 26,584,150.77	\$ 24,560,969.30	\$2,023,181.47	Yes
165	69	Y-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Hutchinson Co Int-OK St Line	\$ 26,584,150.77	\$ 24,560,969.30	\$2,023,181.47	Yes
166	69	Y-59	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Riverview Sta-Kingsmill Sub	\$ 1,910,414.91	\$ 1,195,152.29	\$715,262.62	Yes
167	69	Y-59	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Riverview Sta-Kingsmill Sub	\$ 1,910,414.91	\$ 1,195,152.29	\$715,262.62	Yes
168	69	Y-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Kingsmill Sub-Bowers Sub (Y-60)	\$ 1,718,047.94	\$ 1,465,639.01	\$252,408.93	Yes
169	69	Y-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Kingsmill Sub-Bowers Sub (Y-60)	\$ 1,718,047.94	\$ 1,465,639.01	\$252,408.93	Yes
170	69	Y-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Borgez Loop	\$ 197,611.48	\$ 380,255.19	\$182,643.71	Yes
171	69	Y-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Bowers Sub-Howard Sub (Y-62)	\$ 7,001,816.07	\$ 6,268,420.42	\$733,395.65	Yes
172	69	Y-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Bowers Sub-Howard Sub (Y-62)	\$ 7,001,816.07	\$ 6,268,420.42	\$733,395.65	Invalid
173	69	Y-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Bowers Sub-Howard Sub (Y-62)	\$ 7,001,816.07	\$ 6,268,420.42	\$733,395.65	Invalid
174	69	Y-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Bowers Sub-Howard Sub (Y-62)	\$ 7,001,816.07	\$ 6,268,420.42	\$733,395.65	Yes
175	69	Y-63	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Hutchinson Co Int-Industrial Sub (Y-63)	\$ 5,925.47	\$ 5,788.04	\$137.43	Yes
176	69	Y-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Ivory Tap (Y-64)	\$ 51,799.52	\$ 47,998.34	\$3,801.18	Yes
177	69	Y-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Ivory Tap (Y-64)	\$ 51,799.52	\$ 47,998.34	\$3,801.18	Invalid
178	69	Y-65	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Industrial Sub-Huber Co-Gen Pit	\$ 1,839.07	\$ 731.42	\$1,107.65	Invalid
179	69	Y-66	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Marillo Sw Sta-Channing Sub	\$ 2,644,558.62	\$ 2,404,816.52	\$239,742.10	Yes
180	69	Y-67	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Castro Co REC Sub Tap	\$ 294,122.28	\$ 182,935.52	\$111,186.76	Yes
181	69	Y-72	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Coulter Intg-Sency (Y-72)	\$ -	\$ -	\$0.00	Yes
182	69	Y-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Hale Co Int-Plainview South Sub	\$ 1,048,012.07	\$ 941,114.19	\$106,897.88	Yes
183	69	Y-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,176,287.04	\$ 1,571,279.64	\$605,007.40	Invalid
184	69	Y-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,176,287.04	\$ 1,571,279.64	\$605,007.40	Invalid
185	69	Y-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,176,287.04	\$ 1,571,279.64	\$605,007.40	Invalid
186	69	Y-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,176,287.04	\$ 1,571,279.64	\$605,007.40	Invalid
187	69	Y-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,176,287.04	\$ 1,571,279.64	\$605,007.40	Invalid

125	115	W-27	Ward Flying Tap Structures 70 & 71	Ward Substation	R	SFS	0.016	22,505			\$	1,103.22	\$	999.63
126	115	W-27	Lea Road Flying Tap Structures 210A & 1	Lea Road Substation	R	SFS	0.023	22,505			\$	1,700.88	\$	1,179.46
127	115	W-32	Canon APB Tap (Structure 89)	Canon APB	R	SFS	0.887	15,832			\$	53,782.01	\$	45,396.76
128	115	W-32	West Clovis Tap (Structure 143)	West Clovis	R	SFS	0.029	15,832			\$	1,798.37	\$	1,484.22
129	115	W-38	Sand Dunes Tap (Structure 131)	Sand Dunes	R	SFS	0.023	12,683			\$	514.53	\$	405.52
130	115	W-58	FEC Tucumcari Tap Structure 639A	FEC Tucumcari Substation	W	Farmers	0.000	18,557			\$		\$	
131	115	W-59	Lopez	Campbell	R	SFS	0.051	0.051			\$		\$	
132	115	W-61	Pecos Interchange	North Canal	R	SFS	2.584	2,584			\$	379,113.01	\$	280,927.83
133	115	W-62	East Clovis Tap (Structure 42)	East Clovis	R	SFS	1.495	9,849			\$	226,195.79	\$	198,349.59
134	115	W-64	North Clovis Tap (Structure 143)	North Clovis Substation	R	SFS	1.728	9,744			\$	320,633.98	\$	266,941.65
135	115	W-65	FEC Holland Tap (Structure 57A)	FEC Holland Substation	W	Farmers	0.029	9,391			\$	1,589.44	\$	1,338.46
136	115	W-65	FEC Clovis #2 Tap (Structure 7A)	FEC Clovis #2 Substation	W	Farmers	0.347	9,391			\$	19,018.50	\$	16,015.34
137	115	W-66	Kilgore Tap (Structure #44)	Kilgore Substation	R	SFS	0.880	13,726			\$	951,317.38	\$	836,234.40
138	115	W-66	Fortales South Tap (Structure #75)	Fortales South Substation	R	SFS	0.346	13,726			\$	374,040.70	\$	328,192.16
139	115	W-72	Wesader Tap structure 20A	OMP-WX SWITCH structure W7.2-1	R	SFS	0.051	18,391			\$	2,617.68	\$	22,120.61
140	115	W-72	Sensara Tap structure 2A	Sensara Substation	R	SFS	0.000	18,391			\$		\$	
141	115	W-74	Qubada Substation	Zia Substation #2 Tap structure number 1	R	SFS	2.380	15,407			\$	130,007.17	\$	116,493.57
142	115	W-74	Zia Substation #2 Tap structure number 1	Zia Substation #2	R	SFS	0.663	15,407			\$	42,771.27	\$	38,125.41
143	115	W-74	Zia Substation #2 Tap structure number 1	Zia Substation #1	R	SFS	0.783	15,407			\$	631,299.53	\$	565,979.08
144	115	W-74	Zia Substation #1	Maj-jamar #2	R	SFS	11.557	15,407			\$	1,311.00	\$	1,174.73
145	115	W-74	Maj-jamar #2	Maj-jamar	R	SFS	0.024	15,407			\$	118,127.97	\$	105,266.05
146	115	W-76	XTD Bulldog Tap structure W76.0-49	W76.1-2 (ownership change)	R	SFS	0.182	12,796			\$	8,830,151.35	\$	7,555,821.09
147	115	W-79	Roadrunner Substation	Battle Ave Substation	R	SFS	19.728	19,728			\$	5,716,250.67	\$	5,063,989.83
148	115	W-81	Quater Mountain Switch Station	Ponderosa Substation	R	SFS	10.747	10,747			\$	3,376,152.00	\$	3,102,111.62
149	115	W-87	China Draw Substation	Chevron Green Substation	R	SFS	3.785	3,932			\$	54,856.05	\$	48,762.29
150	115	W-88	Medanos Terminal Structures 55A - 55B	Medanos Substation	R	SFS	0.119	27,717			\$	1,818,935.16	\$	1,649,846.77
151	115	W-92	Artesia Country Club Tap structure 120A	Artesia Country Club Substation	R	SFS	2.997	29,194			\$		\$	
152	115	W-97	CVEC Dayton Tap Structure 104	CVEC Dayton Substation	W	CVEC	0.000	12,992			\$		\$	
153	115	W-98	CVEC Irish Hills Tap Structure 152	CVEC Irish Hills Substation	W	CVEC	0.000	16,090			\$		\$	
154	115	W-98	CVEC Lake Wood Tap Structure 61	Structure # 61A - ownership change	W	CVEC	0.088	16,090			\$	1,859.30	\$	1,596.94
155	115	W-99	Price Tap (structure 28)	Price Substation	R	SFS	1.842	15,311			\$	1,246,556.52	\$	1,106,890.22
156	69	Y-50	Jubbok South	Ivory/Batton Tap Structure 145	W	LPL	1.108	13,617			\$	32,398.98	\$	29,320.20
157	69	Y-50	Ivory/Batton Tap Structure 145	Ivory Substation	W	LPL	0.009	13,617			\$	146,644.29	\$	133,078.76
158	69	Y-50	Ivory/Batton Tap Structure 145	Batton Substation-South	W	LPL	5.029	13,617			\$	218,114.80	\$	197,937.79
159	69	Y-50	Carilale Substation	Batton Substation-North	W	LPL	7.480	13,617			\$		\$	
160	69	Y-58	Gray County	Damon Tap Structure 244	R	SFS	5.536	27,968			\$	5,262,080.19	\$	4,861,610.63
161	69	Y-58	Damon Tap Structure 244	Damon Substation	R	SFS	1.245	27,968			\$	1,183,397.73	\$	1,093,335.48
162	69	Y-58	Damon Tap Structure 244	Roxana Substation	R	SFS	3.421	27,968			\$	3,251,729.83	\$	3,004,257.58
163	69	Y-58	Hutchinson County	CRWA #22 Tap Structure 7	R	SFS	1.170	27,968			\$	1,112,108.71	\$	1,027,171.90
164	69	Y-58	CRWA #22 Tap Structure 7	CRWA #22 Substation	R	SFS	0.418	27,968			\$	397,317.47	\$	367,079.70
165	69	Y-58	CRWA #22 Tap Structure 7	Burnett Substation	R	SFS	3.757	27,968			\$	3,571,104.64	\$	3,299,826.43
166	69	Y-59	Riverview	Rocky Point Substation	R	SFS	3.521	30,420			\$	221,123.30	\$	198,334.36
167	69	Y-59	Kingsmill	Springreek Substation	R	SFS	22.134	30,420			\$	1,390,043.91	\$	869,608.84
168	69	Y-60	Kingsmill	McCullough Tap Structure 41	R	SFS	4.686	13,659			\$	589,411.57	\$	502,817.51
169	69	Y-60	McCullough Tap Structure 41	McCullough Substation	R	SFS	3.120	13,659			\$	392,437.92	\$	334,882.47
170	69	Y-61	Weatherly Tap (structures 109/110)	Weatherly Substation	R	SFS	0.022	8,092			\$	2,168.19	\$	1,933.81
171	69	Y-62	Bowers Substation	Green Belt Kelleman Tap Struc 334	W	Green Belt	24.553	69,860			\$	2,460,888.72	\$	2,209,099.44
172	69	Y-62	Green Belt REC Structure 334	Magic City structure 995	R	SFS	6.045	69,860			\$		\$	
173	69	Y-62	Magic City structure 395	structure 82 (ownership change to WTV Shamrock)	R	SFS	8.300	69,860			\$		\$	
174	69	Y-62	Howard Substation	Buffalo Substation	R	SFS	26.892	69,860			\$	2,695,288.26	\$	2,412,973.98
175	69	Y-63	Camex/Transpeco Tap structure 14	Camex Transpeco Substation	R	SFS	0.415	3,283			\$	749.03	\$	731.66
176	69	Y-64	Jubbok South	Clutter	W	LPL	6.008	8,718			\$	35,697.58	\$	33,078.00
177	69	Y-64	Jubbok South	Acco	W	LPL	3.708	8,718			\$		\$	
178	69	Y-65	Industrial Substation	Ruber Co-Gen	R	SFS	1.226	2,366			\$		\$	
179	69	Y-66	North Amarillo Switch Station	Cliffside Substation	R	SFS	9.752	21,321			\$	1,209,593.16	\$	1,099,937.65
180	69	Y-67	Castro County Interchange	Structure # 53 - ownership change	W	Deaf Smith	5.115	5,115			\$	294,122.28	\$	186,295.52
181	69	Y-72	Coulter Substation	Sency Substation	R	SFS	4.002	4,002			\$		\$	
182	69	Y-74	Hale County Substation	South Plainview Substation	R	SFS	10.082	10,082			\$	1,018,012.07	\$	941,114.19
183	69	Y-77	COM2	AKRNT2	R	SFS	3.500	24,924			\$		\$	
184	69	Y-77	AKRNT2	LOCKNEY2	R	SFS	1.500	24,924			\$		\$	
185	69	Y-77	TRCK2	LH-ALRNT2	W	Lighthouse	4.900	24,924			\$		\$	
186	69	Y-77	LH-ALRNT2	LOCKNEY2	R	SFS	7.700	24,924			\$		\$	
187	69	Y-77	BAWMS2	TRCK2	R	SFS	3.600	24,924			\$		\$	

188	69	Y-77							
189	69	Y-78							
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line cost not currently in CMA records

251	69	Y-95	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Denver City Intp-Searsview Intg (Y-95)	\$	1,446,680.79	\$	1,204,872.92	\$241,807.87	invalid
252	69	Y-96	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Int-Plainview	\$	17,090,632.94	\$	15,709,300.19	\$1,381,332.75	invalid
253	69	Y-96	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Int-Plainview	\$	17,090,632.94	\$	15,709,300.19	\$1,381,332.75	invalid
254	69	Y-96	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Int-Plainview	\$	17,090,632.94	\$	15,709,300.19	\$1,381,332.75	invalid
255	69	Y-96	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Int-Plainview	\$	17,090,632.94	\$	15,709,300.19	\$1,381,332.75	invalid
256	69	Y-96	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Int-Plainview	\$	17,090,632.94	\$	15,709,300.19	\$1,381,332.75	invalid
257	69	Y-96	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Int-Plainview	\$	17,090,632.94	\$	15,709,300.19	\$1,381,332.75	invalid
258	69	Y-96	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Int-Plainview	\$	17,090,632.94	\$	15,709,300.19	\$1,381,332.75	invalid
259	69	Y-98	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Denver City Sta-Doss Sub	\$	625,159.16	\$	555,488.81	\$69,670.35	invalid
260	69	Y-98	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Denver City Sta-Doss Sub	\$	625,159.16	\$	555,488.81	\$69,670.35	invalid
261	69	Y-98	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Denver City Sta-Doss Sub	\$	625,159.16	\$	555,488.81	\$69,670.35	invalid
262	69	Y-98	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Denver City Sta-Doss Sub	\$	625,159.16	\$	555,488.81	\$69,670.35	invalid
263	69	Y-99	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Denver City Sta Loop	\$	3,578,023.23	\$	2,798,885.53	\$779,137.70	yes
264	69	Y-99	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Denver City Sta Loop	\$	3,578,023.23	\$	2,798,885.53	\$779,137.70	yes
265	69	Y-99	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Denver City Sta Loop	\$	3,578,023.23	\$	2,798,885.53	\$779,137.70	yes
266	69	Y-99	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Denver City Sta Loop	\$	3,578,023.23	\$	2,798,885.53	\$779,137.70	yes
267	69	Y-99	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Denver City Sta Loop	\$	3,578,023.23	\$	2,798,885.53	\$779,137.70	yes
268	69	Y-99	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Denver City Sta Loop	\$	3,578,023.23	\$	2,798,885.53	\$779,137.70	invalid
269	69	Y-18	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Int-Plainview	\$	17,090,632.94	\$	15,709,300.19	\$1,381,332.75	yes
270	69	Y-18	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Int-Plainview	\$	17,090,632.94	\$	15,709,300.19	\$1,381,332.75	yes
271	69	Y-18	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Int-Plainview	\$	17,090,632.94	\$	15,709,300.19	\$1,381,332.75	invalid
272	69	Y-18	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Int-Plainview	\$	17,090,632.94	\$	15,709,300.19	\$1,381,332.75	invalid
273	69	Y-20	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Cochran Co Int-Strawson REC	\$	471,499.58	\$	261,402.17	\$210,097.41	yes
274	69	Y-23	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-South Georgia Int-Lawrence Park Sub	\$	271,182.71	\$	70,472.59	\$200,710.12	yes
275	69	Y-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Levelland East Sub Tap	\$	1,404,061.89	\$	1,119,979.68	\$284,082.21	yes
276	69	Y-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Levelland East Sub Tap	\$	1,404,061.89	\$	1,119,979.68	\$284,082.21	invalid
277	69	Y-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Levelland East Sub Tap	\$	1,404,061.89	\$	1,119,979.68	\$284,082.21	yes
278	69	Y-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Levelland East Sub Tap	\$	1,404,061.89	\$	1,119,979.68	\$284,082.21	yes
279	69	Y-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Levelland East Sub Tap	\$	1,404,061.89	\$	1,119,979.68	\$284,082.21	yes
280	69	Y-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Levelland East Sub Tap	\$	1,404,061.89	\$	1,119,979.68	\$284,082.21	invalid
281	69	Y-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Levelland East Sub Tap	\$	1,404,061.89	\$	1,119,979.68	\$284,082.21	yes
282	69	Y-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Levelland East Sub Tap	\$	1,404,061.89	\$	1,119,979.68	\$284,082.21	yes
283	69	Y-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Levelland East Sub Tap	\$	1,404,061.89	\$	1,119,979.68	\$284,082.21	yes
284	69	Y-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Levelland East Sub Tap	\$	1,404,061.89	\$	1,119,979.68	\$284,082.21	yes
285	69	Y-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Levelland East Sub Tap	\$	1,404,061.89	\$	1,119,979.68	\$284,082.21	invalid
286	69	Y-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Levelland East Sub Tap	\$	1,404,061.89	\$	1,119,979.68	\$284,082.21	invalid
287	69	Y-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Levelland East Sub Tap	\$	1,404,061.89	\$	1,119,979.68	\$284,082.21	invalid
288	69	Y-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Levelland East Sub Tap	\$	1,404,061.89	\$	1,119,979.68	\$284,082.21	invalid
289	69	Y-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Morton Sub Tap	\$	4,364,747.64	\$	3,794,644.95	\$570,102.69	invalid
290	69	Y-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Morton Sub Tap	\$	4,364,747.64	\$	3,794,644.95	\$570,102.69	invalid
291	69	Y-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Morton Sub Tap	\$	4,364,747.64	\$	3,794,644.95	\$570,102.69	invalid
292	69	Y-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Morton Sub Tap	\$	4,364,747.64	\$	3,794,644.95	\$570,102.69	invalid
293	69	Y-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Morton Sub Tap	\$	4,364,747.64	\$	3,794,644.95	\$570,102.69	invalid
294	69	Y-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Morton Sub Tap	\$	4,364,747.64	\$	3,794,644.95	\$570,102.69	invalid
295	69	Y-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Morton Sub Tap	\$	4,364,747.64	\$	3,794,644.95	\$570,102.69	invalid
296	69	Y-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Morton Sub Tap	\$	4,364,747.64	\$	3,794,644.95	\$570,102.69	invalid
297	69	Y-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Morton Sub Tap	\$	4,364,747.64	\$	3,794,644.95	\$570,102.69	invalid
298	69	Y-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Morton Sub Tap	\$	4,364,747.64	\$	3,794,644.95	\$570,102.69	invalid
299	69	Y-33	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Soney-Northwest Interchange (Z-33)	\$	6,846,044.43	\$	6,485,711.88	\$360,332.55	yes
300	69	Y-33	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Soney-Northwest Interchange (Z-33)	\$	6,846,044.43	\$	6,485,711.88	\$360,332.55	yes
301	69	Y-33	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Soney-Northwest Interchange (Z-33)	\$	6,846,044.43	\$	6,485,711.88	\$360,332.55	yes
302	69	Y-34	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Northwest Intg-Hastings (Z-34)	\$	183,715.77	\$	178,313.42	\$5,402.35	yes
303	69	Y-36	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Intg-Floyd Co Intg (Z-36)	\$	239,320.31	\$	232,372.75	\$6,947.56	invalid
304	69	Y-36	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Intg-Floyd Co Intg (Z-36)	\$	239,320.31	\$	232,372.75	\$6,947.56	invalid
305	69	Y-36	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Intg-Floyd Co Intg (Z-36)	\$	239,320.31	\$	232,372.75	\$6,947.56	invalid
306	69	Y-36	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Intg-Floyd Co Intg (Z-36)	\$	239,320.31	\$	232,372.75	\$6,947.56	invalid
307	69	Y-36	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Intg-Floyd Co Intg (Z-36)	\$	239,320.31	\$	232,372.75	\$6,947.56	invalid
308	69	Y-36	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Tuco Intg-Floyd Co Intg (Z-36)	\$	239,320.31	\$	232,372.75	\$6,947.56	invalid
309	69	Y-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Floydada Sub Tap	\$	273,672.94	\$	147,306.47	\$126,366.47	invalid
310	69	Y-39	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Crosby Co Int-Pleasant Hill Tap	\$	73,865.62	\$	39,771.87	\$34,093.75	invalid
311	69	Y-40	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lawrence Park Sub-Soney Sub	\$	481,331.75	\$	96,885.56	\$384,446.19	yes
312	69	Y-41	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Crosby Co Int-Hendrick Sub	\$	1,303,365.79	\$	1,399,789.67	\$109,576.12	invalid
313	69	Y-41	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Crosby Co Int-Hendrick Sub	\$	1,303,365.79	\$	1,399,789.67	\$109,576.12	invalid

251	69	Y-95	Jaybaw Tap Structure 51	LY-Seargrove Tap Structure 67	W	Lynegar	1.848	30.384						
252	69	Y-96	Lockney Rural Substation	LH-Cedar Hill Tap Structure 80	W	Lighthouse	0.032	24.515						
253	69	Y-96	LH-Cedar Hill Tap Structure 80	LH-Lone Star Tap Structure 141	W	Lighthouse	4.105	24.515						
254	69	Y-96	LH-Lone Star Tap Structure 141	LH-Lone Star Substation	W	Lighthouse	1.031	24.515						
255	69	Y-96	LH-Lone Star Tap Structure 141	LH-South Plains Tap Structure 240	W	Lighthouse	6.326	24.515						
256	69	Y-96	LH-South Plains Tap Structure 240	LH-Silverton Tap Structure 100	W	Lighthouse	8.042	24.515						
257	69	Y-96	LH-Silverton Tap Structure 100	SW-Norholt Tap Structure 126 A	W	Swisher	3.004	24.515						
258	69	Y-96	SW-Norholt Tap Structure 126 A	Briscoe Substation	R	SFS	1.975	24.515						
259	69	Y-98	Gaines County Substation	Riley Tap structure 41	R	SFS	0.320	16.911						
260	69	Y-98	Riley Tap structure 41	Riley Substation	R	SFS	0.469	16.911						
261	69	Y-98	Riley Tap structure 41	KCM Tap structure 37A	W	Lea Co.	3.038	16.911						
262	69	Y-98	KCM Tap structure 37A	structure 49 by KCM	W	Lea Co.	3.997	16.911						
263	69	Y-99	Denver City Substation	Denver City East Tap Structure 170	R	SFS	2.000	44.817			\$	159,672.59	\$	124,902.85
264	69	Y-99	Denver City East Tap Structure 170	Denver City East	R	SFS	0.012	44.817			\$	958.04	\$	749.42
265	69	Y-99	Denver City East Tap Structure 170	Oxy Tap Structure 114	R	SFS	2.602	44.817			\$	207,734.04	\$	162,988.61
266	69	Y-99	Oxy Tap Structure 114	Phillips Pump #1	R	SFS	10.359	44.817			\$	827,024.18	\$	646,234.32
267	69	Y-99	Denver City Substation	Wasson	R	SFS	2.404	44.817			\$	191,926.45	\$	150,133.23
268	69	Y-99	WASSON	SFR142	R	SFS	6.690	44.817			\$	1,377,346.37	\$	1,266,023.77
269	69	2-18	Kiser Substation	West Plainview	R	SFS	2.483	30.810			\$	4,700,062.74	\$	4,320,485.02
270	69	2-18	Hale County Substation	Westridge	R	SFS	8.473	30.810			\$		\$	
271	69	2-18	Hale County Substation	Lighthouse REC Hale Center Substation	W	Lighthouse	0.268	30.810			\$		\$	
272	69	2-18	TUCC	Hale Center Substation	R	SFS	13.485	30.810			\$		\$	
273	69	2-20	Cochran Substation	Lynegar REC Sundown Substation	W	Lynegar	9.590	9.590	\$	434,459.58	\$	261,402.17		
274	69	2-23	South Georgia Substation	Lawrence Park Substation	W	SFS	1.905	1.905			\$	271,182.71	\$	70,472.59
275	69	2-25	Hockley County Substation	Levelland City Substation	R	SFS	3.233	45.320			\$	100,161.78	\$	79,996.17
276	69	2-25	Levelland East Tap Structure 193	Levelland East Substation	R	SFS	0.212	45.320			\$		\$	
277	69	2-25	Cochran Substation	Middleton Tap Structure 48	R	SFS	5.500	45.320			\$	170,295.86	\$	135,239.86
278	69	2-25	Middleton Tap Structure 48	Middleton Substation	R	SFS	0.032	45.320			\$	991.39	\$	790.81
279	69	2-25	Middleton Tap Structure 48	Mallet Tap Structure 23	R	SFS	2.620	45.320			\$	81,170.39	\$	64,747.28
280	69	2-25	Mallet Tap Structure 23	Mallet Substation	R	SFS	0.007	45.320			\$		\$	
281	69	2-25	Mallet Tap Structure 23	Texaco Tap Structure 43	R	SFS	2.420	45.320			\$	74,974.18	\$	59,804.74
282	69	2-25	Texaco Tap Structure 43	Texaco Substation	R	SFS	0.045	45.320			\$	1,394.15	\$	1,112.07
283	69	2-25	Texaco Tap Structure 43	Zavalla Tap Structure 98	R	SFS	6.440	45.320			\$	199,518.06	\$	159,449.80
284	69	2-25	Zavalla Tap Structure 98	Zavalla Substation	R	SFS	0.027	45.320			\$	836.49	\$	667.24
285	69	2-25	Slaughter Tap	Slaughter Substation	R	SFS	0.031	45.320			\$		\$	
286	69	2-25	LY-Clause Tap Structure 116	Lynegar REC Clause Substation	W	Lynegar	0.015	45.320			\$		\$	
287	69	2-25	LY-Meadow Tap Structure 54	Lynegar REC Meadow Substation	W	Lynegar	0.046	45.320			\$		\$	
288	69	2-25	LY-Doc Webber Tap Structure 25	Lynegar REC Doc Webber Substation	W	Lynegar	0.052	45.320			\$		\$	
289	69	2-26	Hockley County Substation	Coble Substation	R	SFS	10.569	33.644			\$		\$	
290	69	2-26	Coble Substation	LC-Pettit Tap Structure 33	W	Lamb County	3.461	33.644			\$		\$	
291	69	2-26	LC-Pettit Tap Structure 33	Switch 6757	W	Lamb County	0.040	33.644			\$		\$	
292	69	2-26	Cochran Substation	Whiteface/Cochran Tap Structure 226.2 - 55	R	SFS	4.300	33.644			\$		\$	
293	69	2-26	Whitefafs/Cochran Tap Structure 226.2 - 55	Whiteface/Morton Tap Structure 226.3 - 1A	R	SFS	0.110	33.644			\$		\$	
294	69	2-26	Whitefafs/Morton Tap Structure 226.3 - 1A	Whiteface Substation	R	SFS	0.255	33.644			\$		\$	
295	69	2-26	Whitefafs/Morton Tap Structure 226.3 - 1A	Lamb REC Whiteface Tap Structure 226.3 - 69A	W	Lamb County	3.729	33.644			\$		\$	
296	69	2-26	Lamb REC Whiteface Tap Structure 226.3 - 69A	Lamb County REC Whiteface Substation	W	Lamb County	0.030	33.644			\$		\$	
297	69	2-26	Lamb REC Whiteface Tap Structure 226.3 - 69A	Bailey County REC Morton Tap Structure 226.3 - 147	W	Bailey County	6.920	33.644			\$		\$	
298	69	2-26	Bailey County REC Morton Tap Structure 226.3 - 147	Morton Substation	W	SFS	1.100	33.644			\$		\$	
299	69	2-33	Northwest Interchange	Wildorado/Vega Tap (Structure 153)	R	SFS	20.968	39.258			\$	3,656,553.03	\$	3,464,868.64
300	69	2-33	Wildorado/Vega Tap (Structure 153)	Vega	R	SFS	15.095	39.258			\$	2,632,356.22	\$	2,493,805.61
301	69	2-33	Wildorado/Vega Tap (Structure 153)	Wildorado	R	SFS	1.868	39.258			\$	325,752.99	\$	308,807.41
302	69	2-34	Northwest Interchange	North Amarillo Switch Station	R	SFS	3.090	3.716			\$	152,766.88	\$	148,274.61
303	69	2-36	FLVD2	LH-HR402	W	Lighthouse	1.710	25.337			\$		\$	
304	69	2-36	Lighthouse REC Wilson Tap Structure 96	Lighthouse REC Wilson Substation	W	Lighthouse	0.156	25.337			\$		\$	
305	69	2-36	SP REC Becton Tap Structure 116	Switch 8857	W	South Plains	0.007	25.337			\$		\$	
306	69	2-36	SP-REC72	ALMON2	R	SFS	5.014	25.337			\$		\$	
307	69	2-36	ALMON2	LH-PFRS2	W	Lighthouse	0.021	25.337			\$		\$	
308	69	2-36	LH-PFRS2	LH-HR402	W	Lighthouse	7.600	25.337			\$		\$	
309	69	2-38	FLVDAT2	SFLVD2	R	SFS	9.060	9.090			\$		\$	
310	69	2-39	CROSSBY	SP-FLEASNT	W	South Plains	1.041	1.041			\$		\$	
311	69	2-40	Soney Substation	Lawrence Park Substation	R	SFS	3.240	3.250			\$	481,331.75	\$	96,885.56
312	69	2-41	CROSSBY2	LH-CROG2	W	Lighthouse	4.250	4.350			\$		\$	
313	69	2-41	LH-CROG2	HENDR1C2	R	SFS	0.100	4.350			\$		\$	

251	69	Y-95							
252	69	Y-96							
253	69	Y-96							
254	69	Y-96							
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268	69	Y-99							
269	69	2-18							
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273	69	2-20							
274	69	2-23							
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298	69	2-26				664			
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311	69	2-40							
312	69	2-41							
313	69	2-41							

314	69	2-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Union Texas Tap	\$	2,309,582.12	\$	1,856,170.63	\$453,411.49	invalid
315	69	2-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Union Texas Tap	\$	2,309,582.12	\$	1,856,170.63	\$453,411.49	invalid
316	69	2-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Union Texas Tap	\$	2,309,582.12	\$	1,856,170.63	\$453,411.49	invalid
317	69	2-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Union Texas Tap	\$	2,309,582.12	\$	1,856,170.63	\$453,411.49	invalid
318	69	2-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Union Texas Tap	\$	2,309,582.12	\$	1,856,170.63	\$453,411.49	invalid
319	69	2-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Union Texas Tap	\$	2,309,582.12	\$	1,856,170.63	\$453,411.49	invalid
320	69	2-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Union Texas Tap	\$	2,309,582.12	\$	1,856,170.63	\$453,411.49	invalid
321	69	2-47	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Mini NE Bk Sta-Canadian Sub (2-47)	\$	16,639,288.75	\$	13,987,469.49	\$2,711,919.26	invalid
322	69	2-49	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Industrial Sub-Huber Co-Gen Pit	\$	1,839.07	\$	731.42	\$1,107.65	invalid
323	69	2-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Structure M465-Bailey Co Sub (TX Portion) (2-50)	\$	569,706.94	\$	525,278.98	\$44,427.96	yes
324	69	2-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Structure M465-Bailey Co Sub (TX Portion) (2-50)	\$	569,706.94	\$	525,278.98	\$44,427.96	yes
325	69	2-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Structure M465-Bailey Co Sub (TX Portion) (2-50)	\$	569,706.94	\$	525,278.98	\$44,427.96	invalid
326	69	2-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Structure M465-Bailey Co Sub (TX Portion) (2-50)	\$	569,706.94	\$	525,278.98	\$44,427.96	invalid
327	69	2-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Structure M465-Bailey Co Sub (TX Portion) (2-50)	\$	569,706.94	\$	525,278.98	\$44,427.96	invalid
328	69	2-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Structure M465-Bailey Co Sub (TX Portion) (2-50)	\$	569,706.94	\$	525,278.98	\$44,427.96	invalid
329	69	2-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Structure M465-Bailey Co Sub (TX Portion) (2-50)	\$	569,706.94	\$	525,278.98	\$44,427.96	invalid
330	69	2-51	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Hereford Inty South-Castro Co Sub (2-51)	\$	11,009,921.09	\$	10,458,169.03	\$551,752.06	yes
331	69	2-51	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Hereford Inty South-Castro Co Sub (2-51)	\$	11,009,921.09	\$	10,458,169.03	\$551,752.06	yes
332	69	2-51	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Hereford Inty South-Castro Co Sub (2-51)	\$	11,009,921.09	\$	10,458,169.03	\$551,752.06	yes
333	69	2-51	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Hereford Inty South-Castro Co Sub (2-51)	\$	11,009,921.09	\$	10,458,169.03	\$551,752.06	invalid
334	69	2-51	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Hereford Inty South-Castro Co Sub (2-51)	\$	11,009,921.09	\$	10,458,169.03	\$551,752.06	invalid
335	69	2-52	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Terry County Inty-Brownfield Sw Sta (2-52)	\$	399,370.95	\$	307,006.41	\$92,364.54	yes
336	69	2-53	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Brownfield Sub-Garza Co	\$	4,430,370.18	\$	3,199,974.39	\$1,230,395.79	yes
337	69	2-53	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Brownfield Sub-Garza Co	\$	4,430,370.18	\$	3,199,974.39	\$1,230,395.79	yes
338	69	2-53	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Brownfield Sub-Garza Co	\$	4,430,370.18	\$	3,199,974.39	\$1,230,395.79	invalid
339	69	2-53	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Brownfield Sub-Garza Co	\$	4,430,370.18	\$	3,199,974.39	\$1,230,395.79	invalid
340	69	2-53	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Brownfield Sub-Garza Co	\$	4,430,370.18	\$	3,199,974.39	\$1,230,395.79	invalid
341	69	2-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lubbock East Int-Carza Post	\$	3,875,425.67	\$	2,975,226.88	\$900,198.79	yes
342	69	2-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lubbock East Int-Carza Post	\$	3,875,425.67	\$	2,975,226.88	\$900,198.79	invalid
343	69	2-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lubbock East Int-Carza Post	\$	3,875,425.67	\$	2,975,226.88	\$900,198.79	invalid
344	69	2-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lubbock East Int-Carza Post	\$	3,875,425.67	\$	2,975,226.88	\$900,198.79	invalid
345	69	2-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lubbock East Int-Carza Post	\$	3,875,425.67	\$	2,975,226.88	\$900,198.79	invalid
346	69	2-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lubbock East Int-Carza Post	\$	3,875,425.67	\$	2,975,226.88	\$900,198.79	invalid
347	69	2-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lubbock East Int-Carza Post	\$	3,875,425.67	\$	2,975,226.88	\$900,198.79	invalid
348	69	2-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lynn Co Inty-Graham Inty (2-61)	\$	1,132,727.49	\$	1,008,388.13	\$144,339.36	invalid
349	69	2-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lynn Co Inty-Graham Inty (2-61)	\$	1,132,727.49	\$	1,008,388.13	\$144,339.36	invalid
350	69	2-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lynn Co Inty-Graham Inty (2-61)	\$	1,132,727.49	\$	1,008,388.13	\$144,339.36	invalid
351	69	2-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lynn Co Inty-Graham Inty (2-61)	\$	1,132,727.49	\$	1,008,388.13	\$144,339.36	invalid
352	69	2-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lynn Co Inty-Graham Inty (2-61)	\$	1,132,727.49	\$	1,008,388.13	\$144,339.36	invalid
353	69	2-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lynn Co Inty-Graham Inty (2-61)	\$	1,132,727.49	\$	1,008,388.13	\$144,339.36	invalid
354	69	2-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lynn Co Inty-Graham Inty (2-61)	\$	1,132,727.49	\$	1,008,388.13	\$144,339.36	yes
355	69	2-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Castro Co Int Tap	\$	2,404,054.71	\$	1,897,890.63	\$506,164.08	yes
356	69	2-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Castro Co Int Tap	\$	2,404,054.71	\$	1,897,890.63	\$506,164.08	yes
357	69	2-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Castro Co Int Tap	\$	2,404,054.71	\$	1,897,890.63	\$506,164.08	yes
358	69	2-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Castro Co Int Tap	\$	2,404,054.71	\$	1,897,890.63	\$506,164.08	invalid
359	69	2-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Castro Co Int Tap	\$	2,404,054.71	\$	1,897,890.63	\$506,164.08	invalid
360	69	2-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Castro Co Int Tap	\$	2,404,054.71	\$	1,897,890.63	\$506,164.08	invalid
361	69	2-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Castro Co Int Tap	\$	2,404,054.71	\$	1,897,890.63	\$506,164.08	invalid
362	69	2-63	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lambton-7 Mile Corner	\$	661,406.34	\$	530,859.46	\$130,546.88	invalid
363	69	2-63	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lambton-7 Mile Corner	\$	661,406.34	\$	530,859.46	\$130,546.88	invalid
364	69	2-63	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lambton-7 Mile Corner	\$	661,406.34	\$	530,859.46	\$130,546.88	invalid
365	69	2-63	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lambton-7 Mile Corner	\$	661,406.34	\$	530,859.46	\$130,546.88	yes
366	69	2-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lamton Inty-Springlake Sub (2-64)	\$	564,879.86	\$	487,847.36	\$77,032.50	invalid
367	69	2-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lamton Inty-Springlake Sub (2-64)	\$	564,879.86	\$	487,847.36	\$77,032.50	invalid
368	69	2-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lamton Inty-Springlake Sub (2-64)	\$	564,879.86	\$	487,847.36	\$77,032.50	invalid
369	69	2-65	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Graham-Justiceburg	\$	2,315,335.05	\$	1,365,822.27	\$949,512.78	yes
370	69	2-69	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lyons Sub Tap	\$	4,373,778.46	\$	3,498,334.51	\$875,443.95	yes
371	69	2-69	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Lyons Sub Tap	\$	4,373,778.46	\$	3,498,334.51	\$875,443.95	yes
372	69	2-70	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Roberts Co Sub Tap	\$	11,115,476.77	\$	9,191,864.90	\$1,923,611.87	invalid
373	69	2-70	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Roberts Co Sub Tap	\$	11,115,476.77	\$	9,191,864.90	\$1,923,611.87	invalid
374	69	2-70	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Roberts Co Sub Tap	\$	11,115,476.77	\$	9,191,864.90	\$1,923,611.87	invalid
375	69	2-70	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Roberts Co Sub Tap	\$	11,115,476.77	\$	9,191,864.90	\$1,923,611.87	invalid
376	69	2-71	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 690V-Hereford Inty South-Hereford NE Sub (2-71)	\$	234,994.13	\$	211,059.15	\$23,934.98	invalid

314	69	2-46	Brownfield City Tap Structure 214	Brownfield City Substation	R	SFS	0.499	31,904				
315	69	2-46	Goodpasture Tap Structure	Goodpasture	R	SFS	0.006	31,904				
316	69	2-46	Ly-Jess Smith Tap Structure 151	Lynxtec REC Jess Smith	W	Lynxtec	0.009	31,904				
317	69	2-46	Wellman Tap Structure 69	Wellman Substation	R	SFS	0.058	31,904				
318	69	2-46	Ly-Mellman Tap Structure 88	Lynxtec REC Wellman	W	Lynxtec	0.023	31,904				
319	69	2-46	Union Tr Tap Structure 44	Union Texas	R	SFS	0.016	31,904				
320	69	2-46	Ly-Foster Tap Structure 32	Lynxtec REC Foster	W	Lynxtec	0.000	31,904				
321	69	2-47	NE Miami Breaker Station	Canadian Substation	R	SFS	23.756	31,154				
322	69	2-49	Industrial Substation	Sid Richardson Co-Gen	R	SFS	1.140	2,366				
323	69	2-50	TX/OW State Line	Furwell	R	SFS	2.621	28,410				
324	69	2-50	Furwell	NO 3718	R	SFS	4.050	28,410				
325	69	2-50	LARIAT	DS-#10	W	Deaf Smith	5.962	28,410				
326	69	2-50	BC-LARIAT	LARIAT	R	SFS	2.327	28,410				
327	69	2-50	West Muleshoe	BC-LARIAT	W	Bailey County	9.146	28,410				
328	69	2-50	MULESHOE CITY	West Muleshoe	R	SFS	0.539	28,410				
329	69	2-50	BC-BALLEE	MULESHOE CITY	R	SFS	2.100	28,410				
330	69	2-51	Hereford Interchange	Deaf Smith REC #4 Tap Structure 83	W	Deaf Smith	4.561	34,370	\$	1,461,048.88	\$	1,387,829.76
331	69	2-51	Deaf Smith REC #4 Tap Structure 83	Deaf Smith REC #4 Substation	W	Deaf Smith	1.025	34,370	\$	328,343.59	\$	311,888.95
332	69	2-51	Deaf Smith REC #4 Tap Structure 83	Deaf Smith REC #8 Substation	W	Deaf Smith	11.682	34,370	\$	3,742,155.90	\$	3,254,621.20
333	69	2-51	DS-#2	Dimit East & South	R	SFS	0.863	34,370				
334	69	2-51	CASFR2	Deaf Smith REC #2 Substation	W	Deaf Smith	8.400	34,370				
335	69	2-52	LY-Brownfield Tap Structure 115	Lynxtec REC Brownfield	W	Lynxtec	0.163	7,930	\$	8,209.01	\$	6,310.47
336	69	2-53	Lynn County Substation	Switch 6855 Lynxtec New Home Tap	W	Lynxtec	5.067	34,560	\$	649,556.88	\$	465,162.91
337	69	2-53	Lynn County Substation	Switch 6833 Lynxtec New Moore Tap	W	Lynxtec	9.116	34,560	\$	1,168,612.69	\$	844,067.32
338	69	2-53	Flying Lap	Lakeview Switching Station	W	Lynxtec	3.000	34,560				
339	69	2-53	Lakeview Switching Station	Switch 6847 Lynxtec Lakeview Tap	W	Lynxtec	10.960	34,560				
340	69	2-53	253 Structure 250	Lynxtec Dixon Substation	W	Lynxtec	11.725	34,560				
341	69	2-60	Lubbock East	Station Substation	R	SFS	14.382	36,183				
342	69	2-60	NO 6854	SP-SIAT2	W	South Plains	3.100	36,183				
343	69	2-60	SOUTHLINE	SP-SIAT2	W	South Plains	4.500	36,183				
344	69	2-60	IG-HCR2	SOUTHLINE	R	SFS	4.800	36,183				
345	69	2-60	DREGR2	IG-HCR2	W	Lynxtec	10.800	36,183				
346	69	2-60	IG-TW2	DREGR2	R	SFS	1.000	36,183				
347	69	2-60	GRHAM2	IG-TW2	W	Lynxtec	2.475	36,183				
348	69	2-61	IG-DRM2	IG-ONT2	W	Lynxtec	4.103	27,705				
349	69	2-61	LYNXC2	IG-DRM2	W	Lynxtec	7.615	27,705				
350	69	2-61	GAR2A2	YANCY2	R	SFS	0.300	27,705				
351	69	2-61	BS-WNT2	YANCY	R	SFS	1.682	27,705				
352	69	2-61	YANCY2	BS-WNT2	W	Big Country	1.318	27,705				
353	69	2-61	IG-CHFR2	YANCY2	R	SFS	11.725	27,705				
354	69	2-61	Graham Substation	Garza Substation	R	SFS	1.050	27,705				
355	69	2-62	Castro County Interchange	Deaf Smith 12 15 19 Tap Structure 75	W	Deaf Smith	7.111	41,000	\$	416,956.90	\$	329,168.30
356	69	2-62	Deaf Smith 12 15 19 Tap Structure 75	Switch 8720 DS 15 & 19	W	Deaf Smith	0.022	41,000	\$	1,289.98	\$	1,018.38
357	69	2-62	Deaf Smith 12 15 19 Tap Structure 75	Deaf Smith REC #12 Substation	W	Deaf Smith	6.029	41,000	\$	353,513.31	\$	279,082.50
358	69	2-62	HART2	BC-Sunnyvale	W	Bailey County	9.140	41,000				
359	69	2-62	IG-HART2	Hart #1	R	SFS	5.000	41,000				
360	69	2-62	LANTON2	IG-Hart	W	Lamb County	8.560	41,000				
361	69	2-62	IG-HART2	IG-North Olton	W	Lamb County	2.648	41,000				
362	69	2-63	LAMTON	CORNER	R	SFS	14.400	20,624				
363	69	2-63	LANTON2	NO881	R	SFS	14.400	20,624				
364	69	2-63	SP-HHF2	CORNE2	R	SFS	4.400	20,624				
365	69	2-63	Hale County Interchange	Switch 8811 to SP-halfway	W	South Plains	1.022	20,624	\$	32,775.28	\$	26,206.17
366	69	2-64	IG-OUT2	OUTON2	R	SFS	0.729	14,100				
367	69	2-64	LANTON2	IG-OUT2	W	Lamb County	1.500	14,100				
368	69	2-64	OLTON2	SPRINGL2	R	SFS	10.471	14,100				
369	69	2-65	Graham Substation	Justiceburg Corner	W	Big Country	15.412	15,412	\$	2,315,315.05	\$	1,365,562.27
370	69	2-69	Gray County	KITE	R	SFS	3.461	24,845				
371	69	2-69	Bowers	Lynn	R	SFS	17.864	24,845				
372	69	2-70	Roberts County Tap Structure 77	Roberts County Tap Structure 77	W	North Plains	18.773	25,185				
373	69	2-70	Roberts County Tap Structure 77	Roberts County	R	SFS	0.005	25,185				
374	69	2-70	Roberts County Tap Structure 78	NP-REC Tap (SP-Miami) Structure 137	R	SFS	6.370	25,185				
375	69	2-70	NP-REC Tap (SP-Miami) Structure 137	NE Miami Breaker Station	R	SFS	0.037	25,185				
376	69	2-71	Northeast Hereford	Centre Street Substation	R	SFS	4.870	14,067				
									\$	1,540,402.18	\$	1,182,491.63
									\$	43,687.56	\$	38,217.20
									\$	609,283.45	\$	487,330.88
									\$	3,144,825.05	\$	2,515,865.17

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377	69	2-71	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (2-71)	\$	234,994.13	\$	211,059.15	\$23,934.98	Yes
378	69	2-71	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (2-71)	\$	234,994.13	\$	211,059.15	\$23,934.98	Yes
379	69	2-71	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (2-71)	\$	234,994.13	\$	211,059.15	\$23,934.98	Yes
380	69	2-71	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (2-71)	\$	234,994.13	\$	211,059.15	\$23,934.98	Yes
381	69	2-73	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Hereford NE Sub-Deaf Smith Rec Meter Sta (2-73)	\$	5,517.16	\$	5,215.48	\$301.68	Yes
382	69	2-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Gray Co Int-Adobe Creek	\$	7,470,131.24	\$	4,930,947.92	\$2,539,183.32	Yes
383	69	2-74	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX-69KV-Gray Co Int-Adobe Creek	\$	7,470,131.24	\$	4,930,947.92	\$2,539,183.32	Yes
384	69	2-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Gray Co Int-Adobe Creek	\$	7,470,131.24	\$	4,930,947.92	\$2,539,183.32	Yes
385	69	2-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Legacy Sub-Flannagan Sub (2-77)	\$	372,467.06	\$	279,168.25	\$94,298.81	Invalld
386	69	2-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Legacy Sub-Flannagan Sub (2-77)	\$	372,467.06	\$	279,168.25	\$94,298.81	Invalld
387	69	2-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Legacy Sub-Flannagan Sub (2-77)	\$	372,467.06	\$	279,168.25	\$94,298.81	Invalld
388	69	2-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Legacy Sub-Flannagan Sub (2-77)	\$	372,467.06	\$	279,168.25	\$94,298.81	Invalld
389	69	2-80	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Caines Co Int-Legacy Sub (2-80)	\$	221,451.99	\$	174,589.36	\$46,862.63	Yes
390	69	2-82	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Riser Sub-Rress Intg (2-82)	\$	413,175.66	\$	346,867.53	\$66,308.13	Yes
391	69	2-82	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Riser Sub-Rress Intg (2-82)	\$	413,175.66	\$	346,867.53	\$66,308.13	Yes
392	69	2-83	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Riser Sub-Cox Intg (2-83)	\$	320,436.87	\$	262,003.03	\$58,433.84	Yes
393	69	2-85	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Sulphur Springs Sub (2-85)	\$	566,205.60	\$	504,132.24	\$62,073.36	Yes
394	69	2-85	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Sulphur Springs Sub (2-85)	\$	566,205.60	\$	504,132.24	\$62,073.36	Yes
395	69	2-86	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Cedar Lake Sub (2-86)	\$	534,818.58	\$	457,253.51	\$77,565.07	Yes
396	69	2-86	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Cedar Lake Sub (2-86)	\$	534,818.58	\$	457,253.51	\$77,565.07	Yes
397	69	2-86	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Cedar Lake Sub (2-86)	\$	534,818.58	\$	457,253.51	\$77,565.07	Yes
398	69	2-87	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (2-87)	\$	607,490.19	\$	513,116.07	\$94,374.12	Yes
399	69	2-87	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (2-87)	\$	607,490.19	\$	513,116.07	\$94,374.12	Yes
400	69	2-87	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (2-87)	\$	607,490.19	\$	513,116.07	\$94,374.12	Yes
401	69	2-87	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (2-87)	\$	607,490.19	\$	513,116.07	\$94,374.12	Invalld
402	69	2-87	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (2-87)	\$	607,490.19	\$	513,116.07	\$94,374.12	Invalld
403	69	2-87	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (2-87)	\$	607,490.19	\$	513,116.07	\$94,374.12	Invalld
404	115	T-04	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Castro Co Intg (T-04)	\$	825,764.15	\$	730,579.04	\$95,185.11	Invalld
405	115	T-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dumas Int	\$	2,655,209.12	\$	1,840,665.26	\$814,543.86	Yes
406	115	T-27	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	\$	9,721,647.70	\$	8,469,420.46	\$1,253,227.24	Yes
407	115	T-27	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	\$	9,721,647.70	\$	8,469,420.46	\$1,253,227.24	Yes
408	115	T-27	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	\$	9,721,647.70	\$	8,469,420.46	\$1,253,227.24	Yes
409	115	T-28	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Plant X Sta-Hammon Intg (T-28)	\$	926,187.64	\$	799,553.18	\$126,634.46	Yes
410	115	T-31	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Sundown Int Tap North Ckt	\$	1,223,417.27	\$	1,006,836.12	\$216,581.15	Yes
411	115	T-35	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Terry Co Int	\$	5,575,251.62	\$	2,764,451.96	\$2,810,799.66	Yes
412	115	T-37	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Sunset Sub-Puckett West Sub (T-37)	\$	434,343.28	\$	354,608.65	\$79,734.63	Yes
413	115	T-47	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Rita Blanca REC-Houge Sub Tap	\$	-	\$	-	\$0.00	Yes
414	115	T-47	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Moore Co Intg-Dalhart Intg (T-47)	\$	3,288,688.05	\$	3,035,696.22	\$252,991.83	Yes
415	115	T-47	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Moore Co Intg-Dalhart Intg (T-47)	\$	3,288,688.05	\$	3,035,696.22	\$252,991.83	Invalld
416	115	T-49	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Fringle-Phillips Cogen (T-49)	\$	3,056,433.28	\$	2,697,973.34	\$358,459.94	Yes
417	115	T-53	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-WTU	\$	6,445,133.25	\$	3,975,287.56	\$2,469,845.69	Yes
418	115	T-54	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Sheroock Str 691 (W-54)	\$	-	\$	-	\$0.00	Yes
419	115	T-54	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Sheroock Str 691 (W-54)	\$	-	\$	-	\$0.00	Yes
420	115	T-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	\$	2,123,269.81	\$	1,835,628.24	\$287,641.57	Yes
421	115	T-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	\$	2,123,269.81	\$	1,835,628.24	\$287,641.57	Yes
422	115	T-59	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	\$	2,549,040.31	\$	2,266,518.45	\$282,521.86	Yes
423	115	T-59	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	\$	2,549,040.31	\$	2,266,518.45	\$282,521.86	Yes
424	115	T-59	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	\$	2,549,040.31	\$	2,266,518.45	\$282,521.86	Yes
425	115	T-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	\$	2,305,716.58	\$	1,215,054.82	\$1,090,661.76	Yes
426	115	T-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	\$	2,305,716.58	\$	1,215,054.82	\$1,090,661.76	Yes
427	115	T-66	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Randall Co Int-Happy Int	\$	10,882,095.19	\$	8,511,537.04	\$2,370,558.15	Yes
428	115	T-67	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Happy Int-Kress Int	\$	5,579,127.46	\$	4,354,109.06	\$1,224,018.40	Invalld
429	115	T-71	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	\$	1,592,728.04	\$	1,531,064.52	\$61,663.52	Yes
430	115	T-71	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	\$	1,592,728.04	\$	1,531,064.52	\$61,663.52	Yes
431	115	T-73	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	\$	193,111.33	\$	172,315.55	\$20,795.78	Yes
432	115	T-73	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	\$	193,111.33	\$	172,315.55	\$20,795.78	Yes
433	115	T-75	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Arrowhead Sub Tap	\$	633,869.44	\$	391,388.94	\$242,510.50	Yes
434	115	T-81	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX-115KV-Cox-Floyd	\$	9,979,759.62	\$	7,226,518.77	\$2,753,240.85	Yes
435	115	T-83	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int	\$	418,824.49	\$	241,640.24	\$177,184.25	Yes
436	115	T-86	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Spring Draw Sub (T-86)	\$	3,889,034.89	\$	2,464,994.11	\$1,424,040.78	Yes
437	115	T-89	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Hgg Subst (T-89)	\$	1,014,784.97	\$	895,341.61	\$119,443.36	Yes
438	115	T-91	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Russell Pool Substation-Hgg Substation (T-91)	\$	101,246.12	\$	103,025.37	-\$1,779.25	Yes
439	115	U-11	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX-115KV-East Star-Rolling Hills Sub (U-11)	\$	-	\$	-	\$0.00	Yes

377	69	2-71	Hereford Interchange	Deaf Smith #913 Tap Structure 41	W	Deaf Smith	4.105	14,067	\$	68,575.45	\$	61,590.80
378	69	2-71	Northeast Hereford Substation	Deaf Smith #541 Tap Structure 78	W	Deaf Smith	7.324	14,067	\$	122,349.97	\$	109,888.19
379	69	2-71	Deaf Smith #561 Tap Structure 78	Switch 5783 to DS-111	W	Deaf Smith	0.019	14,067	\$	317.40	\$	285.07
380	69	2-71	Deaf Smith #511 Tap Structure 78	Deaf Smith REC #2 Substation	W	Deaf Smith	0.027	14,067	\$	451.04	\$	405.10
381	69	2-73	Northeast Hereford	Deaf Smith REC Metering Station	W	Deaf Smith	0.752	0.752	\$	5,517.16	\$	5,215.48
382	69	2-74	GRAY COUNTY	CRWA #21 Tap Structure 119 A	R	SFS	13.787	26,451	\$	3,893,641.05	\$	2,570,147.78
383	69	2-74	CRWA #23 Tap Structure 119 A	CRWA #23	R	SFS	12.571	26,451	\$	3,350,225.69	\$	2,343,463.25
384	69	2-74	CRWA #2 Tap Structure 119 A	ADOBE CREEK	R	SFS	0.093	26,451	\$	26,264.50	\$	17,936.89
385	69	2-77	LEGACY	XTO Tap Structure 39	R	SFS	4.993	11,015	\$		\$	
386	69	2-77	XTO Tap Structure 39	Switch 9757 to XTO line	R	SFS	0.014	11,015	\$		\$	
387	69	2-77	XTO Tap Structure 39	Boardman Substation	R	SFS	1.969	11,015	\$		\$	
388	69	2-77	Boardman Substation	Flanagan Substation	R	SFS	4.039	11,015	\$		\$	
389	69	2-80	Gaines County Substation	Tenneco	R	SFS	3.478	5,738	\$	134,211.52	\$	105,987.69
390	69	2-82	Kress Interchange	Lighthouse REC MBPXL Tap Structure 60	W	Lighthouse	17.544	22,012	\$	329,309.18	\$	276,460.29
391	69	2-82	Lighthouse REC MBPXL Tap Structure 60	Lighthouse REC Plainview Substation	W	Lighthouse	1.169	22,012	\$	21,942.68	\$	19,421.23
392	69	2-83	Cox Substation	East Plainview	R	SFS	5.007	8,914	\$	179,989.61	\$	147,167.28
393	69	2-85	Sulphur Springs Substation	Adair Substation	R	SFS	4.855	11,822	\$	232,526.49	\$	207,034.51
394	69	2-85	Diamondback Substation	Lynegar REC Ashmore Substation	W	Lynegar	4.003	11,822	\$	199,636.38	\$	175,407.94
395	69	2-86	Diamondback Substation	OXY Cedar Lake Tap (structure 132A)	R	SFS	2.140	2,219	\$	515,778.17	\$	440,974.54
396	69	2-86	OXY Cedar Lake Tap (structure 132A)	OXY Cedar Lake substation	R	SFS	0.018	2,219	\$	4,338.32	\$	3,709.13
397	69	2-86	OXY Cedar Lake Tap (structure 132A)	Cedar Lake Substation	R	SFS	0.061	2,219	\$		\$	
398	69	2-87	Seagraves Substation	Lynegar REC McConnal Tap structure number 68	W	Lynegar	10.173	25,399	\$	243,316.58	\$	205,517.14
399	69	2-87	Lynegar REC McConnal Tap structure 68	corner structure number 118	W	Lynegar	1.605	25,399	\$	38,388.19	\$	35,424.56
400	69	2-87	corner structure number 118	Lynegar REC McConnal Substation	W	Lynegar	0.059	25,399	\$	1,411.15	\$	1,191.93
401	69	2-87	Diamondback Substation	Ozark Mahoning#2 Tap structure number 107	R	SFS	1.122	25,399	\$		\$	
402	69	2-87	Ozark Mahoning#2 Tap structure number 107	Ozark Mahoning#2 Substation	R	SFS	1.400	25,399	\$		\$	
403	69	2-87	Ozark Mahoning#2 Tap structure number 107	Lynegar REC Sawyer Flat Tap structure 69A	W	Lynegar	4.053	25,399	\$		\$	
404	115	T-04	Deaf Smith REC #21 Tap Structure 216A	Deaf Smith REC Substation #21	W	Deaf Smith	0.040	22,560	\$		\$	
405	115	T-25	BB-Stokes Shaldon Tap (structure 37)	Rita Blanca Stokes Shaldon substation	W	Rita Blanca	0.000	12,903	\$	-	\$	-
406	115	T-27	Exall Tap Structure 233	Exall Substation	R	SFS	2.496	46,141	\$		\$	
407	115	T-27	Fain Tap Structure 171	Fain Substation	R	SFS	0.009	46,141	\$	1,896.25	\$	1,651.80
408	115	T-27	Four Way Tap Structure 268A	Four Way Substation	R	SFS	0.04	46,181	\$	8,420.47	\$	7,334.98
409	115	T-28	Lamb County REC Tap Structure 124	Lamb County REC South Olton Substation	W	Lamb County	0.023	22,020	\$	967.41	\$	835.14
410	115	T-31	Lamb County REC Tap Structure 179	Lamb County REC Opdyke Substation	W	Lamb County	0.021	17,220	\$	1,491.97	\$	1,227.48
411	115	T-35	Prentice Flying Tap structures T35,27B5 & T35,371	Prentice Substation	R	SFS	0.017	38,060	\$		\$	
412	115	T-37	Soney Tap Structure #49	Soney Substation	R	SFS	1.050	3,323	\$	137,243.99	\$	112,049.08
413	115	T-47	Rita Blanca REC Hoyle Tap Structure 334	Rita Blanca Hoyle Substation	W	Rita Blanca	0.014	0.014	\$	-	\$	-
414	115	T-47	Rita Blanca REC Faria Tap Structure 137	Rita Blanca Faria Substation	W	Rita Blanca	0.000	43,555	\$	-	\$	-
415	115	T-47	Rita Blanca REC Kemp Tap Structure 257A	switch 1403	W	Rita Blanca	0.015	43,555	\$		\$	
416	115	T-49	Ryton/Quench Tap Structure 102A	Ryton/Quench Substation	R	SFS	0.085	27,844	\$	9,330.44	\$	8,236.16
417	115	T-53	Conway Tap Structure 216	CONWAY	R	SFS	0.006	50,480	\$	766.06	\$	472.50
418	115	T-54	McClellan Pump Tap Structure 450A	McClellan Pump Substation	R	SFS	0.056	26,495	\$	-	\$	-
419	115	T-54	McLean Rural Tap Structure 654	McLean Rural Substation	R	SFS	0.009	26,495	\$	-	\$	-
420	115	T-58	Friena Tap Structures 244/246 Flying Tap	Friena Rural Substation	R	SFS	0.007	27,174	\$	546.95	\$	472.86
421	115	T-58	Deaf Smith REC #6 Tap Structure 76	Deaf Smith REC #6 Substation	W	Deaf Smith	0.000	27,174	\$	-	\$	-
422	115	T-59	Deaf Smith REC #24 Tap Structure 332	Deaf Smith REC Substation #24	W	Deaf Smith	0.000	29,224	\$	-	\$	-
423	115	T-59	Farmer County Flying Tap	Farmer County Substation	R	SFS	0.019	29,224	\$		\$	
424	115	T-59	Deaf Smith REC #20 Tap Structure(s) 5H47 & 5H48	Deaf Smith REC #20 Substation	W	Deaf Smith	0.020	29,224	\$	1,743.80	\$	1,551.13
425	115	T-64	Southeast Amarillo	Pullman	R	SFS	4.200	7,657	\$	1,264,726.35	\$	666,479.07
426	115	T-64	Randall County Interchange	Southeast	R	SFS	3.457	7,657	\$	1,040,990.23	\$	548,275.75
427	115	T-66	Falo Duro Tap Structure 198	Falo Duro Substation	R	SFS	0.013	37,459	\$	3,776.59	\$	2,933.90
428	115	T-67	Tulia City Tap Structure 90	City of Tulia Substation	W	Tulia	0.000	17,820	\$		\$	
429	115	T-71	South Plains REC Wolfforth Tap Structure 42	South Plains REC Wolfforth Tap Structure 42	W	South Plains	0.000	6,172	\$	-	\$	-
430	115	T-71	Doud Tap Structure 26	DODD	W	SFS	1.707	6,172	\$	468,160.53	\$	423,448.99
431	115	T-73	Farmer's Tap Structure 16	Farmer Substation	R	SFS	0.027	5,129	\$	1,016.57	\$	907.10
432	115	T-73	Crouse Hind's Tap Structure	Crouse Hinds Substation	R	SFS	0.750	5,129	\$	28,238.16	\$	25,197.24
433	115	T-75	Arrowhead Tap Structure 109	Arrowhead Substation	R	SFS	0.016	0.016	\$	633,869.44	\$	391,938.94
434	115	T-81	Callahan Tap Structure 42 A	Callahan Substation	R	SFS	0.033	21,459	\$	10,589.24	\$	7,196.18
435	115	T-83	SP-Quaker Tap Structures 185A & 185B	South Plains REC Quaker Substation	W	South Plains	0.023	5,585	\$	1,724.79	\$	995.12
436	115	T-86	Amarillo South	Spring Draw	R	SFS	7.863	7,863	\$	3,389,034.89	\$	2,464,894.11
437	115	T-89	Hwy East Tap structure 264	Hwy East Substation	R	SFS	0.049	13,922	\$	3,571.65	\$	3,151.25
438	115	T-91	H105	Russell Pool	R	SFS	1.000	1,000	\$	101,246.12	\$	103,025.37
439	115	U-11	Hasting Tap	Hastings Substation	R	SFS	0.047	11,429	\$	-	\$	-

440	115	U-14	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Denver City Interchange-Ink Basin Sub (U-14)	\$ 1,329,215.49	\$ 1,272,482.01	\$56,733.48	Yes
441	115	U-14	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Denver City Interchange-Ink Basin Sub (U-14)	\$ 1,329,215.49	\$ 1,272,482.01	\$56,733.48	Yes
442	115	U-14	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Denver City Interchange-Ink Basin Sub (U-14)	\$ 1,329,215.49	\$ 1,272,482.01	\$56,733.48	Yes
443	115	U-14	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Denver City Interchange-Ink Basin Sub (U-14)	\$ 1,329,215.49	\$ 1,272,482.01	\$56,733.48	Yes
444	115	U-14	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Denver City Interchange-Ink Basin Sub (U-14)	\$ 1,329,215.49	\$ 1,272,482.01	\$56,733.48	Yes
445	115	U-14	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Denver City Interchange-Ink Basin Sub (U-14)	\$ 1,329,215.49	\$ 1,272,482.01	\$56,733.48	Yes
446	115	U-19	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-LEES-MTDW-115-01 (U-19)	\$ 96,862.60	\$ 89,494.43	\$7,368.17	Yes
447	115	U-19	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-LEES-MTDW-115-01 (U-19)	\$ 96,862.60	\$ 89,494.43	\$7,368.17	Yes
448	115	U-30	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-4487-CLR-MSF-115-01 (U-30)	\$ 214,636.37	\$ 203,864.65	\$11,271.72	Yes
449	115	U-32	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-4478-CLR-MSF-115-01 (U-32)	\$ 230,208.55	\$ 227,954.56	\$2,253.99	Yes
450	115	U-41	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-HUNTS-INCO-115-01 (U-41)	\$ 232,779.46	\$ 220,883.94	\$12,195.52	Yes
451	115	U-47	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-CMFE-TIB-115-01 (U-47)	\$ 203,251.74	\$ 197,882.20	\$5,369.54	Yes
452	115	U-47	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-CMFE-TIB-115-01 (U-47)	\$ 203,251.74	\$ 197,882.20	\$5,369.54	Yes
453	115	U-47	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-CMFE-TIB-115-01 (U-47)	\$ 203,251.74	\$ 197,882.20	\$5,369.54	Yes
454	115	U-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-SSCO-TIB-115-01 (U-48)	\$ 82,435.27	\$ 80,015.48	\$2,419.79	Yes
455	115	V-01	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Riverview Sta-Moore Co Sta	\$ 2,210,983.19	\$ 1,474,194.89	\$736,788.30	Yes
456	115	V-01	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Herrling Sub Tap	\$ 212,004.37	\$ 131,665.25	\$80,339.12	Yes
457	115	V-02	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Nichols Sta-Panexx South Sub (V-02)	\$ 908,109.25	\$ 830,399.62	\$77,709.63	Invalid
458	115	V-02	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Nichols Sta-Panexx South Sub (V-02)	\$ 908,109.25	\$ 830,399.62	\$77,709.63	Yes
459	115	V-03	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-East Sta-Nichols Sta	\$ 2,353,349.83	\$ 2,013,023.67	\$340,326.16	Yes
460	115	V-03	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-East Sta-Nichols Sta	\$ 2,353,349.83	\$ 2,013,023.67	\$340,326.16	Yes
461	115	V-04	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Randall Co Int-East Sta	\$ 3,298,144.21	\$ 2,745,775.34	\$552,368.87	Yes
462	115	V-12	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Plant X Sta-Bailey Co Int	\$ 2,233,200.63	\$ 1,576,377.56	\$656,823.07	Yes
463	115	V-15	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Tuco Int-Indiana Sub (V-15)	\$ 11,648,304.19	\$ 11,523,093.94	\$125,210.25	Yes
464	115	V-29	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Nichols Sta-Kingsmill Sub	\$ 9,396,500.14	\$ 8,175,955.03	\$1,220,545.11	Invalid
465	115	V-29	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Nichols Sta-Kingsmill Sub	\$ 9,396,500.14	\$ 8,175,955.03	\$1,220,545.11	Invalid
466	115	V-29	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Nichols Sta-Kingsmill Sub	\$ 9,396,500.14	\$ 8,175,955.03	\$1,220,545.11	Yes
467	115	V-33	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Juback South Int-Lynn Co Int	\$ 2,832,814.93	\$ 1,755,036.77	\$1,077,778.16	Yes
468	115	V-37	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Plant X Sta-Castro Co Intg (V-37)	\$ 1,770,271.20	\$ 1,596,836.05	\$173,435.15	Yes
469	115	V-37	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Plant X Sta-Castro Co Intg (V-37)	\$ 1,770,271.20	\$ 1,596,836.05	\$173,435.15	Yes
470	115	V-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Nichols Sta-CRWMA #1	\$ 3,204,895.13	\$ 2,506,402.31	\$698,482.82	Yes
471	115	V-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Nichols Sta-CRWMA #1	\$ 3,204,895.13	\$ 2,506,402.31	\$698,482.82	Yes
472	115	V-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Nichols Sta-CRWMA #1	\$ 3,204,895.13	\$ 2,506,402.31	\$698,482.82	Yes
473	115	V-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Nichols Sta-CRWMA #1	\$ 3,204,895.13	\$ 2,506,402.31	\$698,482.82	Yes
474	115	V-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Nichols Sta-CRWMA #1	\$ 3,204,895.13	\$ 2,506,402.31	\$698,482.82	Yes
475	115	V-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Nichols Sta-CRWMA #1	\$ 3,204,895.13	\$ 2,506,402.31	\$698,482.82	Yes
476	115	V-43	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Orange Int Tap	\$ 392,353.32	\$ 346,186.58	\$46,166.74	Yes
477	115	V-44	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Stackado Sub Tap	\$ 165,962.81	\$ 44,876.97	\$121,085.84	Invalid
478	115	V-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Allen Sub-Mealock Sub	\$ 1,224,091.60	\$ 566,890.22	\$657,201.38	Invalid
479	115	V-49	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-DOC Sub Tap	\$ 229,095.90	\$ 161,413.10	\$67,682.80	Yes
480	115	V-49	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-DOC Sub Tap	\$ 229,095.90	\$ 161,413.10	\$67,682.80	Yes
481	115	V-49	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Arco Sub Tap	\$ 95,564.93	\$ 66,413.40	\$29,151.53	Yes
482	115	V-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Northwest Int-Bush Sub	\$ 1,226,300.67	\$ 1,086,881.66	\$139,419.01	Yes
483	115	V-55	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Menco Cryogenics Plant Tap	\$ 428,590.87	\$ 233,287.08	\$195,303.79	Yes
484	115	V-55	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Sundown Int Tap South Okt	\$ 1,071,536.24	\$ 748,032.36	\$323,503.88	Yes
485	115	V-55	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Sundown Int Tap South Okt	\$ 1,071,536.24	\$ 748,032.36	\$323,503.88	Yes
486	115	V-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Sundown Int-Cochran Co Int	\$ 985,539.42	\$ 784,034.90	\$201,504.52	Yes
487	115	V-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Denver City Sta-Tuaco Int	\$ 4,269,951.46	\$ 2,506,851.28	\$1,763,100.18	Yes
488	115	V-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Moore Co Sta-Dallam Co Int	\$ 3,821,192.13	\$ 1,989,818.58	\$1,831,373.55	Yes
489	115	V-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Moore Co Sta-Dallam Co Int	\$ 3,821,192.13	\$ 1,989,818.58	\$1,831,373.55	Yes
490	115	V-66	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Isakum Co Int-Segreaves Int	\$ 1,299,459.13	\$ 746,393.27	\$553,065.86	Yes
491	115	V-79	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Riverview Sta-Ritchison Co Int	\$ 2,565,131.45	\$ 1,989,884.95	\$575,246.50	Yes
492	115	V-79	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Riverview Sta-Ritchison Co Int	\$ 2,565,131.45	\$ 1,989,884.95	\$575,246.50	Yes
493	115	V-91	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-El Paso Shell Tap	\$ 424,764.03	\$ 301,885.00	\$122,879.03	Yes
494	115	V-91	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-M01-Martin Sub to Carson County Sub	\$ 118,102.10	\$ 81,778.70	\$36,323.40	Yes
495	115	W-05	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Dallam Co Int-Sherman Co Sta (W-05)	\$ 12,007,972.67	\$ 9,199,373.63	\$2,807,999.04	Yes
496	115	W-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Lasley Sub-Hitchland Intg (W-08)	\$ 1,341,211.14	\$ 1,039,419.48	\$301,791.66	Invalid
497	115	W-11	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Denver City Interchange-Seminole Interchange (W-11)	\$ 312,156.92	\$ 705,022.04	\$207,134.88	Yes
498	115	W-24	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Moore Co Sta-Lasley Sub (W-24)	\$ 1,931,211.86	\$ 1,689,379.43	\$241,832.43	Yes
499	115	W-24	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Moore Co Sta-Lasley Sub (W-24)	\$ 1,931,211.86	\$ 1,689,379.43	\$241,832.43	Yes
500	115	W-29	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Spearman Interchange-Ochiltree County Interchange (W-29)	\$ 2,946,266.90	\$ 2,585,894.45	\$360,372.45	Yes
501	115	W-29	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-Spearman Interchange-Ochiltree County Interchange (W-29)	\$ 2,946,266.90	\$ 2,585,894.45	\$360,372.45	Yes
502	115	W-34	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-1150V-MPRAC-Johnson Draw (W-34)	\$ 108,702.59	\$ 86,354.84	\$22,347.75	Yes

440	115	U-14	708			NTC-200395, UID:51431	Neither	
441	115	U-14	709			NTC-200395, UID:51431	Neither	
442	115	U-14	710			NTC-200395, UID:51431	Neither	
443	115	U-14	711			NTC-200395, UID:51431	Neither	
444	115	U-14	712			NTC-200395, UID:51431	Neither	
445	115	U-14	707					Lost Draw is a substation constructed under a Generation Interconnection agreement
446	115	U-19						
447	115	U-19						
448	115	U-30						
449	115	U-32	759					Line number changed when Preston West Substation was placed in-service Nov. 2022
450	115	U-41	705					
451	115	U-47	696					Line number changed when Tierra Blanca Substation was placed in-service Nov. 2021
452	115	U-47	697					Line number changed when Tierra Blanca Substation was placed in-service Nov. 2021
453	115	U-47	698					Line number changed when Tierra Blanca Substation was placed in-service Nov. 2021
454	115	U-48						Line number changed when Tierra Blanca Substation was placed in-service Nov. 2022
455	115	V-01						
456	115	V-01						
457	115	V-02						
458	115	V-02						
459	115	V-03						
460	115	V-03	750					
461	115	V-04						
462	115	V-12						
463	115	V-15				NTC-200166, UID:11104	Neither	
464	115	V-29	647					tap is connection point to customer owned line
465	115	V-29	648					tap is generator lead from wind farm facility
466	115	V-29	646					
467	115	V-33						
468	115	V-37						
469	115	V-37						
470	115	V-38	649					
471	115	V-38	650					
472	115	V-38	651					
473	115	V-38	652					
474	115	V-38	653					
475	115	V-38	654					
476	115	V-43						
477	115	V-44						
478	115	V-46						
480	115	V-49						
481	115	V-49						
482	115	V-50						
483	115	V-55						
484	115	V-55						
485	115	V-55						
486	115	V-56						
487	115	V-62						
488	115	V-64						
489	115	V-64						
490	115	V-66						
491	115	V-79						
492	115	V-79						
493	115	V-95						
494	115	W-01	683					
495	115	W-05	684					
496	115	W-08						
497	115	W-11						
498	115	W-24						
499	115	W-24						
500	115	W-29	666					
501	115	W-29						
502	115	W-34						

503	115	W-35	In-Service Prior to October 1, 2005	Elec Tran-Line OH-PX-115W-Saines County Intg-Johnson Draw (W-35)	\$	3,653,678.75	\$	2,942,546.97	\$721,131.78	Yes
504	115	W-40	In-Service Prior to October 1, 2005	Elec Tran-Line OH-PX-115W-Deaf Smith Intg-Canyon West (W-40)	\$	10,283,716.20	\$	9,240,997.28	\$1,042,718.92	Invalid
505	115	W-40	In-Service Prior to October 1, 2005	Elec Tran-Line OH-PX-115W-Deaf Smith Intg-Canyon West (W-40)	\$	10,283,716.20	\$	9,240,997.28	\$1,042,718.92	Invalid
506	115	W-40	In-Service Prior to October 1, 2005	Elec Tran-Line OH-PX-115W-Deaf Smith Intg-Canyon West (W-40)	\$	10,283,716.20	\$	9,240,997.28	\$1,042,718.92	Invalid
507	115	W-47	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-PX-115W-Rolling Hills Sub-Cherry Street Sub (W-47)	\$	160,424.96	\$	133,416.00	\$27,008.96	Yes
508	115	W-50	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-PX-115W-Ochiltree-Lipscomb (W-50)	\$	10,286,335.51	\$	8,907,453.00	\$1,378,882.51	Yes
509	115	W-50	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-PX-115W-Ochiltree-Lipscomb (W-50)	\$	10,286,335.51	\$	8,907,453.00	\$1,378,882.51	Yes
510	115	W-50	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-PX-115W-Ochiltree-Lipscomb (W-50)	\$	10,286,335.51	\$	8,907,453.00	\$1,378,882.51	Yes
511	115	W-53	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-PX-115W-Newhart-Lamton (W-53)	\$	12,657,993.07	\$	10,465,594.09	\$2,191,998.98	Yes
512	115	W-54	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-PX-115W-Kiser-Kress (W-54)	\$	12,887,485.75	\$	10,787,343.33	\$2,100,142.42	Yes
513	115	W-54	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-PX-115W-Kiser-Kress (W-54)	\$	12,887,485.75	\$	10,787,343.33	\$2,100,142.42	Yes
514	115	W-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-PX-115W-Canyon West Sub-Randall County Intg (W-77)	\$	10,303,616.08	\$	9,467,018.55	\$836,597.53	Invalid
515	115	W-78	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-PX-115W-Mesador Co Int-Coburn Creek Sub (W-78)	\$	7,165,204.53	\$	6,340,750.33	\$844,454.20	Yes
516	115	W-82	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-PX-115W-Mesford Northeast Int-New Centre Street Sub (W-82)	\$	4,371,565.77	\$	4,497,131.82	\$474,433.95	Yes
517	115	T-01	In-Service Prior to October 1, 2005	Elec Tran-Line OH-OK-115W-Texas Co Int-Beaver Co Int	\$	3,055,876.91	\$	1,931,998.93	\$1,123,877.98	Yes
518	115	T-01	In-Service Prior to October 1, 2005	Elec Tran-Line OH-OK-115W-Texas Co Int-Beaver Co Int	\$	3,055,876.91	\$	1,931,998.93	\$1,123,877.98	Yes

Abbreviations:
 MS = Mesquite
 R = Retail
 TX = Texas
 NM = New Mexico
 OK = Oklahoma

503	115	W-35	Oxy West Tap Structure W35-147	switch No. 7957	R	SPS	0.038	14,055			\$	9,905.36	\$	7,295.66			
504	115	W-40	Funda Tap Structure 482	Funda Substation	R	SPS	0.015	26,868									
505	115	W-40	Dawn Flying Tap	Dawn Substation	R	SPS	0.010	26,868									
506	115	W-40	Deaf Smith REC Tap Structure 307	Deaf Smith REC #25	W	Deaf Smith	0.000	26,868									
507	115	W-47	Rolling Hills Substation	Cherry Street Substation	R	SPS	0.156	0,156				\$	160,424.96	\$	133,416.00		
508	115	W-50	Ochiltree Substation	Wade Tap Structure 80	R	SPS	10.976	19,525				\$	5,182,474.70	\$	5,007,334.40		
509	115	W-50	Wade Tap Structure 80	Wade Substation	R	SPS	1.501	19,525				\$	790,770.27	\$	684,767.58		
510	115	W-50	Wade Tap Structure 80	Lipscomb Substation	R	SPS	7.048	19,525				\$	3,713,090.53	\$	3,215,351.02		
511	115	W-53	Hart Industrial Tap Structure 71	Hart Industrial Substation	R	SPS	0.015	27,358				\$	6,940.20	\$	5,738.35		
512	115	W-54	North Plainview Tap Structure 17	North Plainview Substation	R	SPS	0.008	23,737				\$	4,343.43	\$	3,635.62		
513	115	W-54	Kress Rural Tap Structure 116	Kress Rural Substation	R	SPS	0.959	23,737				\$	520,668.11	\$	435,820.12		
514	115	W-77	Canyon East Tap Structure #1	Canyon East Substation	R	SPS	0.907	22,921				\$	7,165,204.53	\$	6,340,750.33		
515	115	W-78	Wheeler County Interchange	Coburn Creek Substation	R	SPS	11.050	11,050				\$	4,871,565.77	\$	4,497,131.82		
516	115	W-82	Northeast Hereford Substation	La Plata Substation	R	SPS	7.337	7,337									
517	115	T-01	Tri-Co McMurry Tap Structure 39	Tri-Co REC McMurry Substation	W	Tri County	0.020	38,050	\$	1,606.24	\$						
518	115	T-01	Tri-Co Aggie Tap Structure 311	Tri-Co REC Aggie Substation	W	Tri County	0.000	38,050	\$								
										\$	17,826,861.46	\$	14,736,021.52	\$	140,393,609.75	\$	115,997,325.58

503	115	W-35	756						
504	115	W-40	699						
505	115	W-40	700						
506	115	W-40	701						
507	115	W-47							
508	115	W-50		yes	ISD Dec 2016				
509	115	W-50		yes	ISD Dec 2016				
510	115	W-50		yes	ISD Dec 2016				
511	115	W-53							
512	115	W-54				NTC-20130, UID:11383		Neither	
513	115	W-54				NTC-20130, UID:11384		Neither	
514	115	W-77	706						
515	115	W-78		yes	Apr 2017				
516	115	W-82		yes	Apr 2018	NTC-200756, UID:11127	1		new radial liner ISD = April 2018
517	115	T-01							
518	115	T-01							

values as of 12/31/2022

Asset Location		Sum of accum_cost	Sum of allo_res	Sum of NBV
Elec Tran-Line OH-KS-345KV-Finney Sw Sta-Carpenter Sub (J-25)		2391472.22	196730.7563	2194741.464
Elec Tran-Line OH-KS-345KV-Hitchland Intg-Finney Sw Sta (J-07)		1194572.6	259124.9496	935447.6504
Elec Tran-Line OH-KS-345KV-Kansas St Line-Carpenter Sub (J-26)		603293.81	59150.81312	544142.9969
Elec Tran-Line OH-KS-345KV-SFS Tie Holcomb CO-Finney Sw Sta (J-04)		2408102.79	969302.6066	1438800.183
Elec Tran-Line OH-KS-345KV-SFS/PSCO Tie Holcomb-CO St Line		21782207.46	8308878.312	13473329.15
Elec Tran-Line OH-KS-345KV-SFS/PSCO Tie Holcomb-OK St Line		24397372.92	9929950.952	14467421.97
Elec Tran-Line OH-NM- 69KV-Amex #2 Tap		180452	112911.1386	67540.86141
Elec Tran-Line OH-NM- 69KV-Artesia Country Club Sub Tap		31836.1	23843.8909	7992.209096
Elec Tran-Line OH-NM- 69KV-Artesia Int-Artesia City Sub		0	0	0
Elec Tran-Line OH-NM- 69KV-Artesia Int-Carlsbad Sta		2152248.01	1240471.72	911776.2899
Elec Tran-Line OH-NM- 69KV-Artesia Int-Eagle Creek Sub (Z-75)		1342.24	797.6206014	544.6193986
Elec Tran-Line OH-NM- 69KV-Artesia Int-Eagle Creek Sub Tap		211109.12	38913.01953	172196.1005
Elec Tran-Line OH-NM- 69KV-Artesia South Rural Sub Tap		134069.66	18272.82318	115796.8368
Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)		126876.55	78561.88291	48314.66709
Elec Tran-Line OH-NM- 69KV-Cannon AFB Sub Tap		4102181.8	824174.5645	3278007.236
Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub		91887.26	70260.28217	21626.97783
Elec Tran-Line OH-NM- 69KV-Carlsbad Waterfield Sub Tap		19775.51	17898.53248	1876.977525
Elec Tran-Line OH-NM- 69KV-Cherry Sub Tap		225990.69	51720.83482	174269.8552
Elec Tran-Line OH-NM- 69KV-Clovis East Sub Tap		1704968.92	420585.5147	1284383.405
Elec Tran-Line OH-NM- 69KV-Clovis Loop		48167.8	29174.65303	18993.14697
Elec Tran-Line OH-NM- 69KV-Cottonwood Sub Tap		13155.74	8728.642069	4427.097931
Elec Tran-Line OH-NM- 69KV-Curry Co Int-Roosevelt Co Int		157248.93	69379.54284	87869.38716
Elec Tran-Line OH-NM- 69KV-Curry Co Int-TX St Line		1946729.9	85691.79697	1861038.103
Elec Tran-Line OH-NM- 69KV-Dexter Sub Tap		264065.89	104615.6362	159450.2538
Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap		379643.21	188900.4504	190742.7596
Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole		4970167.14	78727.1889	4182439.951
Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)		1512154.64	695068.508	817086.132
Elec Tran-Line OH-NM- 69KV-IMC #2 Sub Tap		119761.12	50775.97888	68985.14112
Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap		27717.89	18292.6357	9425.254297
Elec Tran-Line OH-NM- 69KV-Industrial Sub-Ethanol Plant Sub		119801.22	95313.94765	24487.27235
Elec Tran-Line OH-NM- 69KV-Loving Sub Tap		124608.15	99672.22572	24935.92428
Elec Tran-Line OH-NM- 69KV-Mississippi Chem #2 Sub Tap		13784.17	11874.20766	1909.962338
Elec Tran-Line OH-NM- 69KV-Navajo #4 Sub Tap		150803.66	111285.6491	39518.0109
Elec Tran-Line OH-NM- 69KV-Navajo #2 Sub Tap		0	0	0
Elec Tran-Line OH-NM- 69KV-New Mexico Potash #1 Sub Tap		141070.26	92974.76919	48095.49081
Elec Tran-Line OH-NM- 69KV-North Clovis Sub Tap		26246.68	21211.04375	5035.636247
Elec Tran-Line OH-NM- 69KV-Ocotillo Sub Tap (Z-57)		15839.62	14516.20686	1323.413144
Elec Tran-Line OH-NM- 69KV-Portales Grain Alcohol		463384.17	207764.7398	255619.4302
Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales Grain Alcohol (Z-24)		70852.1	5402.742139	65449.35786
Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sub		428029.36	190916.2994	237113.0606
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Duval #1 & Duval #4		517.12	227.8787119	289.2412881
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Duval #2		-196026.86	-119682.0199	-76344.84011
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-IMC #1 Sub		88289.35	48071.13873	40218.21127
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-IMC #4 Sub (Z-48)		34072.58	1647.07504	32425.5045
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac		503987.66	231833.1491	272154.5109
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Mississippi East Sub (Z-22)		133503.83	12816.10096	120687.729
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash		173788.69	73541.21873	100247.4713
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-PCA 2 Sub (Z-02)		20510.87	2845.957166	17664.91283
Elec Tran-Line OH-NM- 69KV-REC Sub Tap		24568.15	12751.35163	11816.79837
Elec Tran-Line OH-NM- 69KV-Roosevelt Co Int-Portales City Sub		1574860.37	785042.3652	789818.0048
Elec Tran-Line OH-NM- 69KV-Roosevelt Co Int-Portales Sw Sta		165098.39	116504.4956	48593.89438
Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int		3172050.15	931249.4771	2240800.673
Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int		2915662.85	551204.4314	2364458.419
Elec Tran-Line OH-NM- 69KV-Roswell Int-Roswell Sta		-25891.4	-11249.64068	-14641.75932
Elec Tran-Line OH-NM- 69KV-Roswell/Chaves-Walker AFB West Sub		112963.22	45191.40272	67771.81728
Elec Tran-Line OH-NM- 69KV-Walker AFB East Sub Tap		14756.43	13968.84334	787.5866591
Elec Tran-Line OH-NM- 69KV-WIPP Sub Tap		513459.76	341957.7073	171502.0527
Elec Tran-Line OH-NM- 69KV-WIPP Sub-Sand Dunes Sub		478811.88	287716.8343	191095.0457
Elec Tran-Line OH-NM- 69KV-Zodiac Sub Tap		47796.61	15905.28951	31891.32049
Elec Tran-Line OH-NM-115KV-Artesia Intg-Eagle Creek Intg (W-20)		1958190.51	408500.3916	1549690.118

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Asset Location	Values			
	Sum of accoun_cost	Sum of allo_res	Sum of NBV	
Elec Tran-Line OH-NM-115KV-Atoka Sub-Seven Rivers Sub	328791.95	146649.8413	182142.1087	
Elec Tran-Line OH-NM-115KV-Battle Axe Sub-Roadrunner Sub (W-79)	8830151.35	1274969.262	7555182.088	
Elec Tran-Line OH-NM-115KV-Brasher Sub Tap	1152352.04	189566.4679	962785.5721	
Elec Tran-Line OH-NM-115KV-Cannon AFB Sub Tap	90313.11	16058.91547	74254.19453	
Elec Tran-Line OH-NM-115KV-Cardinal Sub-Sage Brush Sub (W-89)	7590217.22	1032846.618	6557370.602	
Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Cunningham Sta #1	0	0	0	
Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Cunningham Sta #2	4059683.11	1870813.868	2188869.242	
Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Fiesta Sub	272613.42	181223.7856	91389.63445	
Elec Tran-Line OH-NM-115KV-Carlsbad Sta-PCA Intg (V-61)	216955.92	13411.5325	203544.3875	
Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Pecos Intg (T-60)	3387802.55	58803.67309	3328998.877	
Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Potash Jct Sub	2985146.86	645360.465	2339786.454	
Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Roswell Int	6059366.65	1944289.814	4114076.846	
Elec Tran-Line OH-NM-115KV-Chaves Co Int-Capitan Sub (W-99)	10361578.07	1160928.694	9200649.376	
Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell City (T-26)	2248603.47	925964.7961	1322638.674	
Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell Int	1079270.45	435234.4886	644035.9614	
Elec Tran-Line OH-NM-115KV-China Draw Sub-Wood Draw Sub (W-84)	0	33574.99428	-33574.99428	
Elec Tran-Line OH-NM-115KV-Cochran Sw Sta-Monument Sub	9991734.5	1105630.33	8886104.17	
Elec Tran-Line OH-NM-115KV-Cunningham Sta-Buckeye Sub (V-98)	3363335.24	609776.1915	2753559.049	
Elec Tran-Line OH-NM-115KV-Cunningham Sta-Maddox Sta	3147335.27	630584.7499	2516750.52	
Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	1350224.4	696245.789	653978.611	
Elec Tran-Line OH-NM-115KV-Cunningham Sta-Quahada Sub (W-75)	7422702.88	667534.087	6755168.793	
Elec Tran-Line OH-NM-115KV-Cunningham Sta-Taylor Sw Sta	2285129.44	233586.8441	2051542.596	
Elec Tran-Line OH-NM-115KV-Curry Co Int-FEC Clovis #3 Int (V-75)	1204769.36	545063.2052	659706.1548	
Elec Tran-Line OH-NM-115KV-Curry Co Int-NM State Line (W-69)	1713774.4	767117.9761	946656.4239	
Elec Tran-Line OH-NM-115KV-Curry Co Int-Norton Sw Sta (T-76)	680487.61	156055.93	524431.68	
Elec Tran-Line OH-NM-115KV-Curry Co Int-Oasis Int	586177.42	766484.9749	5095292.445	
Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-62)	571364.7	114019.2664	457345.4336	
Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	766904.91	161411.4608	605493.4492	
Elec Tran-Line OH-NM-115KV-Curry Co Int-Roosevelt Co Int #1	1489905.24	183183.4411	1306721.799	
Elec Tran-Line OH-NM-115KV-Curry Co Int-Roosevelt Co Int #2	514705.18	81275.71055	433429.4694	
Elec Tran-Line OH-NM-115KV-Curry Co Int-Tucumcari	1369881.82	353780.7302	1016101.09	
Elec Tran-Line OH-NM-115KV-Curry Co Int-TX St Line	167814.89	139653.3647	28161.52533	
Elec Tran-Line OH-NM-115KV-Custer Mountain Sub-Whitten Sub (W-96)	3134845.06	2079514.621	1055330.439	
Elec Tran-Line OH-NM-115KV-Drinkard Sub Tap	4615248.34	494695.9407	4120552.399	
Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	1800801.39	205538.2259	1595263.164	
Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 4&5 (W-22)	136861.76	92932.2252	43929.5348	
Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 4&5 (W-22)	288526.25	70640.68773	217885.5623	
Elec Tran-Line OH-NM-115KV-Eagle Creek Sub-Atoka Sub (W-92)	161154.88	72258.55139	88896.32861	
Elec Tran-Line OH-NM-115KV-Eddy Co Int-Artesia Int	17718385.62	1649053.725	16069331.89	
Elec Tran-Line OH-NM-115KV-Eddy Co Int-Atoka Sub (W-97)	5.81935E-12	-1.048043012	1.048043012	
Elec Tran-Line OH-NM-115KV-Eddy Co Int-Eagle Creek Int (W-21)	5657926.68	2170921.377	3487005.303	
Elec Tran-Line OH-NM-115KV-Eddy Co Int-Atoka Sub (W-97)	164686.09	22038.03026	142648.0597	
Elec Tran-Line OH-NM-115KV-Eunyice Sub-Cardinal Sub (U-05)	9389365.81	462853.2366	8926512.573	
Elec Tran-Line OH-NM-115KV-FEC Intg-Pleasant Hill Sub (W-64)	271755.6	38017.24591	233738.3541	
Elec Tran-Line OH-NM-115KV-FEC Intg-Pleasant Hill Sub (W-64)	1808019.38	303328.989	1504690.391	
Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Cunningham Sta (T-96)	56664.33	8696.453658	47967.87634	
Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Cunningham Sta (T-99)	219867.8	6977.343098	212890.4569	
Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Higg Sub (T-98)	742035.36	69262.58582	673762.7742	
Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Maddox Sta (T-94)	240086.8	22239.73254	217847.0675	
Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	620138.1	115142.2908	504995.8092	
Elec Tran-Line OH-NM-115KV-Hobbs North Sub Tap	611263.98	379302.8069	231961.1731	
Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	31454.56	24345.3988	7109.161204	
Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	377760.25	40145.48627	337614.7637	
Elec Tran-Line OH-NM-115KV-Hopi Sub-North Loving Sub (W-70)	1268557.36	96621.94184	1171935.418	
Elec Tran-Line OH-NM-115KV-Jal Sub-Dollarhide Sub	6670377.95	1043593.929	5626784.021	
Elec Tran-Line OH-NM-115KV-Jal Sub-Hobbs Loop	968165.59	419759.9702	548405.6198	
Elec Tran-Line OH-NM-115KV-Lea National Potash Sub-Quahada Sub (W-73)	452177.45	211134.634	2461042.816	
Elec Tran-Line OH-NM-115KV-Lea National Potash Sub-Sage Brush Sub (W-88)	1145453.31	183280.0395	962173.2705	
Elec Tran-Line OH-NM-115KV-Livingston Ridge Sub-Sage Brush Sub (W-88)	12776850.02	1419334.438	11357515.58	

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Asset Location		Values		
		Sum of accum_cost	Sum of allo_res	Sum of NBV
Elec Tran-Line	OH-NM-115KV-Livingston Ridge Sub-Wipp sub (U-09)	234032.19	27812.64405	206219.5459
Elec Tran-Line	OH-NM-115KV-LOSO-NOLO-115-01	3539549.62	261635.9981	3277913.622
Elec Tran-Line	OH-NM-115KV-LOSO-PHTM-115-01 (U-26)	12285350.6	641165.5976	11644185
Elec Tran-Line	OH-NM-115KV-LYNC-MADX-115-01 (U-38)	315910.65	10298.27187	305612.3781
Elec Tran-Line	OH-NM-115KV-LYNC-QUDA-115-01 (U-39)	327792.64	10687.19106	317105.4489
Elec Tran-Line	OH-NM-115KV-Maddox Sta-Buckeye Sub	550686.99	228640.8804	322046.1096
Elec Tran-Line	OH-NM-115KV-Maddox Sta-Hobbs Loop	4418957.87	837020.0373	3581937.833
Elec Tran-Line	OH-NM-115KV-Maddox Sta-Jal	1531594.43	869684.1085	661910.3215
Elec Tran-Line	OH-NM-115KV-Maddox Sta-Lea Co REC	1585744.24	383820.4975	1201923.742
Elec Tran-Line	OH-NM-115KV-Maddox Sta-Lea National Potash Sub (W-83)	718436.11	112982.1499	605453.9601
Elec Tran-Line	OH-NM-115KV-Maddox Sta-MalJamar Sub	2154251.9	942877.6693	1211374.231
Elec Tran-Line	OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	2568382.36	223170.7362	2345211.624
Elec Tran-Line	OH-NM-115KV-Maddox Sta-Taylor Sw Sta (T-14)	6317044.65	103362.0101	6213682.64
Elec Tran-Line	OH-NM-115KV-Maddox Sta-Taylor Sw Sta (T-14)	44487	28517.83787	15969.16213
Elec Tran-Line	OH-NM-115KV-Navajo Ref #3 Sub Tap	2887828.12	261025.9555	2626802.164
Elec Tran-Line	OH-NM-115KV-NEF Sub-Cardinal Sub (U-03)	2105590.54	307165.0263	1798425.514
Elec Tran-Line	OH-NM-115KV-New Mexico St Line-NEF Sub (W-83)	5642184.9	2958073.651	2684111.249
Elec Tran-Line	OH-NM-115KV-Norris St Tap	716.44	603.2614442	113.1785558
Elec Tran-Line	OH-NM-115KV-North Canal Sub Tap	9437714.84	1460850.964	7976863.876
Elec Tran-Line	OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	10065.25	1634.110549	8431.139451
Elec Tran-Line	OH-NM-115KV-Norton Sw Sta-Campbell St Sub (T-77)	689823.83	118529.7561	571294.0739
Elec Tran-Line	OH-NM-115KV-Norton Sw Sta-Lopez Int (W-58)	670306.49	50237.03265	620069.4574
Elec Tran-Line	OH-NM-115KV-Oasis Intg-Perimeter Sub (W-31)	1179765.48	302035.6341	877729.8459
Elec Tran-Line	OH-NM-115KV-Ochoa Int-Sand Dunes Sub	379113.01	98285.1764	280827.8336
Elec Tran-Line	OH-NM-115KV-Pecos Intg-Rddy Co Intg (T-61)	2676753.11	413844.3691	2262908.741
Elec Tran-Line	OH-NM-115KV-Pecos Intg-North Canal Sub (W-61)	6924302.39	279070.7812	6645231.609
Elec Tran-Line	OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	8028189.22	1585252.07	6442937.15
Elec Tran-Line	OH-NM-115KV-Pecos Int-Seven Rivers Int (T-62)	959951.36	149667.8817	810283.4783
Elec Tran-Line	OH-NM-115KV-Pecos Sub-Hopi Sub (W-43)	1404881.75	59112.77441	1345768.976
Elec Tran-Line	OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	919376.21	49232.70019	870143.5098
Elec Tran-Line	OH-NM-115KV-PHTM-WDDW-115-01 (U-28)	2612061.58	330032.6665	2282028.913
Elec Tran-Line	OH-NM-115KV-PHTM-WDDW-115-01 (U-29)	5716250.67	652460.8396	5063789.83
Elec Tran-Line	OH-NM-115KV-Pleasant Hill Sub-Norton Sw Sta (W-63)	5243290.85	504799.0235	4738481.826
Elec Tran-Line	OH-NM-115KV-Portales Intg-Greyhound Sub (U-02)	14839388.98	1795032.809	13043356.17
Elec Tran-Line	OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	656589	59599.28778	596989.7122
Elec Tran-Line	OH-NM-115KV-Potash Jct Sub-Kiowa Sub (U-10)	9240217.6	722987.1823	8517230.418
Elec Tran-Line	OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	3803946.3	1922738.639	1881207.661
Elec Tran-Line	OH-NM-115KV-Potash Jct Sub-PCA Sub	3035756.57	1385377.427	1650379.143
Elec Tran-Line	OH-NM-115KV-Potash Jct Sub-WIPP Sub	841605.25	87480.68419	754124.5658
Elec Tran-Line	OH-NM-115KV-Quahada Sub-MalJamar Sub (W-74)	8305304.98	904291.6811	7401013.299
Elec Tran-Line	OH-NM-115KV-Quahada Sub-PCA Sub (W-76)	728373.6	118104.1713	610269.4287
Elec Tran-Line	OH-NM-115KV-Red Bluff Sub-Roadrunner Sub (W-93)	8257002.22	658795.5011	7598206.719
Elec Tran-Line	OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	372859.59	37950.821	334908.769
Elec Tran-Line	OH-NM-115KV-Roadrunner Sub-Agave Sub #2 (U-06)	4974144.05	482265.6676	4491878.382
Elec Tran-Line	OH-NM-115KV-Roadrunner Sub-Custer Mountain Sub (W-95)	204462.1	24419.97905	180042.121
Elec Tran-Line	OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	505052.28	80587.30381	424464.9762
Elec Tran-Line	OH-NM-115KV-Roadrunner Sub-Whitten Sub (W-94)	147946.11	17770.02339	130176.0866
Elec Tran-Line	OH-NM-115KV-Roosevelt Co Intg-Portales Intg (T-33)	6571159.55	1148151.915	5423007.635
Elec Tran-Line	OH-NM-115KV-Roswell Intg-Capitan (W-49)	2252464.37	212121.8691	2040342.501
Elec Tran-Line	OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	1180774.93	474868.0501	705906.8799
Elec Tran-Line	OH-NM-115KV-Roswell-Roswell City (T-24)	339773.4	47788.23309	291985.1669
Elec Tran-Line	OH-NM-115KV-Seven Rivers Interchange-Eagle Creek Sub (W-98)	10607784.59	2501234.195	8106550.395
Elec Tran-Line	OH-NM-115KV-Taylor Sw Sta-Fx St Line (T-16)	38445.4	22942.90996	15502.49004
Elec Tran-Line	OH-NM-115KV-Taylor Sw Sta-Fx St Line (W-36)	152689.92	15363.38471	137326.5353
Elec Tran-Line	OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	519173.17	60762.192844	458410.2416
Elec Tran-Line	OH-NM-115KV-Whitten Sub-NEF Sub	823868.44	170415.1472	653453.2928
Elec Tran-Line	OH-NM-115KV-Whitten Sub-Ochoa	364665.15	201804.0749	162861.0751
Elec Tran-Line	OH-NM-115KV-Whitten Sub-Ochoa	1664277.98	314502.2336	1349775.746
Elec Tran-Line	OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	208189.54	45938.89167	162250.6483
Elec Tran-Line	OH-NM-115KV-Whitten Sub-Red Bluff Sub (W-37)			

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Asset Location		Sum of accoun_cost	Sum of allo_res	Sum of NBV
Elec Tran-Line	OH-NM-115KV-Wipp Sub-Red Bluff Sub (W-38)	283732.41	38057.69191	245674.7181
Elec Tran-Line	OH-NM-115KV-Yeso Hills Sub-China Draw Sub (W-87)	3507273.36	284579.539	3222693.821
Elec Tran-Line	OH-NM-230KV-Chaves Co Int-Eddy Co Int	5900059.16	3097885.463	2802173.697
Elec Tran-Line	OH-NM-230KV-Chaves Co Int-San Juan Wind Farm Sub (K-66)	1669962.93	356736.8989	1313226.031
Elec Tran-Line	OH-NM-230KV-Cunningham Sta-Eddy Co Int	7598941.71	1989284.99	5609656.72
Elec Tran-Line	OH-NM-230KV-Cunningham Sta-Hobb Sta (K-92)	433356.11	57455.93314	375900.1769
Elec Tran-Line	OH-NM-230KV-Cunningham Sta-Potash Jct Sub	7231045.3	3505211.401	3725833.899
Elec Tran-Line	OH-NM-230KV-Cunningham Sta-TX St Line	572140.72	353833.0173	218307.7027
Elec Tran-Line	OH-NM-230KV-Eddy Co to Seven Rivers	6654335.86	2452238.449	4202097.411
Elec Tran-Line	OH-NM-230KV-Hobbs Sta-Lea County Intg (K-72)	52023.41	15360.2255	36663.1845
Elec Tran-Line	OH-NM-230KV-Hobbs Sta-Midland County Intg (K-71)	857196.25	165251.9243	691944.3257
Elec Tran-Line	OH-NM-230KV-Hobbs Sta-NM St Line (R-10)	37983.63	409.473359	37574.15664
Elec Tran-Line	OH-NM-230KV-Hobbs Sta-Yoakum (K-93)	185887.59	33207.15227	152680.4377
Elec Tran-Line	OH-NM-230KV-Lea Co Sub-TX St Line (K-49)	6072297.76	2519064.036	3553233.724
Elec Tran-Line	OH-NM-230KV-NM St Line-Lea County Int (K-20)	33574.3	6229.803932	27344.49607
Elec Tran-Line	OH-NM-230KV-Fecos Int-Potash Jct Int	5809404.15	1582767.89	4226636.26
Elec Tran-Line	OH-NM-230KV-Pleasant Hill Intg-Oasis Intg (K-83)	13528562.29	2360040.732	11168521.56
Elec Tran-Line	OH-NM-230KV-Pleasant Hill Intg-Roosevelt Co Intg (K-84)	13910042.69	2210043.612	11699999.08
Elec Tran-Line	OH-NM-230KV-Roosevelt Co Int-Chaves Co Int	8867711.04	5268661.718	359049.322
Elec Tran-Line	OH-NM-230KV-Roosevelt Co Intg-Oasis Intg (K-51)	23108.01	714.1026779	22393.90732
Elec Tran-Line	OH-NM-230KV-San Juan Mesa Wind Farm Sub-Oasis Intg (K-65)	580914.17	133945.4769	446968.6931
Elec Tran-Line	OH-NM-230KV-Seven Rivers-Pecos INT	7641271.07	2172940.439	5468330.631
Elec Tran-Line	OH-NM-230KV-TX St Line-Roosevelt Co Int #1 (K-18)	703857.46	266659.8272	437197.6328
Elec Tran-Line	OH-NM-230KV-TX St Line-Roosevelt Co Int #2 (K-30)	734848.61	515984.5004	218864.1096
Elec Tran-Line	OH-NM-345KV-(TSG)-CRSR-SGWS-345-01 (J-29)	5139124.49	341981.5067	4797142.983
Elec Tran-Line	OH-NM-345KV-(TSG)-SGMN-SGWS-345-01 (J-30)	4340478.59	289046.5294	4051432.061
Elec Tran-Line	OH-NM-345KV-CHDW-PHTM-345-01 (J-27)	25396422.5	825215.6152	24571206.88
Elec Tran-Line	OH-NM-345KV-Crossroads Sub-NM St Line (J-15)	3164917.32	1578602.54	1586314.78
Elec Tran-Line	OH-NM-345KV-Eddy Co Int-Crossroads Sub (J-14)	20241451.67	9927087.619	10314364.05
Elec Tran-Line	OH-NM-345KV-Eddy Co Int-Kiowa Sub (J-24)	39413604.81	2110103.815	37303500.99
Elec Tran-Line	OH-NM-345KV-Hobbs Sta-Kiowa Sub (J-20)	75272.58	12299.39454	62973.18546
Elec Tran-Line	OH-NM-345KV-Kiowa Sub-North Loving Sub (J-21)	51070512.33	5001169.148	46069343.18
Elec Tran-Line	OH-NM-345KV-Kiowa Sub-Roadrunner Sub (J-23)	24899965.63	2417732.68	22476232.95
Elec Tran-Line	OH-NM-345KV-NM St Line-Hobbs Sta (J-18)	38613811.45	56922.78582	589031.0542
Elec Tran-Line	OH-NM-345KV-North Loving Sub-China Draw Sub (J-22)	29210201.25	2927523.119	35686288.33
Elec Tran-Line	OH-NM-345KV-Potash Junction Sub-Roadrunner Sub (J-16)	44562560.73	951396.8066	28258804.44
Elec Tran-Line	OH-NM-345KV-Cole Intg-Ochiltree County Intg (W-28)	5891144.4	2058972.689	18911585.47
Elec Tran-Line	OH-NM-115KV-Hitchland Intg-Texas County Intg (W-07)	4456001.31	7107714.764	37454845.97
Elec Tran-Line	OH-NM-115KV-Hitchland Intg-Texas County Intg (W-09)	348059.6	1058518.207	3397483.103
Elec Tran-Line	OH-NM-115KV-Ferryton Tap	828352.69	205967.9724	622384.7176
Elec Tran-Line	OH-NM-115KV-Texas Co Int-Beaver Co Int	150027.93	64956.99535	85070.93465
Elec Tran-Line	OH-NM-115KV-Texas Co Int-KS St Line	3055876.91	1123877.983	1931998.927
Elec Tran-Line	OH-NM-115KV-Texas Co Int-TX St Line #1	4445209.5	1047825.29	3397384.21
Elec Tran-Line	OH-NM-115KV-Texas Co Int-TX St Line #2	639514.75	430925.4002	208589.3498
Elec Tran-Line	OH-NM-115KV-Texas Co Int-TX St Line (T88)	1772574.51	908290.9621	864283.5479
Elec Tran-Line	OH-NM-345KV-Oklahoma State Line-Border (J-11)	1406.28	426.7840139	979.4959861
Elec Tran-Line	OH-NM-345KV-Oklahoma State Line-Kansas St L (J-26)	4978474.38	890088.7122	4088385.668
Elec Tran-Line	OH-NM-345KV-SFS/PSCO Tie TX St Line-KS St Line	460321.95	7551.251487	452770.6985
Elec Tran-Line	OH-NM-345KV-Texas State Line-Beaver Co Line (J-12)	11159583.79	4490500.406	6660833.384
Elec Tran-Line	OH-NM-345KV-Texas State Line-Beaver Co Line (J-13)	42009990.74	7687797.766	34322192.97
Elec Tran-Line	OH-NM-345KV-Texas State Line-Beaver Co Line (J-13)	7018157.89	1164443.508	5853714.382
Elec Tran-Line	OH-TX- 69KV-34th Street Sub Tap	173403	158067.3628	15335.63721
Elec Tran-Line	OH-TX- 69KV-Adair Sub Tap	153964.02	112665.3537	41298.6663
Elec Tran-Line	OH-TX- 69KV-Amarillo Loop	2034255.08	1045808.75	988446.3302
Elec Tran-Line	OH-TX- 69KV-Am-Frac Sub Tap	166850.62	68025.9315	98824.6885
Elec Tran-Line	OH-TX- 69KV-Amherst Sub Tap	2907739.88	49276.80072	2858463.079
Elec Tran-Line	OH-TX- 69KV-Amoco Co Line Sub Tap	147270.06	107782.6514	39487.40855
Elec Tran-Line	OH-TX- 69KV-Amoco Garza Co Tap	75190.99	58126.57852	17064.41148

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Asset Location		Sum of accum_cost	Sum of allo_res	Sum of NBV
Elec Tran-Line OH-TX- 69KV-Anton Sub Tap		2140947.51	105658.7254	2035288.785
Elec Tran-Line OH-TX- 69KV-Battion Tap (Y-50)		397068.07	36731.32048	3603336.7495
Elec Tran-Line OH-TX- 69KV-Blackhawk Intg-Phillips #1 Sub (Z-67)		118478.44	1454.556419	117023.8836
Elec Tran-Line OH-TX- 69KV-Boardman Sub/Fianagan Sub Tap		644927.46	346960.1176	297967.3424
Elec Tran-Line OH-TX- 69KV-Borger Loop		797611.48	417356.2916	380255.1884
Elec Tran-Line OH-TX- 69KV-Bowers Sub Tap		1857587.07	291847.7605	1565739.309
Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)		7001816.07	733395.65	6268420.42
Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co		4430370.18	1230395.785	3199974.395
Elec Tran-Line OH-TX- 69KV-Canadian Sub Tap		1496179.13	1083300.723	412878.4072
Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap		2404054.71	506164.0846	1897890.625
Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap Underbuild		115593.75	87373.07211	28220.67789
Elec Tran-Line OH-TX- 69KV-Castro Co REC Sub Tap		294122.28	111826.7589	182295.5211
Elec Tran-Line OH-TX- 69KV-Cedar Lake Sub Tap		647440.31	370837.788	276602.522
Elec Tran-Line OH-TX- 69KV-CLIF-NOWE-69-01		11443.91	89.44405424	11354.46595
Elec Tran-Line OH-TX- 69KV-Cochran Co Int-Sundown REC		433459.58	172057.4128	261402.1672
Elec Tran-Line OH-TX- 69KV-Cochran Co Int-Whiteface Sub		43719.54	30981.74756	12737.79244
Elec Tran-Line OH-TX- 69KV-Crosby Co Int-Hendrick Sub		1503365.79	109576.1241	1393789.666
Elec Tran-Line OH-TX- 69KV-Crosby Co Int-Pleasant Hill Tap		73865.62	34093.74792	39771.87208
Elec Tran-Line OH-TX- 69KV-Dallam Co Int-Rita Blanca REC		842652.85	442351.5622	400301.2878
Elec Tran-Line OH-TX- 69KV-Deaf Smith Co Co-Op Sub #4 Tap		23249.35	12025.19493	11224.15507
Elec Tran-Line OH-TX- 69KV-Denver City Intg-Seagraves Intg (Y-95)		1446680.79	241807.8737	1204872.916
Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop		3578023.23	779137.6958	2798885.534
Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub		625159.16	69670.34919	554888.8108
Elec Tran-Line OH-TX- 69KV-Denver City Sta-Lamb Co Int		1738040.65	939464.9151	798575.7349
Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)		534818.58	77565.0675	457253.5125
Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)		607490.19	94374.11727	513116.0727
Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)		566205.6	62073.35926	504132.2407
Elec Tran-Line OH-TX- 69KV-Dimmitt South Sub Tap		19687.28	18319.20085	1368.07915
Elec Tran-Line OH-TX- 69KV-East Plant Intg-Van Buren Sub (Y-93)		590069.16	18137.42172	571931.7383
Elec Tran-Line OH-TX- 69KV-East Sta-Van Buren Sub		597999.21	111811.1602	486188.0498
Elec Tran-Line OH-TX- 69KV-Farwell Sub Tap		241293.23	61389.42375	179903.8063
Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)		2176287.04	605007.4007	1571279.639
Elec Tran-Line OH-TX- 69KV-Floyd Co REC Tap		6728.99	6239.006096	489.9839039
Elec Tran-Line OH-TX- 69KV-Floydada Sub Tap		273672.94	126366.4681	147306.4719
Elec Tran-Line OH-TX- 69KV-Gaines Co Int Tap		430308.73	122151.5415	308157.3885
Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Doss Sub		167543.25	121714.6108	45828.63922
Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Legacy Sub (Z-80)		221421.99	46563.63223	174858.3578
Elec Tran-Line OH-TX- 69KV-Goodpasture Sub #2 Tap		14982.06	12178.37903	2803.680969
Elec Tran-Line OH-TX- 69KV-Graham-Justiceburg		2315315.05	949752.7829	1365562.267
Elec Tran-Line OH-TX- 69KV-Grave Sub Tap		117425.08	68636.93613	48788.14387
Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek		7470131.24	2539183.322	4930947.918
Elec Tran-Line OH-TX- 69KV-Gray Co Int-Kingsmill Int (Z-17)		85799.61	10969.21168	74830.39832
Elec Tran-Line OH-TX- 69KV-Hale Co Int Tap Underbuild #1		180203.09	58979.83941	121223.2506
Elec Tran-Line OH-TX- 69KV-Hale Co Int Tap Underbuild #2		681015.62	177576.734	503438.886
Elec Tran-Line OH-TX- 69KV-Hale Co Int-Plainview South Sub		1048012.07	106297.8819	941714.1881
Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta		1135893.85	163828.3355	972065.5145
Elec Tran-Line OH-TX- 69KV-Happy Sub Tap		82684.36	60535.71472	22148.64528
Elec Tran-Line OH-TX- 69KV-Herford Intg South-Castro Co Sub (Z-51)		11009921.09	551752.0566	10458169.03
Elec Tran-Line OH-TX- 69KV-Herford Intg South-Herford NE Sub (Z-71)		234994.13	23934.97987	211059.1501
Elec Tran-Line OH-TX- 69KV-Herford Loop		2717888.18	1183707.439	1534180.741
Elec Tran-Line OH-TX- 69KV-Herford NE Sub-Deaf Smith Rec Meter Sta (Z-73)		5517.16	301.6839552	5215.476045
Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)		594253.19	52563.36471	541689.8253
Elec Tran-Line OH-TX- 69KV-Hodge Sub-Elwood Sub		191032.56	139860.5398	51172.02024
Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-Industrial Sub (Y-63)		5925.47	137.4300183	5788.039982
Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line		26584150.77	2023181.47	24560969.3
Elec Tran-Line OH-TX- 69KV-Industrial Sub-Huber Co-Gen P1t		1839.07	1107.651812	731.4181876
Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)		51799.52	3801.18461	47998.33539
Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)		1718047.94	252408.9311	1465639.009
Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Celanesa Sta		-23130.15	-14120.81494	-9009.335059
Elec Tran-Line OH-TX- 69KV-Kinney Sub Tap		8034.81	7385.902021	648.9079793

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Asset Location		Sum of acccum_cost	Sum of allo_res	Sum of NBV
Elec Tran-Line OH-TX-	69KV-Kiser Sub-Cox Intg (Z-83)	320436.87	58433.8378	262003.0322
Elec Tran-Line OH-TX-	69KV-Kiser Sub-Kress Intg (Z-82)	413175.66	66308.12899	346867.531
Elec Tran-Line OH-TX-	69KV-Kress Int-Kress Rural Sub	318704.95	261976.0645	56728.88547
Elec Tran-Line OH-TX-	69KV-Lamb Co Intg-Bailey Co Intg (Y-80)	615868.13	22393.24652	593474.8835
Elec Tran-Line OH-TX-	69KV-Lamb Co Int-Littlefield Sub	611518.22	147765.6027	463752.6173
Elec Tran-Line OH-TX-	69KV-Lambton-7 Mile Corner	661406.34	130546.8793	530859.4607
Elec Tran-Line OH-TX-	69KV-Lamton Intg-Springlake Sub (Z-64)	564879.86	77032.49897	487847.361
Elec Tran-Line OH-TX-	69KV-Legacy Sub-Doss Sub (Z-78)	68211.26	15399.67934	52811.58066
Elec Tran-Line OH-TX-	69KV-Legacy Sub-Flannagan Sub (Z-77)	372467.06	94298.81236	278168.2476
Elec Tran-Line OH-TX-	69KV-Levelland East Sub Tap	1404061.89	284082.209	1119979.681
Elec Tran-Line OH-TX-	69KV-Levelland Sub Tap	65439.53	39926.31153	25513.21847
Elec Tran-Line OH-TX-	69KV-Littlefield Sub Tap	37268.24	28126.70065	9141.539348
Elec Tran-Line OH-TX-	69KV-Littlefield West Sub Tap	2337789.64	64499.36983	2273290.27
Elec Tran-Line OH-TX-	69KV-Lockney Sub Tap	42099.04	32057.71986	10041.32014
Elec Tran-Line OH-TX-	69KV-Lone Star REC Sub Tap	69169.96	50885.42991	18284.53009
Elec Tran-Line OH-TX-	69KV-Lubbock East Int-Garza Post	3875425.67	900198.7879	2975226.882
Elec Tran-Line OH-TX-	69KV-Lubbock Loop	1015595.13	562613.976	452981.154
Elec Tran-Line OH-TX-	69KV-Lynn Co Intg-Graham Intg (Z-61)	1152727.49	144339.3593	1008388.131
Elec Tran-Line OH-TX-	69KV-Lynons Sub Tap	4373778.46	875443.9519	3498334.508
Elec Tran-Line OH-TX-	69KV-Mallet Sub-East Tap	373008.85	292320.8446	80688.0054
Elec Tran-Line OH-TX-	69KV-Mallet Sub-West Tap	80885.16	63030.93671	17854.22329
Elec Tran-Line OH-TX-	69KV-McCullough Sub Tap	25858.71	23014.26221	2844.447788
Elec Tran-Line OH-TX-	69KV-Miami NE Brk Sta-Canadian Sub (Z-47)	16699288.75	2711819.26	13987469.49
Elec Tran-Line OH-TX-	69KV-Mid-American #1 Tap	130660.74	94113.64138	36547.09862
Elec Tran-Line OH-TX-	69KV-Mid-American #4 Tap	24346.72	18536.24069	5810.479308
Elec Tran-Line OH-TX-	69KV-Middleton Sub-Cochran Co Int	120593.81	86476.28745	34117.52255
Elec Tran-Line OH-TX-	69KV-Middleton Sub-Dalhart Sub	719515.05	464086.6682	255428.3818
Elec Tran-Line OH-TX-	69KV-Moore Co Sta-Shamrock-McKee Loop	481013.94	264623.163	216390.777
Elec Tran-Line OH-TX-	69KV-Morton Sub Tap	4364747.64	570102.6939	3794644.946
Elec Tran-Line OH-TX-	69KV-Muleshoe East Sub Tap	181780.28	39399.80502	142380.475
Elec Tran-Line OH-TX-	69KV-Muleshoe Sub Tap	197077.76	53811.29259	143266.4674
Elec Tran-Line OH-TX-	69KV-N Amarillo Sw Sta-Channing Sub	264458.62	239742.1012	2404816.519
Elec Tran-Line OH-TX-	69KV-North Plains REC Tap	435033.44	319520.5723	115512.8677
Elec Tran-Line OH-TX-	69KV-Northwest Intg-Hastings (Z-34)	183715.77	5402.347793	178313.4222
Elec Tran-Line OH-TX-	69KV-Olton Sub Tap	26270.44	17770.12006	8500.319945
Elec Tran-Line OH-TX-	69KV-Ozark-Mahoning #1 Sub Tap	56994.79	38737.00913	18257.78087
Elec Tran-Line OH-TX-	69KV-Ozark-Mahoning #2 Sub Tap	2354102.71	637399.5574	1716703.153
Elec Tran-Line OH-TX-	69KV-Ferrytown Sub-Booker Sub	376729.39	114215.3097	262514.0803
Elec Tran-Line OH-TX-	69KV-Phillips Pump St #1 Tap	135465.75	101660.1488	33805.60121
Elec Tran-Line OH-TX-	69KV-Phillips Pump St #2 Tap	93097.85	60563.95406	32533.89594
Elec Tran-Line OH-TX-	69KV-Plainview Sub-Kress Int	503488.4	206154.927	297333.473
Elec Tran-Line OH-TX-	69KV-Plainview Tap	436035.03	187826.733	248208.297
Elec Tran-Line OH-TX-	69KV-Prentice Sub Tap	285661.77	200073.5207	85588.24932
Elec Tran-Line OH-TX-	69KV-REC Lariat Tap	18078.23	16353.89579	1724.334215
Elec Tran-Line OH-TX-	69KV-REC Lighthouse Sub-Briscoe Co Sub	1919395.62	300475.6344	1618919.986
Elec Tran-Line OH-TX-	69KV-REC McConal Tap	210476.15	119575.4162	90900.73383
Elec Tran-Line OH-TX-	69KV-Riverview Intg-Industrial Sub (Y-57)	10253.53	111.8794988	10141.6505
Elec Tran-Line OH-TX-	69KV-Riverview Intg-Phillips #1 Sub (Y-56)	232633.21	10825.35142	221807.8586
Elec Tran-Line OH-TX-	69KV-Riverview Sta-Kingsmill Sub	1910414.91	175262.6156	1195152.294
Elec Tran-Line OH-TX-	69KV-Roberts Co Sub Tap	11115476.77	1923911.87	9191564.9
Elec Tran-Line OH-TX-	69KV-Russell Oil Field Tap #1	78292.42	49683.08888	28609.33112
Elec Tran-Line OH-TX-	69KV-Russell Oil Field Tap #2	152871.3	117023.7301	35847.56992
Elec Tran-Line OH-TX-	69KV-Seagraves Interchange Sub (Z-21)	408408.08	79209.503	329198.577
Elec Tran-Line OH-TX-	69KV-Soncy-Northwest Interchange (Z-33)	6846044.43	360332.5478	6485711.882
Elec Tran-Line OH-TX-	69KV-South Plains REC Shallowater Tap	77172.55	53975.39097	23197.15903
Elec Tran-Line OH-TX-	69KV-Springlake Sub Tap	351481.73	160904.2743	190577.4557
Elec Tran-Line OH-TX-	69KV-Stanton Sub-Hendrick Sub	580346.55	321139.6004	259206.9496
Elec Tran-Line OH-TX-	69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	569706.94	44427.96341	525278.9766
Elec Tran-Line OH-TX-	69KV-Sulfur Spgs-Adair Sub	240467.35	240467.3607	181436.9893
Elec Tran-Line OH-TX-	69KV-Sulfur Spgs-Union Petroleum	315531.77	182367.8936	133163.8764

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Asset Location		Sum of acccum_cost	Sum of allo_res	Sum of NBV
Elec Tran-Line OH-TX- 69KV-Tenneco Sub Tap		65826.11	43662.40194	22163.70806
Elec Tran-Line OH-TX- 69KV-Terry County Intg-Brownfield Sw Sta (Z-52)		393970.95	92364.53804	307006.412
Elec Tran-Line OH-TX- 69KV-Transpecto Tap		16614.81	13543.12676	3071.683242
Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)		1091125.64	101802.2915	989323.3485
Elec Tran-Line OH-TX- 69KV-Tuco Intg-Floyd Co Intg (Z-36)		239320.31	6947.560891	232372.7491
Elec Tran-Line OH-TX- 69KV-Tuco Int-Hereford Int		3035863.66	1794047.75	1241815.91
Elec Tran-Line OH-TX- 69KV-Tuco Int-NM St Line		8051043.52	3438968.178	4612075.342
Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview		17090632.94	1381332.751	15709300.19
Elec Tran-Line OH-TX- 69KV-Tuco Int-Stanton Sub		2594951.2	564064.9348	2030886.265
Elec Tran-Line OH-TX- 69KV-Union Texas Tap		2309582.12	453411.488	1856170.632
Elec Tran-Line OH-TX- 69KV-Vega Sub Tap		235318.69	169242.1027	6076.58726
Elec Tran-Line OH-TX- 69KV-Waterfield Sub Tap		117763.34	84925.6159	32837.7241
Elec Tran-Line OH-TX- 69KV-Waterfield/Wildorado Tap		512172.3	237143.2109	275029.0891
Elec Tran-Line OH-TX- 69KV-West Texas Utility Magic City Tap		236672.34	104570.8818	132101.4582
Elec Tran-Line OH-TX- 69KV-Westridge Sub Tap		99611.08	71929.17775	27681.90225
Elec Tran-Line OH-TX- 69KV-Whitharral Sub Tap		32940.83	25655.10484	7285.72516
Elec Tran-Line OH-TX- 69KV-Wildorado Sub Tap		2933.32	2783.637327	149.6826731
Elec Tran-Line OH-TX- 69KV-Wildorado Sub Tap		103142.04	77446.61115	25695.42885
Elec Tran-Line OH-TX-115KV-34ST-CLTR-WEST-115-01 (U-30)		214636.37	11271.71579	203364.6542
Elec Tran-Line OH-TX-115KV-Allen Sub Tap		295911.79	251389.6768	44522.11321
Elec Tran-Line OH-TX-115KV-Allen Sub-Lubbock south Sub (V-45)		95875.29	10324.61919	8550.67081
Elec Tran-Line OH-TX-115KV-Allen Sub-Wheelock Sub		1224091.6	659201.3773	564890.2227
Elec Tran-Line OH-TX-115KV-Allred Sub Tap		78402.94	68609.84081	9793.099186
Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Osage Sub (T-75)		4419845.43	288760.3125	4131085.117
Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Owen Corning Sub (T-74)		42089.12	721.6710145	41367.44899
Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)		193111.33	20795.77703	172315.553
Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Spring Draw Sub (T-86)		3389034.89	924040.7767	2464994.113
Elec Tran-Line OH-TX-115KV-Amerada-Hess #1 Tap		888232.84	386361.8854	501870.9546
Elec Tran-Line OH-TX-115KV-Amerada-Hess #2 Tap		37478.22	11838.25844	25639.96156
Elec Tran-Line OH-TX-115KV-Amerada-Hess CO2 Plant to Doss		1473167.58	499770.7851	975396.7949
Elec Tran-Line OH-TX-115KV-Amerada-Hess CO2 Plant to ROZ Substation (W-15)		126888.24	21484.45073	105397.7893
Elec Tran-Line OH-TX-115KV-AMFRAC-Johnson Draw (W-34)		108702.59	22347.75241	86354.83759
Elec Tran-Line OH-TX-115KV-Amoco Cryogenics Plant Tap		428590.87	195303.7937	233287.0763
Elec Tran-Line OH-TX-115KV-Andrews Co Sub-Texas St Line (W-83)		577589.02	93320.40364	484268.6164
Elec Tran-Line OH-TX-115KV-Arco Sub Tap		935664.93	28951.52865	66613.40135
Elec Tran-Line OH-TX-115KV-Arrowhead Sub Tap		633869.44	242510.4968	391358.9432
Elec Tran-Line OH-TX-115KV-Blanco Sw Sta-Crosby Co Intg (W-90)		-174717.75	-16977.43049	-157740.3195
Elec Tran-Line OH-TX-115KV-Blanco Sw Sta-Floyd Co Intg (W-91)		261902.8	23218.01069	238684.7893
Elec Tran-Line OH-TX-115KV-Borger West Tap		217750.71	171435.1878	46315.5222
Elec Tran-Line OH-TX-115KV-Bowers Sub-Howard Sub (W-67)		28533905.75	3758551.666	24775354.08
Elec Tran-Line OH-TX-115KV-BULD-OUTP-115-01 (U-16)		306966.16	18763.99513	288202.1649
Elec Tran-Line OH-TX-115KV-Bushland Int-Coulter Int		903764.41	374590.4708	529173.9392
Elec Tran-Line OH-TX-115KV-Canyon East Sub Tap		1079026.63	257865.8845	821160.7455
Elec Tran-Line OH-TX-115KV-Canyon Sub-Randall County Intg (W-77)		185812.48	85496.31516	100316.1648
Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)		10303616.08	836597.5285	9467018.552
Elec Tran-Line OH-TX-115KV-Carlisle Int-Indiana Sub (V-62)		2548040.31	281521.8635	2266518.447
Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int		45278.12	3468.691577	41809.42842
Elec Tran-Line OH-TX-115KV-Carlisle Int-Murphy Sub (V-40)		418824.49	177184.2535	241640.2365
Elec Tran-Line OH-TX-115KV-Carson Co Pump Sta Tap		256744.17	8522.180985	248221.989
Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)		1692728.04	161663.5243	1531064.516
Elec Tran-Line OH-TX-115KV-Castro Co Intg-Deaf Smith #22		13890.78	10874.88311	3015.896894
Elec Tran-Line OH-TX-115KV-CAME-HUNS-115-01 (U-40)		217059.25	44767.99982	172291.2502
Elec Tran-Line OH-TX-115KV-CAME-TIBL-115-01 (U-47)		346205.8	18684.74746	327521.0525
Elec Tran-Line OH-TX-115KV-Channing Sub-Northwest Int (W-03)		203251.74	5969.540085	197282.1999
Elec Tran-Line OH-TX-115KV-Cherry St Intg-Hasting Sub (W-42)		27012478.52	5989708.133	21022770.39
Elec Tran-Line OH-TX-115KV-CLTR-ESTA-PREW-115-01 (U-32)		230208.55	2453.993459	227754.5565
Elec Tran-Line OH-TX-115KV-CLTR-HILLS-115-01 (U-23)		230682.09	15822.29388	214859.7961
Elec Tran-Line OH-TX-115KV-CLTR-OUTP-115-01 (U-17)		224281.38	18619.82623	205661.5538
Elec Tran-Line OH-TX-115KV-Cochran County-Lea County Plains (V-36)		118532.73	18907.24564	99625.48436

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Asset Location	Values		
	Sum of accum_cost	Sum of allo_res	Sum of NBV
Elec Tran-Line OH-TX-115KV-COCO-LTDM-115-01 (U-20)	81739.5	4731.96981	77007.53019
Elec Tran-Line OH-TX-115KV-Cole Intg-Ochiltree County Intg (W-28)	380269.24	582877.9053	3225391.335
Elec Tran-Line OH-TX-115KV-Coulter Intg-South Georgia Intg (T-70)	656149.05	58526.63228	597622.4177
Elec Tran-Line OH-TX-115KV-Cox-Floyd	9879759.62	2643240.855	7236518.765
Elec Tran-Line OH-TX-115KV-CSCO-TIBL-115-01 (U-48)	82435.27	2419.78956	80015.48044
Elec Tran-Line OH-TX-115KV-Dallum Co Int-Channing Sub (W-04)	14711830.19	3233117.974	11478712.22
Elec Tran-Line OH-TX-115KV-Dallum Co Int-Sherman Co Sw Sta (W-05)	12007972.67	2807999.041	9199973.629
Elec Tran-Line OH-TX-115KV-Deaf Smith Co Intg-Hereford Intg (V-51)	271600.2	39539.21524	232060.9848
Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	10283716.2	1042718.916	9240397.284
Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Castro Co Intg (T-04)	825764.15	95185.11076	730579.0392
Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Hereford (W-41)	1972135.99	357567.9453	1614568.045
Elec Tran-Line OH-TX-115KV-Denver City Interchange-Higg Subst (T-89)	1014784.97	119443.363	895341.607
Elec Tran-Line OH-TX-115KV-Denver City Interchange-Ink Basin Sub (U-14)	1329215.49	56733.47783	1272482.012
Elec Tran-Line OH-TX-115KV-Denver City Interchange-Seminole Interchange (W-11)	912156.92	207134.8817	705022.0383
Elec Tran-Line OH-TX-115KV-Denver City Interchange-Shell CO2 GCP (V-95)	228567.88	17000.70253	211567.1775
Elec Tran-Line OH-TX-115KV-Denver City Sta-Cochran Co Int	3322007.15	1212376.47	2109630.68
Elec Tran-Line OH-TX-115KV-Denver City Sta-NM St Line #1	880557.75	506767.1982	373790.5518
Elec Tran-Line OH-TX-115KV-Denver City Sta-NM St Line #2	615647.2	339440.9653	276206.2347
Elec Tran-Line OH-TX-115KV-Denver City Sta-Tuco Int	4369951.46	1863400.184	2506551.276
Elec Tran-Line OH-TX-115KV-Denver City Sta-Waits Sub	2415964.14	842744.4497	1573219.69
Elec Tran-Line OH-TX-115KV-Doud Sub Tap	654147.75	290913.5588	363234.1912
Elec Tran-Line OH-TX-115KV-DSTG-TIBL-115-01 (U-42)	1277270.06	41722.25906	1235547.801
Elec Tran-Line OH-TX-115KV-DSTG-TIBL-115-02 (U-43)	605880.66	19123.7765	586756.8835
Elec Tran-Line OH-TX-115KV-East Sta Intg-Osage Intg (V-43)	1373198.73	50322.66837	1322876.062
Elec Tran-Line OH-TX-115KV-East Sta West-NM St Line	2808746.8	1218534.714	1590212.086
Elec Tran-Line OH-TX-115KV-East Sta-Nichols Sta	2353349.83	340326.1587	2013023.671
Elec Tran-Line OH-TX-115KV-El Paso Shell Tap	424764.03	123679.0317	301084.9983
Elec Tran-Line OH-TX-115KV-Estacado Sub Tap	165962.81	121085.8357	44876.97432
Elec Tran-Line OH-TX-115KV-Etter Rural Sub-Dallam County Intg (V-64)	1311122.16	266419.9044	1044702.256
Elec Tran-Line OH-TX-115KV-Etter Sub-Pringle Int	531314.45	236207.1939	295107.2561
Elec Tran-Line OH-TX-115KV-Exell Tap	48471.61	35940.9524	10530.6576
Elec Tran-Line OH-TX-115KV-Farmers Sub Tap	39101.03	21394.61891	17706.41109
Elec Tran-Line OH-TX-115KV-Farmers Sub-Crouse-Hinds	242796.68	231738.0226	11058.65745
Elec Tran-Line OH-TX-115KV-Floyd Co Int Tap	171391.18	104627.0518	66764.12816
Elec Tran-Line OH-TX-115KV-Floyd Co Int-Crosby Co Int	2948921.16	376342.8003	2572578.36
Elec Tran-Line OH-TX-115KV-Frankford Sub-Murphy Sub (T-82)	5718.82	312.7062815	5406.113718
Elec Tran-Line OH-TX-115KV-FRFD-QNCY-115-01 (U-22)	195972.01	13343.25748	182628.7525
Elec Tran-Line OH-TX-115KV-Gaines County Interchange-Seminole Interchange (W-14)	1112028.18	254369.2769	857658.9031
Elec Tran-Line OH-TX-115KV-Gaines County Intg-Johnson Draw (W-35)	3663678.75	721131.7769	2942546.973
Elec Tran-Line OH-TX-115KV-Gaines County Sub-Legacy Sub (W-18)	2358033.85	566460.9948	1791572.855
Elec Tran-Line OH-TX-115KV-Grapevine Interchange to Bowers Interchange (T-51)	2074991.91	298164.6305	1776827.279
Elec Tran-Line OH-TX-115KV-Grapevine Interchange to Kirby Switching Station (T-50)	70439.39	14531.66618	55907.72382
Elec Tran-Line OH-TX-115KV-Grapevine Sub-Jericho Int	1627381.43	828747.713	798633.717
Elec Tran-Line OH-TX-115KV-Grassland Int-Graham Int	1893104.65	896326.8067	996777.8433
Elec Tran-Line OH-TX-115KV-Hale Co Intg-Cox Sub	8955494.76	497351.1563	8458143.604
Elec Tran-Line OH-TX-115KV-Hale Co Intg-Kress Intg (V-72)	578463.72	97963.98438	480499.7356
Elec Tran-Line OH-TX-115KV-Hale Co Intg-Lamton Intg (T-29)	2095547.03	66974.56187	2028572.468
Elec Tran-Line OH-TX-115KV-Hansford Switching Station-Hitchland Intg (W-10)	582880.22	131561.0398	451319.1802
Elec Tran-Line OH-TX-115KV-Happy Int-Kress Int	5578127.46	1224018.399	4354109.061
Elec Tran-Line OH-TX-115KV-Hastings Sub-East Plant Sub (W-48)	3343054.79	525385.1024	2817669.688
Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-Deaf Smith Co Int (T-63)	-58865.47	91134.194551	-150000.4155
Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-Hereford Sub #2 East Loop (W-57)	1250172.07	152205.6626	1097966.407
Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-New Centre Street Sub (W-82)	4971565.77	474433.9457	4497131.824
Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	2123269.81	287641.5666	1835628.243
Elec Tran-Line OH-TX-115KV-Herring Sub Tap	212048.37	80783.11611	131265.2539
Elec Tran-Line OH-TX-115KV-HFNE-TIBL-115-01 (U-46)	191767.66	5810.638431	185957.0236
Elec Tran-Line OH-TX-115KV-HFRD-TIBL-115-01 (U-44)	687476.44	21679.25961	665797.1804
Elec Tran-Line OH-TX-115KV-HFRD-TIBL-115-02 (U-45)	527594.15	16912.49493	510681.6551
Elec Tran-Line OH-TX-115KV-Higg Intg-Johnson Draw (W-33)	549047.82	119916.1188	429131.7012
Elec Tran-Line OH-TX-115KV-Highland Park Sub Tap	81513.08	31962.07569	49551.00431

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Asset Location		Sum of accum_cost	Sum of allo_res	Sum of NBV
Elec Tran-Line	OH-TX-115KV-HILS-OUTP-115-01 (U-24)	630625.27	34950.83206	595674.4379
Elec Tran-Line	OH-TX-115KV-Hitchland Intg-Texas County Intg (W-07)	657015.47	140599.6082	516415.8618
Elec Tran-Line	OH-TX-115KV-Hitchland Intg-Texas County Intg (W-09)	63404.06	13159.86417	50244.19583
Elec Tran-Line	OH-TX-115KV-Hobbs Generation Sub-Higg Sub (T-98)	525263.12	106365.6654	418897.4546
Elec Tran-Line	OH-TX-115KV-Hockley Co Int Tap	1413165.58	308271.9461	1104893.634
Elec Tran-Line	OH-TX-115KV-HUNS-RNCO-115-01 (U-41)	232779.46	12195.51507	220583.9449
Elec Tran-Line	OH-TX-115KV-Hutchinson Co Int-Gray Co Int	3096261.37	593965.2275	2502296.143
Elec Tran-Line	OH-TX-115KV-Hutchinson Co Int-Phillips Cogen	3015551.45	1512106.496	1503444.954
Elec Tran-Line	OH-TX-115KV-Hutchinson Co Int-Riverview Intg #2 (V-79)	601660.21	16815.75929	584844.4507
Elec Tran-Line	OH-TX-115KV-Hutchinson Co Int-Riverview Sta	458199.32	293985.481	164213.839
Elec Tran-Line	OH-TX-115KV-Hutchinson Co Int-Spearman Int	1461088.9	833786.3396	627302.5604
Elec Tran-Line	OH-TX-115KV-Indiana Tap (V-15/V-62)	68597.14	11557.66733	57039.47267
Elec Tran-Line	OH-TX-115KV-Ink Basin Sub-Waits Sub (U-15)	280304.37	21030.52912	259273.8409
Elec Tran-Line	OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (T-54)	1065724.84	47501.89089	1018222.949
Elec Tran-Line	OH-TX-115KV-Kirby Switching Station to Jericho WTU (T-52)	1159804.49	72519.19374	1086285.296
Elec Tran-Line	OH-TX-115KV-Kiser-Cox (W-55)	6163950.16	1082813.791	5081136.369
Elec Tran-Line	OH-TX-115KV-Kiser-Kress (W-54)	12887485.75	2100142.419	10787343.33
Elec Tran-Line	OH-TX-115KV-Lamb Co Int-Terry Co Int	859179.62	567826.4212	291353.1988
Elec Tran-Line	OH-TX-115KV-Lasley Sub-Hitchland Intg (W-08)	1341241.14	301991.6634	1039249.477
Elec Tran-Line	OH-TX-115KV-Legacy Sub-Doss Interchange (W-19)	1905955.6	429514.3799	1476441.22
Elec Tran-Line	OH-TX-115KV-Lehman Sub Tap	22416.73	17704.7228	4712.007198
Elec Tran-Line	OH-TX-115KV-LESS-LTDM-115-01 (U-19)	96862.6	7368.165973	89494.43403
Elec Tran-Line	OH-TX-115KV-Littlefield West Sub Tap (V-13)	308450.44	3341.582302	305108.8577
Elec Tran-Line	OH-TX-115KV-Lubbock East Int-Crosby Co Int	6331036.54	2099690.852	4231345.688
Elec Tran-Line	OH-TX-115KV-Lubbock East Int-Lubbock South Int	983916.42	203576.2426	780340.1774
Elec Tran-Line	OH-TX-115KV-Lubbock South Int-Lynn Co Int	2252814.93	497778.16	1755036.77
Elec Tran-Line	OH-TX-115KV-Lynn Co Int-Grassland Int	3252188.19	1624469.784	1627718.406
Elec Tran-Line	OH-TX-115KV-Martin Sub-Carson County Sub (W-01)	68117.14	10914.09019	57203.04981
Elec Tran-Line	OH-TX-115KV-Mechanics School Tap	72904.35	56573.90344	16330.44656
Elec Tran-Line	OH-TX-115KV-Mid American Pipeline/Amfrac-Higg Substation (T-92)	1070.76	-3734.619051	4805.379051
Elec Tran-Line	OH-TX-115KV-Moore Co Intg-Dalhart Intg (T-47)	3288688.05	252991.8279	3035696.222
Elec Tran-Line	OH-TX-115KV-Moore Co Intg-Elter Rural Sub (V-63)	757412.75	23375.24129	734037.5087
Elec Tran-Line	OH-TX-115KV-Moore Co Intg-Shamrock McKee #1 (T-78)	371539.98	20181.25313	351338.7269
Elec Tran-Line	OH-TX-115KV-Moore Co Sta-Dallam Co Int	3821192.13	1831373.551	1989818.579
Elec Tran-Line	OH-TX-115KV-Moore Co Sta-Dumas Int	2255209.12	414543.856	1840665.264
Elec Tran-Line	OH-TX-115KV-Moore Co Sta-Lasley Sub (W-24)	1931211.86	241832.43	1689379.43
Elec Tran-Line	OH-TX-115KV-Moore Co Sta-OK St Line	2444035.28	871801.942	1572233.338
Elec Tran-Line	OH-TX-115KV-Muleshoe East Sub Tap (V12.1)	16631.11	2185.786374	14445.32363
Elec Tran-Line	OH-TX-115KV-MURFP-QNCY-115-01 (U-21)	391429.94	25494.36081	365935.5792
Elec Tran-Line	OH-TX-115KV-Mustang Interchange-Seagrave Interchange T-57	370475.87	49279.32866	321196.5413
Elec Tran-Line	OH-TX-115KV-Mustang Interchange-Shell CO2 GCP Sub (U-01)	9003559.8	669950.0947	8333609.705
Elec Tran-Line	OH-TX-115KV-Mustang-Denver City #1	102830.74	44592.7784	58237.9616
Elec Tran-Line	OH-TX-115KV-Mustang-Denver City #2	4378438.33	1921560.799	2456877.531
Elec Tran-Line	OH-TX-115KV-MUST-SEMN-115-01 (U-25)	442098.32	197551.2863	244547.0337
Elec Tran-Line	OH-TX-115KV-NE Dumas-Future Line	5463.15	2513.712718	2949.437282
Elec Tran-Line	OH-TX-115KV-Newhart-Castro (W-51)	9604224.04	513422.3617	909801.678
Elec Tran-Line	OH-TX-115KV-Newhart-Kress (W-52)	5611.51	2694.352666	2917.157334
Elec Tran-Line	OH-TX-115KV-Newhart-Kress (W-53)	10093632.63	1698041.14	8395591.49
Elec Tran-Line	OH-TX-115KV-Newhart-Lamton (W-53)	9215922.89	1603331.373	7612591.517
Elec Tran-Line	OH-TX-115KV-Nichols Sta-Coulter Int	12657993.07	2191998.983	10465994.09
Elec Tran-Line	OH-TX-115KV-Nichols Sta-CRWMA #1	1220328.67	562809.1225	657519.5475
Elec Tran-Line	OH-TX-115KV-Nichols Sta-Dumas Int	3204885.13	698482.8226	2506402.307
Elec Tran-Line	OH-TX-115KV-Nichols Sta-Hutchinson Co Int	9721647.7	1253227.236	8468420.464
Elec Tran-Line	OH-TX-115KV-Nichols Sta-Kingsmill Sub	2987674.3	888902.3632	2098771.937
Elec Tran-Line	OH-TX-115KV-Nichols Sta-Kirby Sw Sta (T-53)	9998500.14	1822545.107	8175955.033
Elec Tran-Line	OH-TX-115KV-Nichols Sta-Pantex South Sub (V-02)	2266774.54	156731.4962	2110043.044
Elec Tran-Line	OH-TX-115KV-Nichols Sta-Rolling Hills Sub	908109.25	77309.63333	830799.6167
Elec Tran-Line	OH-TX-115KV-Nichols Sta-Rolling Hills Sub	431337.55	70999.64203	360337.908
Elec Tran-Line	OH-TX-115KV-Nichols Sta-WTU	6445133.25	2469845.691	3975287.559
Elec Tran-Line	OH-TX-115KV-Northwest Int-Bush Sub	1226300.67	139619.0065	1086681.663

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Asset Location		Sum of accum_cost	Sum of allo_res	Sum of NBV
Elec Tran-Line	OH-TX-115KV-Northwest Int-Sunset Sub (T-36)	975180.02	31683.15822	943496.8618
Elec Tran-Line	OH-TX-115KV-Ochiltree-Lipscomb (W-50)	10286335.51	1378882.515	8907452.995
Elec Tran-Line	OH-TX-115KV-Ochiltree-Ferryton South (W-44)	215154.53	42819.26749	172335.2625
Elec Tran-Line	OH-TX-115KV-ODC Sub Tap	229095.9	67682.79723	161413.1028
Elec Tran-Line	OH-TX-115KV-Osage Int Tap	392323.32	46136.74389	346186.5761
Elec Tran-Line	OH-TX-115KV-Osage Int-Coulter Int	546954.13	259891.8427	287062.2873
Elec Tran-Line	OH-TX-115KV-Osage Int-South Georgia Int	234315.68	201429.8199	32885.86006
Elec Tran-Line	OH-TX-115KV-OWCR-PREM-115-01 (U-33)	204651.36	2210.893036	202440.467
Elec Tran-Line	OH-TX-115KV-Owens-Corning Steel Pole Tap	213344.02	19145.53915	2198.480846
Elec Tran-Line	OH-TX-115KV-Owens-Corning Sub-Coulter Intg (V-44)	1103318.76	48883.6871	1054435.073
Elec Tran-Line	OH-TX-115KV-Owens-Corning Tap	8459.72	6643.167697	1816.552303
Elec Tran-Line	OH-TX-115KV-Owens-Corning-South Georgia Int	883573.97	365041.7545	518532.2155
Elec Tran-Line	OH-TX-115KV-Pantex North Sub Tap	-1186.96	-915.0660723	-271.8939277
Elec Tran-Line	OH-TX-115KV-Pantex North Sub Tap (V-93)	431828.83	4274.660267	427554.1697
Elec Tran-Line	OH-TX-115KV-Pantex South Sub-Pantex North Sub (V-37)	287298.48	47311.60925	239986.8708
Elec Tran-Line	OH-TX-115KV-Ferryton Intg-Ochiltree County Intg (W-30)	128465.22	72797.65717	5667.56283
Elec Tran-Line	OH-TX-115KV-Ferryton Sub-OK St Line	495290.72	357269.8523	138020.8677
Elec Tran-Line	OH-TX-115KV-Pierce Sub Tap	2233200.63	654623.07	1578577.56
Elec Tran-Line	OH-TX-115KV-Plant X Sta-Bailey Co Int	1770271.2	173435.1493	1596836.051
Elec Tran-Line	OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	2093972.59	1137858.278	956114.3121
Elec Tran-Line	OH-TX-115KV-Plant X Sta-Hale Co Int North Ckt	3507613.01	1000393.03	2507219.98
Elec Tran-Line	OH-TX-115KV-Plant X Sta-Hale Co Int South Ckt	2430954.02	808232.7055	1622721.314
Elec Tran-Line	OH-TX-115KV-Plant X Sta-Hereford Int	2853021.41	514179.4522	2338841.958
Elec Tran-Line	OH-TX-115KV-Plant X Sta-Lamb Co Int	926187.64	126634.4605	799553.1795
Elec Tran-Line	OH-TX-115KV-Plant X Sta-Lamton Intg (T-28)	487299.44	311712.8514	175586.5886
Elec Tran-Line	OH-TX-115KV-Pringle Int-Riverview Power Plant (T-7)	2520438.45	281979.5107	2238458.939
Elec Tran-Line	OH-TX-115KV-Pringle-Phillips Cogen (T-49)	3056433.28	358459.9406	2697973.339
Elec Tran-Line	OH-TX-115KV-Puckett West Sub-Coulter Intg (W-71)	416844.81	58920.82746	357923.9825
Elec Tran-Line	OH-TX-115KV-Randall Co Int-East Sta	3298144.21	552368.8652	2745775.345
Elec Tran-Line	OH-TX-115KV-Randall Co Int-Happy Int	10882085.19	2370548.15	8511537.04
Elec Tran-Line	OH-TX-115KV-Randall Co Int-Osage Int	932205.64	349947.464	582258.176
Elec Tran-Line	OH-TX-115KV-Randall Co Int-South Georgia Int (V-70)	3757342.42	440540.2234	3316802.197
Elec Tran-Line	OH-TX-115KV-Randall Co Int-Southeast Sub	2305716.58	1090661.76	1215054.82
Elec Tran-Line	OH-TX-115KV-Riverview Sta Tap	178237.36	137541.6134	40695.74661
Elec Tran-Line	OH-TX-115KV-Riverview Sta-Hutchinson Co Int	2565131.45	575246.4957	1989884.954
Elec Tran-Line	OH-TX-115KV-Riverview Sta-Moore Co Sta	2910983.19	1436788.295	1474194.895
Elec Tran-Line	OH-TX-115KV-Riverview Sta-OK St Line	2055897.75	1354505.757	701391.9934
Elec Tran-Line	OH-TX-115KV-Rolling Hills Sub-Cherry Street Sub (W-47)	160424.96	27008.96037	133415.9996
Elec Tran-Line	OH-TX-115KV-Rolling Hills Sub-Hastings Sub (W-42)	4070452.54	373293.3805	3337529.159
Elec Tran-Line	OH-TX-115KV-Rolling Hills Sub-Northwest Sub (W-46)	2182283.26	76107.41094	2106175.849
Elec Tran-Line	OH-TX-115KV-Russell Oil Field Tap	40513.64	31861.44952	8652.190479
Elec Tran-Line	OH-TX-115KV-Russell Pool Substation-Higg Substation (T-91)	101246.12	-1779.246654	103025.3667
Elec Tran-Line	OH-TX-115KV-San Andres Sub Tap	66655.02	45720.86604	20934.15396
Elec Tran-Line	OH-TX-115KV-Seminole Interchange-Amerada Hess CO2 Sub W-16	241702.52	63888.04519	177814.4748
Elec Tran-Line	OH-TX-115KV-Seminole Interchange-Doss Interchange W-12	1507556.9	430483.0275	1077073.872
Elec Tran-Line	OH-TX-115KV-Seminole Interchange-ROZ Substation W-13	709227.26	184195.6712	525031.5888
Elec Tran-Line	OH-TX-115KV-Shamrock McKee #2-Moore County Intg (T-79)	176392.79	8523.126306	167869.6637
Elec Tran-Line	OH-TX-115KV-Shell Condition Pit #2 Tap	-111410.1	-88778.6715	-22631.4285
Elec Tran-Line	OH-TX-115KV-Shell Cortez Pump St Tap	155277.31	118783.4348	36493.87516
Elec Tran-Line	OH-TX-115KV-Shell Western C2 Tap	120437.75	78938.2276	41499.5224
Elec Tran-Line	OH-TX-115KV-Sherman Co Sub Tap	178215.34	119742.9421	56472.39788
Elec Tran-Line	OH-TX-115KV-SOGB-WSST-115-01 (U-31)	291647.35	14549.00915	277098.3408
Elec Tran-Line	OH-TX-115KV-Soncy Tap	622026.89	62515.882	559511.008
Elec Tran-Line	OH-TX-115KV-South Plains Elec Coop-Quaker Sub Tap	59815	31300.49503	28514.50497
Elec Tran-Line	OH-TX-115KV-Spearman Interchange-Hansford Substation (T-87)	772861.83	28589.84175	744271.9883
Elec Tran-Line	OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	2946266.9	360372.4493	2585894.451
Elec Tran-Line	OH-TX-115KV-Spearman-Perryton (V-92)	1889527.14	1043401.17	846125.9699
Elec Tran-Line	OH-TX-115KV-Spearman-Pringle (T-6)	1523542.31	222493.8224	1301048.488
Elec Tran-Line	OH-TX-115KV-Spearman-Pringle (T-8)	1303805.9	170408.9014	1133396.999
Elec Tran-Line	OH-TX-115KV-Spearman's Interchange-Texas County Int	162997.78	58349.44724	104648.3328

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Asset Location		Sum of accum_cost	Sum of allo_res	Sum of NBV
Elec Tran-Line	OH-TX-115KV-Sulphur Springs Sub-Diamondback Sub (W-68)	6414155.93	1009565.122	5404590.808
Elec Tran-Line	OH-TX-115KV-Sulphur Springs-Seagraves Int	1027742.69	536043.2429	491699.4471
Elec Tran-Line	OH-TX-115KV-Sulphur Springs-Terry Co Int	2805770.8	1617297.085	1188473.715
Elec Tran-Line	OH-TX-115KV-Sundown Int Tap North Ckt	1223417.27	216881.1483	1006536.122
Elec Tran-Line	OH-TX-115KV-Sundown Int Tap South Ckt	1071536.24	323503.8768	748032.3632
Elec Tran-Line	OH-TX-115KV-Sundown Int-Cochran Co Int	985539.42	201504.5217	784034.8983
Elec Tran-Line	OH-TX-115KV-Sunset Sub-Puckett West Sub (T-37)	434343.28	79734.63317	354608.6468
Elec Tran-Line	OH-TX-115KV-Swisher Co Int-Kress Int	1128416.98	252340.8488	876076.1312
Elec Tran-Line	OH-TX-115KV-T93-Martin Sub to Hutchinson County Sub	5058687.45	1517282.404	3541405.046
Elec Tran-Line	OH-TX-115KV-Taylor-Johnson Draw (W-36)	1399974.24	226878.5617	1173095.678
Elec Tran-Line	OH-TX-115KV-Terry Co Int-Denver City Int (V-16)	9703791.19	109007.3391	9594783.851
Elec Tran-Line	OH-TX-115KV-Texas County Int-Hansford Sub (T-88)	366159.82	85326.09252	280833.7275
Elec Tran-Line	OH-TX-115KV-Texas State Line-Bailey Co Sub (W-69)	11744851.93	1576832.004	10168019.93
Elec Tran-Line	OH-TX-115KV-Tuco Int-Crosby Co Int	3033180.93	1365965.646	1667215.284
Elec Tran-Line	OH-TX-115KV-Tuco Int-Floyd Co Int	808751.59	149614.6137	659136.9763
Elec Tran-Line	OH-TX-115KV-Tuco Int-Indiana Sub (V-15)	11648304.19	125204.247	11523099.94
Elec Tran-Line	OH-TX-115KV-Tuco Int-Lubbock East Int	3375753.34	745673.09	2630080.25
Elec Tran-Line	OH-TX-115KV-Tuco Int-Randall Co Int	3924271.14	1129531.774	2794739.366
Elec Tran-Line	OH-TX-115KV-W01-Martin Sub to Carson County Sub	118102.1	36723.39795	81378.70205
Elec Tran-Line	OH-TX-115KV-Wheeler Co Int-Coburn Creek Sub (W-78)	7165204.53	824454.2025	6340750.327
Elec Tran-Line	OH-TX-115KV-Wheeler Co Int-New Grave Sub (W-06)	3754588.57	965017.9586	2789570.611
Elec Tran-Line	OH-TX-115KV-Wolfforth Int-Terry Co Int (V-24)	225541.78	12909.22577	212632.5542
Elec Tran-Line	OH-TX-115KV-Wolfforth Int-Yuma Int (T-72)	969698.72	96486.73707	873211.9829
Elec Tran-Line	OH-TX-115KV-WTU Jexicho Tap	313326.79	205108.1437	108218.6463
Elec Tran-Line	OH-TX-115KV-XIT Sub-Dallam Co Intg (W-80)	271810.31	37578.85222	234231.4578
Elec Tran-Line	OH-TX-115KV-Yoakum Co Int-Lea County Plains (V-99)	248731.71	3419.436972	245312.273
Elec Tran-Line	OH-TX-115KV-Yoakum Co Int-Seagraves Int	1299429.13	551035.864	748393.266
Elec Tran-Line	OH-TX-115KV-Yoakum Co Int-Shell CO2 GCP (V-49)	918631.03	75515.2668	843115.7632
Elec Tran-Line	OH-TX-115KV-Yoakum Co Int-Terry Co Int	5575251.62	2810799.661	2764451.959
Elec Tran-Line	OH-TX-115KV-Yuma Tap	-5861.95	-2735.608696	-3126.341304
Elec Tran-Line	OH-TX-230KV-Amarillo South Intg-Swisher County Int (K-63)	4122419.11	584819.2413	3537599.869
Elec Tran-Line	OH-TX-230KV-AWOR-MAHY-230-01 (R-12)	970268.26	29456.9564	940811.3036
Elec Tran-Line	OH-TX-230KV-BRUO-MAHY-230-01 (R-11)	414991.79	31321.67746	383670.1125
Elec Tran-Line	OH-TX-230KV-Bushland Intg-Potter County Sw Sta (K-59)	2248732.35	107827.1708	2140905.179
Elec Tran-Line	OH-TX-230KV-Carlisle Int-LP&L	616364.97	63729.11418	552635.8558
Elec Tran-Line	OH-TX-230KV-Carlisle Int-Wolfforth Int (K-99)	11708435.15	1308050.541	10400384.61
Elec Tran-Line	OH-TX-230KV-Channing Sub-XIT Sub (K-98)	664509.91	103625.6508	560884.2592
Elec Tran-Line	OH-TX-230KV-Deaf Smith Sub-Bushland Intg (K-11)	2552512.12	220339.2517	2332172.868
Elec Tran-Line	OH-TX-230KV-Grapevine Int-Wheeler Co Int (K-73)	2350589.93	302505.7179	2048084.212
Elec Tran-Line	OH-TX-230KV-Grassland Int-Borden Int	-2590.54	31584.81706	-34175.35706
Elec Tran-Line	OH-TX-230KV-Grassland Int-Cirrus (K-94)	662915.06	50620.74621	612294.3138
Elec Tran-Line	OH-TX-230KV-Hale Collector Sub-Tuco Int (R-13) (TSG)	14102569.78	1361237.015	12741332.77
Elec Tran-Line	OH-TX-230KV-Happy Whiteface Wind Sub-Potter Co Sub (K-80)	2431077.32	1539462.928	891614.3921
Elec Tran-Line	OH-TX-230KV-Harrington Sta-East Sta	2488721.16	1361516.469	1127204.691
Elec Tran-Line	OH-TX-230KV-Harrington Sta-Plant X Sta (K-41)	689333.67	172040.0635	513293.6065
Elec Tran-Line	OH-TX-230KV-Harrington Sta-Potter Co Sw Sta (K-32)	574370.05	321660.7247	252709.3253
Elec Tran-Line	OH-TX-230KV-Harrington Sta-Pringle Int	8715708.92	2855494.806	5860214.114
Elec Tran-Line	OH-TX-230KV-Harrington Sta-Randall Co Int	764498.75	428611.4972	335887.2528
Elec Tran-Line	OH-TX-230KV-Hitchland Int-Moore Co Int (K-75)	31511448.77	6824906.502	24686542.27
Elec Tran-Line	OH-TX-230KV-Hitchland-Ochiltree (K-76)	20242090.71	4020407.018	16221683.69
Elec Tran-Line	OH-TX-230KV-Hobbs Sta-Midland County Intg (K-71)	2215903.05	565137.5411	1650765.509
Elec Tran-Line	OH-TX-230KV-Hobbs Sta-Seminole Intg (K-70)	49053.91	11565.07007	37488.83993
Elec Tran-Line	OH-TX-230KV-Jones Sta-Grassland Int	5015943.45	2787587.361	2228356.089
Elec Tran-Line	OH-TX-230KV-Jones Sta-Lubbock East Int	762667.18	272116.0488	490551.1312
Elec Tran-Line	OH-TX-230KV-Jones Sta-Lubbock South Int L#1 (K-08)	1329834.69	671241.1358	658593.5542
Elec Tran-Line	OH-TX-230KV-Jones Sta-Lubbock South Int L#2 (K-14)	281392.79	46831.33535	234561.4547
Elec Tran-Line	OH-TX-230KV-Jones Sta-Tuco Int	4090314.28	1411294.015	2679020.265
Elec Tran-Line	OH-TX-230KV-Mustang (K-36)	713657.64	295539.8028	418117.8372
Elec Tran-Line	OH-TX-230KV-Mustang Intg-Amoco Masson Oxy CO2 Switching Station (K-55)	81689.55	23525.57828	57163.97172
Elec Tran-Line	OH-TX-230KV-Mustang Intg-Yoakum Co Intg (K-56)	245036.55	22632.53042	222404.0196

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Asset Location		Values	Sum of allo_res	Sum of NBV
		Sum of accum_cost		
Elec Tran-Line	OH-TX-230KV-Mustang-Seminole Int (K-69)	9264590.69	2603389.765	6661200.925
Elec Tran-Line	OH-TX-230KV-Mustang-Wasson #5	36833.17	16947.73306	19885.43694
Elec Tran-Line	OH-TX-230KV-Needmore Sub-Yoakum Co Intg (R-06)	910442.49	63213.49285	847228.9972
Elec Tran-Line	OH-TX-230KV-Newhart Intg-Happy-Whiteface Wind Sub (K-90)	8871048.26	779784.5311	8091263.729
Elec Tran-Line	OH-TX-230KV-Newhart Intg-Plant X Sta (K-91)	2724823.19	348352.3576	2376470.832
Elec Tran-Line	OH-TX-230KV-Newhart-Swisher (K-88)	11807347.17	2130243.48	9677103.69
Elec Tran-Line	OH-TX-230KV-Nichols Intg-Amarillo South Int (K-62)	982752.09	143998.5936	838753.4964
Elec Tran-Line	OH-TX-230KV-Nichols Sta-Harrington Sta #1	121547.47	63543.90496	58003.56504
Elec Tran-Line	OH-TX-230KV-Nichols Sta-Harrington Sta #2	41452.19	38369.1816	3083.008397
Elec Tran-Line	OH-TX-230KV-Nichols Sta-Hutchinson Co Int	3879812.26	1099569.517	2779242.743
Elec Tran-Line	OH-TX-230KV-Nichols Sta-OK St Line	9803453.92	3054500.899	6748953.021
Elec Tran-Line	OH-TX-230KV-Plant X Sta-Deaf Smith Sub (K-21)	9278145.83	793210.1473	8484935.683
Elec Tran-Line	OH-TX-230KV-Plant X Sta-Happy Whiteface Wind Sub (K-81)	3383070.08	2108989.851	1274080.229
Elec Tran-Line	OH-TX-230KV-Plant X Sta-Harrington Sta (K-04)	6842723.53	2566815.495	4275908.035
Elec Tran-Line	OH-TX-230KV-Plant X Sta-Sundown Corner #1	5026119.42	1840998.846	3185120.574
Elec Tran-Line	OH-TX-230KV-Plant X Sta-Toolk Sta	978137.63	249045.2202	729092.4098
Elec Tran-Line	OH-TX-230KV-Potter Co Sw Sta-Moore Co Sta	5869496.08	3107895.064	2761601.016
Elec Tran-Line	OH-TX-230KV-Potter Co Sw Sta-Rolling Hills Sub (K-85)	4137195.47	378902.3363	3758293.134
Elec Tran-Line	OH-TX-230KV-Potter County Intg-Channing Sub (K-97)	84504.82	128115.3683	716389.4517
Elec Tran-Line	OH-TX-230KV-Randall-Amarillo South (K-87)	8322179.01	1642739.819	6679439.191
Elec Tran-Line	OH-TX-230KV-Rolling Hills Sub-Harrington Sta (K-86)	1814322.25	239819.7995	1574502.45
Elec Tran-Line	OH-TX-230KV-Sundown Corner-Lubbock South Int	4686230.45	1466967.678	3219262.772
Elec Tran-Line	OH-TX-230KV-Sundown Int-Amoco Sw Sta (K-03)	109658.62	8727.93566	100930.6843
Elec Tran-Line	OH-TX-230KV-Sundown Int-NM St Line	4187460.71	1449705.131	2737755.579
Elec Tran-Line	OH-TX-230KV-Sundown Int-Wolforth Int (K-02)	809402.7	49231.60884	760171.0912
Elec Tran-Line	OH-TX-230KV-Tolk Sta-Lamb Co Int	5153366.79	2433812.435	2719554.355
Elec Tran-Line	OH-TX-230KV-Tolk Sta-Needmore Sub (R-05)	246580.88	-4472.679218	251053.5592
Elec Tran-Line	OH-TX-230KV-Tolk Sta-NM St Line #1	4390961.07	883124.9048	3507836.165
Elec Tran-Line	OH-TX-230KV-Tolk Sta-NM St Line #2	5717055.14	2612941.211	3104113.929
Elec Tran-Line	OH-TX-230KV-Tolk Sta-Plant X Sta	82425.18	76501.38902	745923.791
Elec Tran-Line	OH-TX-230KV-Tolk Sta-Tuoco Int	6408153.76	1571114.405	4837039.355
Elec Tran-Line	OH-TX-230KV-Tuoco Sta-Yoakum Co Int	12212004.01	5123898.08	7088105.93
Elec Tran-Line	OH-TX-230KV-Tuoco Int-Carlisle Int	5285331.38	2128233.974	3157097.406
Elec Tran-Line	OH-TX-230KV-TX St Line-Andrews Co Sub (R-04)	13755817.33	5843825.7	7911991.63
Elec Tran-Line	OH-TX-230KV-TX St Line-Basin Sub (R-10)	869369.22	137516.6931	731852.5269
Elec Tran-Line	OH-TX-230KV-TX St Line-Midland (K-49)	557226.4	38786.55183	518439.8482
Elec Tran-Line	OH-TX-230KV-Wheeler Co Int-OK St Line (K-74)	3960004.6	2226343.468	1733661.132
Elec Tran-Line	OH-TX-230KV-Wolforth Int-Lubbock South Int (K-10)	1132968.07	183825.8458	949142.2242
Elec Tran-Line	OH-TX-230KV-Yoakum Co Int-Amoco Sw Sta (K-33)	1677789.95	86048.16248	1591741.788
Elec Tran-Line	OH-TX-230KV-Yoakum Co Int-Denver City Sta	603895.8	76981.64998	526914.15
Elec Tran-Line	OH-TX-230KV-Yoakum Co Int-Ink Basin Sub (R-07)	2922254.04	1233601.548	1688652.492
Elec Tran-Line	OH-TX-230KV-Yoakum Co Int-Texas State Line (J-12)	2599735.12	1109422.335	1490312.785
Elec Tran-Line	OH-TX-230KV-Yoakum Co Int-TX St Line (K-20)	415271.82	28600.92721	386670.8928
Elec Tran-Line	OH-TX-345KV-Amarillo-Frio Draw Int	665703.89	125806.7768	539897.1132
Elec Tran-Line	OH-TX-345KV-Hitchland Intg-Finney Sw Sta (J-07)	215843.97	114199.6195	101644.3505
Elec Tran-Line	OH-TX-345KV-Hitchland Intg-Texas State Line (J-13)	688470.06	158102.7293	530367.3307
Elec Tran-Line	OH-TX-345KV-Hitchland Intg-Texas State Line (J-06)	1777397.97	294077.9564	1483320.014
Elec Tran-Line	OH-TX-345KV-Pre Construction	150186.13	24995.01504	125191.115
Elec Tran-Line	OH-TX-345KV-SFS/PSCO Tie Amarillo-OK St Line	7290627.95	991739.4597	6298888.49
Elec Tran-Line	OH-TX-345KV-Tolk Sta-TX St Line (J-15)	-1074.41	-220.8838691	-853.5261309
Elec Tran-Line	OH-TX-345KV-Tolk Sta-TX St Line (J-11)	33565092.11	14373045.91	19192046.2
Elec Tran-Line	OH-TX-345KV-Tuoco Intg-Oklahoma State Line (J-11)	5915722.99	2779478.201	3136244.789
Elec Tran-Line	OH-TX-345KV-Tuoco Int-Oklahoma	194242232	34853365.87	159388866.1
Elec Tran-Line	OH-TX-345KV-Tuoco Int-Yoakum Co Intg (J-17)	29060169.46	16303353.54	12756815.92
Elec Tran-Line	OH-TX-345KV-Tuoco Int-Yoakum Co Intg (J-18)	121457784.2	6744524.019	114713260.2
Elec Tran-Line	UG-TX- 69KV-Lawrence Park Sub-Soncy Sub	33265769.91	2533925.155	30731844.75
Elec Tran-Line	UG-TX- 69KV-South Georgia Int-Lawrence Park Sub	481331.75	384746.1921	96585.55793
Elec Tran-Line	UG-TX- 69KV-South Georgia Int-Lawrence Park Sub	271182.71	200710.1154	70472.59456
Grand Total		2401415581	490493552.9	1913650028